



Cameron LNG Ships First Commissioning Cargo From Liquefaction-Export Facility

May 31, 2019

SAN DIEGO, May 31, 2019 /PRNewswire/ -- Sempra LNG, a subsidiary of [Sempra Energy](#) (NYSE: SRE), today announced that Cameron LNG has shipped the first commissioning cargo of liquefied natural gas (LNG) from the first liquefaction train of the export project in Hackberry, La.

"This achievement brings Cameron LNG, one of Sempra's five strategically located LNG infrastructure projects, one step closer to commercial operations," said Carlos Ruiz Sacristán, chairman and CEO of Sempra North American Infrastructure. "Seeing the first tanker depart loaded with U.S. LNG produced at this world-class facility is significant for our company."

Commissioning cargos are a critical step in the start-up process and support stabilizing production and performance testing. Commercial operations from the facility will begin after Cameron LNG receives authorization from the Federal Energy Regulatory Commission (FERC), which is expected in mid-2019.

More than 72 million hours were spent safely constructing the Cameron LNG export project to date, with nearly 11,000 workers supporting peak construction.

Phase 1 of the Cameron LNG export project includes the first three liquefaction trains that will enable the export of approximately 12 million tonnes per annum (Mtpa) of LNG, or approximately 1.7 billion cubic feet per day.

Cameron LNG is jointly owned by affiliates of Sempra LNG, Total, Mitsui & Co., Ltd., and Japan LNG Investment, LLC, a company jointly owned by Mitsubishi Corporation and Nippon Yusen Kabushiki Kaisha (NYK). Sempra Energy indirectly owns 50.2% of Cameron LNG.

Cameron LNG Phase 1 is one of five LNG export projects Sempra Energy is developing in North America: Cameron LNG Phase 2, previously authorized by FERC, encompasses up to two additional liquefaction trains and up to two additional LNG storage tanks; Port Arthur LNG in Texas, which recently was approved by FERC; and Energía Costa Azul LNG Phase 1 and Phase 2 in Mexico.

Development of Sempra Energy's LNG export projects is contingent upon obtaining binding customer commitments, completing the required commercial agreements, securing all necessary permits, obtaining financing, other factors, and reaching final investment decisions. In addition, the ability to successfully complete construction projects, such as the Cameron LNG facility, is subject to a number of risks and uncertainties.

Sempra LNG develops, builds and invests in natural gas liquefaction facilities and is pursuing the development of five strategically located LNG projects in North America with a goal of delivering 45 Mtpa of clean natural gas to the largest world markets, which would make Sempra Energy one of North America's largest developers of LNG-export facilities.

Visit sempra.com/mediakits for high resolution, downloadable images and b-roll, and additional facts about Sempra LNG and Cameron LNG.

This press release contains statements that are not historical fact and constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These statements can be identified by words such as "believes," "expects," "anticipates," "plans," "estimates," "projects," "forecasts," "contemplates," "assumes," "depends," "should," "could," "would," "will," "confident," "may," "can," "potential," "possible," "proposed," "target," "pursue," "outlook," "maintain," or similar expressions or when we discuss our guidance, strategy, plans, goals, vision, mission, opportunities, projections, initiatives, objectives or intentions. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future results may differ materially from those expressed in the forward-looking statements.

Factors, among others, that could cause our actual results and future actions to differ materially from those described in any forward-looking statements include risks and uncertainties relating to: actions and the timing of actions, including decisions, new regulations and issuances of authorizations by the U.S. Department of Energy, Federal Energy Regulatory Commission, U.S. Environmental Protection Agency and Pipeline and Hazardous Materials Safety Administration, states, cities and counties, and other regulatory and governmental bodies in the U.S. and other countries in which we operate; the success of business development efforts and construction projects, including risks in (i) obtaining or maintaining authorizations; (ii) completing construction projects on schedule and budget; (iii) obtaining the consent of partners; (iv) counterparties' ability to fulfill contractual commitments; and (v) the ability to realize anticipated benefits from any of these efforts once completed; the availability of natural gas and liquefied natural gas, and natural gas pipeline and storage capacity; equipment failures; changes in energy markets; volatility in commodity prices; moves to reduce or eliminate reliance on natural gas; risks posed by actions of third parties who control the operations of our investments; weather conditions, natural disasters, accidents, equipment failures, explosions, terrorist attacks and other events that disrupt our operations, damage our facilities and systems, cause the release of harmful materials, and subject us to third-party liability for property damage or personal injuries, fines and penalties, some of which may not be covered by insurance (including costs in excess of applicable policy limits) or may be disputed by insurers; cybersecurity threats to storage and pipeline infrastructure, the information and systems used to operate our businesses; the impact of federal or state tax reform and our ability to mitigate adverse impacts; changes in foreign and domestic trade policies and laws, including border tariffs, revisions to or the replacement of international trade agreements, and changes that make our exports less competitive or otherwise restrict our ability to export; and other uncertainties, some of which may be difficult to predict and are beyond our control.

These risks and uncertainties are further discussed in the reports that Sempra Energy has filed with the U.S. Securities and Exchange Commission (SEC). These reports are available through the EDGAR system free-of-charge on the SEC's website, www.sec.gov, and on the company's website at www.sempra.com. Investors should not rely unduly on any forward-looking statements. These forward-looking statements speak only as of the date hereof, and the company undertakes no obligation to update or revise these forecasts or projections or other forward-looking statements, whether as a result of new information, future events or otherwise.

Sempra LNG and Port Arthur LNG, LLC are not the same as the California Utilities, San Diego Gas & Electric Company (SDG&E) or Southern

California Gas Company (SoCalGas), or Oncor Electric Delivery Company LLC (Oncor) and are not regulated by the California Public Utilities Commission.



View original content to download multimedia: <http://www.prnewswire.com/news-releases/cameron-lng-ships-first-commissioning-cargo-from-liquefaction-export-facility-300859717.html>

SOURCE Sempra Energy

Media, Paty O. Mitchell, Sempra Energy, (877) 340-8875, media@sempra.com, or Financial, Patrick Billings, Sempra Energy, (877) 736-7727, investor@sempra.com