

SEMPRA ENERGY

# 2016 Statistical Report

Unaudited Supplement to the Financial Report





# 2016 Statistical Report

*Unaudited Supplement to the 2016 Annual Report*

Sempra Energy® is a San Diego-based Fortune 500 energy-services holding company with 2016 revenues of more than \$10 billion. The Sempra Energy companies' approximately 16,600 employees serve more than 32 million consumers worldwide. The company develops energy infrastructure, operates utilities and provides energy-related services to customers around the world. Additional information is available on the web at [www.sempra.com](http://www.sempra.com).

## **Shareholder Services**

Investors with general questions regarding Sempra Energy or Southern California Gas Company securities should contact the company at:

Sempra Energy  
Shareholder Services  
488 8th Avenue  
San Diego, CA 92101-7123  
Telephone: (877) 736-7727  
Fax: (619) 696-1868  
Email: [investor@sempra.com](mailto:investor@sempra.com)  
Internet: [www.sempra.com](http://www.sempra.com)

## **Investor Relations**

Security analysts, portfolio managers and other members of the financial community should contact:

Patrick S. Billings  
Director - Investor Relations  
Telephone: (619) 696-2901

Sempra Energy Common Stock:  
Ticker Symbol: SRE  
New York Stock Exchange

Southern California Gas Co. Preferred Stock:  
SoCalGas preferred stock is not listed on any exchange and trades over-the-counter.

## Table of Contents

### ***Sempra Energy***

Selected Financial Data 2014 - 2016.....	2
Consolidated Statements of Operations.....	3
Consolidated Balance Sheets.....	4
Consolidated Statements of Cash Flows.....	6
Consolidated Statements of Comprehensive Income (Loss) and Changes in Equity.....	8
Segment Earnings (Losses) and Capital Expenditures, Investments and Acquisition of Businesses.....	10
Schedule of Capitalization.....	11
Schedule of Coverage Ratios and Common Stock.....	12
Schedule of Long-Term Debt.....	13
Reconciliation of Sempra Energy Earnings to Sempra Energy Adjusted Earnings.....	15

### ***San Diego Gas & Electric Company (SDG&E®)***

Selected Financial Data and Comparative Statistics 2014 - 2016.....	17
Consolidated Statements of Operations.....	19
Consolidated Balance Sheets.....	20
Consolidated Statements of Cash Flows.....	22

### ***Southern California Gas Company (SoCalGas®)***

Selected Financial Data and Comparative Statistics 2014 - 2016.....	24
Consolidated Statements of Operations.....	25
Consolidated Balance Sheets.....	26
Consolidated Statements of Cash Flows.....	28

### ***Sempra South American Utilities***

Consolidated Statements of Operations and Comparative Statistics.....	29
Consolidated Balance Sheets.....	30
Consolidated Statements of Cash Flows.....	31

### ***Sempra Mexico***

Consolidated Statements of Operations and Comparative Statistics.....	32
Consolidated Balance Sheets.....	33
Consolidated Statements of Cash Flows.....	34

### ***Sempra Renewables***

Consolidated Statements of Operations and Comparative Statistics.....	35
Consolidated Balance Sheets.....	36
Consolidated Statements of Cash Flows.....	37

### ***Sempra LNG & Midstream***

Consolidated Statements of Operations and Comparative Statistics.....	38
Consolidated Balance Sheets.....	39
Consolidated Statements of Cash Flows.....	40

### ***Shareholder Information and Research Coverage***..... 41

[PAGE INTENTIONALLY LEFT BLANK]

## Selected Financial Data 2014 - 2016



(In millions, except per share amounts)	At December 31 or for the years then ended		
	2016	2015	2014
Revenues			
Utilities:			
Electric	\$ 5,211	\$ 5,158	\$ 5,209
Natural gas	4,050	4,096	4,549
Energy-related	922	977	1,277
Total revenues	<u>\$ 10,183</u>	<u>\$ 10,231</u>	<u>\$ 11,035</u>
Income from continuing operations	\$ 1,519	\$ 1,448	\$ 1,262
Earnings from continuing operations attributable to noncontrolling interests	(148)	(98)	(100)
Preferred dividends of subsidiary	(1)	(1)	(1)
Earnings/Income from continuing operations attributable to common shares	<u>\$ 1,370</u>	<u>\$ 1,349</u>	<u>\$ 1,161</u>
Attributable to common shares:			
Earnings/Income from continuing operations			
Basic	\$ 5.48	\$ 5.43	\$ 4.72
Diluted	\$ 5.46	\$ 5.37	\$ 4.63
Adjusted earnings <sup>(1)</sup>	\$ 1,267	\$ 1,298	\$ 1,182
Adjusted earnings per share, diluted <sup>(1)</sup>	\$ 5.05	\$ 5.17	\$ 4.71
Weighted-average number of common shares outstanding (diluted, in millions)	251.2	250.9	250.7
Dividends declared per common share	\$ 3.02	\$ 2.80	\$ 2.64
Return on common equity	11.1%	11.7%	10.4%
Effective income tax rate	21%	20%	20%
Price range of common shares	\$ 114.66 - 86.72	\$ 116.21 - 89.44	\$ 116.30 - 86.73
Total assets	\$ 47,786	\$ 41,150	\$ 39,651
Long-term debt (excludes current portion) <sup>(2)</sup>	\$ 14,429	\$ 13,134	\$ 12,086
Short-term debt <sup>(3)</sup>	\$ 2,692	\$ 1,529	\$ 2,202
Sempra Energy shareholders' equity	\$ 12,951	\$ 11,809	\$ 11,326
Common shares outstanding	250.2	248.3	246.3
Book value per common share	\$ 51.77	\$ 47.56	\$ 45.98

(1) Please refer to page 15 for an explanation of these non-GAAP measures.

(2) Includes capital lease obligations.

(3) Includes long-term debt due within one year and current portion of capital lease obligations.

## Consolidated Statements of Operations



(Dollars in millions, except per share amounts)	Years ended December 31,		
	2016	2015	2014
<b>Revenues</b>			
Utilities	\$ 9,261	\$ 9,254	\$ 9,758
Energy-related businesses	922	977	1,277
Total revenues	10,183	10,231	11,035
<b>Expenses and Other Income</b>			
Utilities:			
Cost of electric fuel and purchased power	(2,188)	(2,136)	(2,281)
Cost of natural gas	(1,067)	(1,134)	(1,758)
Energy-related businesses:			
Cost of natural gas, electric fuel and purchased power	(277)	(335)	(552)
Other cost of sales	(322)	(148)	(163)
Operation and maintenance	(2,970)	(2,886)	(2,935)
Depreciation and amortization	(1,312)	(1,250)	(1,156)
Franchise fees and other taxes	(426)	(423)	(408)
Impairment losses	(153)	(9)	—
Plant closure adjustment (loss)	—	26	(6)
Gain on sale of assets	134	70	62
Equity earnings, before income tax	6	104	81
Remeasurement of equity method investment	617	—	—
Other income, net	132	126	137
Interest income	26	29	22
Interest expense	(553)	(561)	(554)
Income before income taxes and equity earnings of certain unconsolidated subsidiaries	1,830	1,704	1,524
Income tax expense	(389)	(341)	(300)
Equity earnings, net of income tax	78	85	38
Net income	1,519	1,448	1,262
Earnings attributable to noncontrolling interests	(148)	(98)	(100)
Preferred dividends of subsidiary	(1)	(1)	(1)
Earnings	\$ 1,370	\$ 1,349	\$ 1,161
Basic earnings per common share	\$ 5.48	\$ 5.43	\$ 4.72
Weighted-average number of shares outstanding, basic (thousands)	250,217	248,249	245,891
Diluted earnings per common share	\$ 5.46	\$ 5.37	\$ 4.63
Weighted-average number of shares outstanding, diluted (thousands)	251,155	250,923	250,655
Dividends declared per share of common stock	\$ 3.02	\$ 2.80	\$ 2.64

## Consolidated Balance Sheets



(Dollars in millions)	December 31,		
	2016	2015	2014
<b>Assets</b>			
Current assets:			
Cash and cash equivalents	\$ 349	\$ 403	\$ 570
Restricted cash	66	27	11
Accounts receivable – trade, net	1,390	1,283	1,242
Accounts receivable – other, net	164	190	152
Due from unconsolidated affiliates	26	6	38
Income taxes receivable	43	30	45
Deferred income taxes	—	—	305
Inventories	258	298	396
Regulatory balancing accounts – undercollected	259	307	746
Fixed-price contracts and other derivatives	83	80	93
Assets held for sale	201	—	293
Other	271	267	293
Total current assets	<u>3,110</u>	<u>2,891</u>	<u>4,184</u>
Other assets:			
Restricted cash	10	20	29
Due from unconsolidated affiliates	201	186	188
Deferred taxes recoverable in rates	1,502	1,277	1,042
Regulatory assets arising from pension and other postretirement benefit plan obligations	951	889	797
Regulatory assets arising from wildfire litigation costs	353	362	373
Regulatory asset arising from plant closure	152	215	308
Regulatory balancing accounts – undercollected	85	215	173
Other regulatory assets	371	315	338
Nuclear decommissioning trusts	1,026	1,063	1,131
Investments	2,097	2,905	2,848
Goodwill	2,364	819	931
Other intangible assets	548	404	415
Dedicated assets in support of certain benefit plans	430	464	512
Insurance receivable for Aliso Canyon costs	606	325	—
Deferred income taxes	234	120	—
Sundry	815	641	480
Total other assets	<u>11,745</u>	<u>10,220</u>	<u>9,565</u>
Property, plant and equipment:			
Property, plant and equipment	43,624	38,200	35,407
Less accumulated depreciation and amortization	<u>(10,693)</u>	<u>(10,161)</u>	<u>(9,505)</u>
Property, plant and equipment, net	<u>32,931</u>	<u>28,039</u>	<u>25,902</u>
Total assets	<u>\$ 47,786</u>	<u>\$ 41,150</u>	<u>\$ 39,651</u>

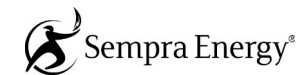
## Consolidated Balance Sheets (continued)



(Dollars in millions)	December 31,		
	2016	2015	2014
<b>Liabilities and Equity</b>			
Current liabilities:			
Short-term debt	\$ 1,779	\$ 622	\$ 1,733
Accounts payable – trade	1,346	1,133	1,198
Accounts payable – other	130	142	155
Due to unconsolidated affiliates	11	14	2
Dividends and interest payable	319	303	282
Accrued compensation and benefits	409	423	373
Regulatory balancing accounts – overcollected	122	34	—
Current portion of long-term debt	913	907	469
Fixed-price contracts and other derivatives	83	56	55
Customer deposits	158	153	153
Reserve for Aliso Canyon costs	53	274	—
Liabilities held for sale	47	—	6
Other	557	551	643
Total current liabilities	5,927	4,612	5,069
Long-term debt	14,429	13,134	12,086
Deferred credits and other liabilities:			
Customer advances for construction	152	149	144
Pension and other postretirement benefit plan obligations, net of plan assets	1,208	1,152	1,064
Deferred income taxes	3,745	3,157	3,003
Deferred investment tax credits	28	32	37
Regulatory liabilities arising from removal obligations	2,697	2,793	2,741
Asset retirement obligations	2,431	2,126	2,048
Fixed-price contracts and other derivatives	405	240	255
Deferred credits and other	1,523	1,176	1,104
Total deferred credits and other liabilities	12,189	10,825	10,396
Equity:			
Preferred stock	—	—	—
Common stock	2,982	2,621	2,484
Retained earnings	10,717	9,994	9,339
Accumulated other comprehensive income (loss)	(748)	(806)	(497)
Total Sempra Energy shareholders' equity	12,951	11,809	11,326
Preferred stock of subsidiary	20	20	20
Other noncontrolling interests	2,270	750	754
Total equity	15,241	12,579	12,100
Total liabilities and equity	\$ 47,786	\$ 41,150	\$ 39,651

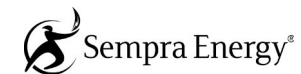


# Consolidated Statements of Cash Flows



(Dollars in millions)	Years ended December 31,		
	2016	2015	2014
<b>Cash Flows from Operating Activities</b>			
Net income	\$ 1,519	\$ 1,448	\$ 1,262
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation and amortization	1,312	1,250	1,156
Deferred income taxes and investment tax credits	217	239	146
Impairment losses	153	9	—
Plant closure (adjustment) loss	—	(26)	6
Gain on sale of assets	(134)	(70)	(62)
Equity earnings	(84)	(189)	(119)
Remeasurement of equity method investment	(617)	—	—
Fixed-price contracts and other derivatives	21	(10)	(25)
Other	63	66	108
Net change in other working capital components	(59)	699	(375)
Insurance receivable for Aliso Canyon costs	(281)	(325)	—
Changes in other assets	56	(162)	19
Changes in other liabilities	153	(24)	45
Net cash provided by operating activities	<u>2,319</u>	<u>2,905</u>	<u>2,161</u>
<b>Cash Flows from Investing Activities</b>			
Expenditures for property, plant and equipment	(4,214)	(3,156)	(3,123)
Expenditures for investments and acquisition of businesses, net of cash and cash equivalents acquired	(1,582)	(200)	(240)
Proceeds from sale of assets, net of cash sold	763	373	149
Distributions from investments	25	15	13
Purchases of nuclear decommissioning and other trust assets	(1,034)	(531)	(613)
Proceeds from sales by nuclear decommissioning and other trusts	1,134	577	601
Increases in restricted cash	(139)	(100)	(152)
Decreases in restricted cash	175	93	155
Advances to unconsolidated affiliates	(25)	(31)	(185)
Repayments of advances to unconsolidated affiliates	11	74	18
Other	—	1	35
Net cash used in investing activities	<u>(4,886)</u>	<u>(2,885)</u>	<u>(3,342)</u>
<b>Cash Flows from Financing Activities</b>			
Common dividends paid	(686)	(628)	(598)
Preferred dividends paid by subsidiary	(1)	(1)	(1)
Issuances of common stock	51	52	56
Repurchases of common stock	(56)	(74)	(38)
Issuances of debt (maturities greater than 90 days)	2,951	2,992	3,272
Payments on debt (maturities greater than 90 days)	(2,057)	(1,854)	(2,034)
Increase (decrease) in short-term debt, net	692	(622)	412
Proceeds from sale of noncontrolling interests, net of \$40 in offering costs	1,692	—	—
Purchase of noncontrolling interests	—	—	(74)
Net distributions to noncontrolling interests	(63)	(73)	(104)
Tax benefit related to share-based compensation	—	52	—
Other	(10)	(17)	(37)
Net cash provided by (used in) financing activities	<u>2,513</u>	<u>(173)</u>	<u>854</u>
Effect of exchange rate changes on cash and cash equivalents	<u>—</u>	<u>(14)</u>	<u>(7)</u>
Decrease in cash and cash equivalents	(54)	(167)	(334)
Cash and cash equivalents, January 1	403	570	904
Cash and cash equivalents, December 31	<u>\$ 349</u>	<u>\$ 403</u>	<u>\$ 570</u>

# Consolidated Statements of Cash Flows (continued)



(Dollars in millions)	Years ended December 31,		
	2016	2015	2014
<b>Changes in Other Working Capital Components</b>			
(Excluding cash and cash equivalents, and debt due within one year)			
Accounts receivable	\$ (42)	\$ (99)	\$ 44
Income taxes receivable, net	3	39	62
Inventories	(20)	65	(133)
Regulatory balancing accounts	198	586	(317)
Regulatory assets and liabilities	(3)	(4)	8
Other current assets	(41)	(18)	(10)
Accounts payable	122	(157)	109
Reserve for Aliso Canyon costs	(221)	274	—
Other current liabilities	(55)	13	(138)
Net change in other working capital components	<u>\$ (59)</u>	<u>\$ 699</u>	<u>\$ (375)</u>
<b>Supplemental Disclosure of Cash Flow Information</b>			
Interest payments, net of amounts capitalized	\$ 532	\$ 537	\$ 536
Income tax payments, net of refunds	160	67	102

# Consolidated Statements of Comprehensive Income (Loss) and Changes in Equity



	Years ended December 31, 2016, 2015 and 2014					
(Dollars in millions)	Common stock	Retained earnings	Accumulated other comprehensive income (loss)	Sempra Energy shareholders' equity	Non-controlling interests	Total equity
Balance at December 31, 2013	\$ 2,409	\$ 8,827	\$ (228)	\$ 11,008	\$ 842	\$ 11,850
<b>Net income</b>		1,162		1,162	100	1,262
Other comprehensive income (loss):						
Foreign currency translation adjustments			(193)	(193)	(20)	(213)
Financial instruments			(64)	(64)	(1)	(65)
Pension and other postretirement benefits			(12)	(12)		(12)
<b>Comprehensive income</b>		1,162	(269)	893	79	972
Share-based compensation expense	48			48		48
Common stock dividends declared		(649)		(649)		(649)
Preferred dividends of subsidiary		(1)		(1)		(1)
Issuances of common stock	97			97		97
Repurchases of common stock	(38)			(38)		(38)
Distributions to noncontrolling interests					(107)	(107)
Equity contributed by noncontrolling interests					1	1
Purchase of noncontrolling interests in subsidiary	(32)			(32)	(41)	(73)
Balance at December 31, 2014	2,484	9,339	(497)	11,326	774	12,100
<b>Net income</b>		1,350		1,350	98	1,448
Other comprehensive income (loss):						
Foreign currency translation adjustments			(260)	(260)	(30)	(290)
Financial instruments			(47)	(47)	5	(42)
Pension and other postretirement benefits			(2)	(2)		(2)
<b>Comprehensive income</b>		1,350	(309)	1,041	73	1,114
Share-based compensation expense	52			52		52
Common stock dividends declared		(694)		(694)		(694)
Preferred dividends of subsidiary		(1)		(1)		(1)
Issuances of common stock	107			107		107
Repurchases of common stock	(74)			(74)		(74)
Tax benefit related to share-based compensation	52			52		52
Distributions to noncontrolling interests					(80)	(80)
Equity contributed by noncontrolling interests					3	3
Balance at December 31, 2015	\$ 2,621	\$ 9,994	\$ (806)	\$ 11,809	\$ 770	\$ 12,579

# Consolidated Statements of Comprehensive Income (Loss) and Changes in Equity (continued)



	Years ended December 31, 2016, 2015 and 2014					
(Dollars in millions)	Common stock	Retained earnings	Accumulated other comprehensive income (loss)	Sempra Energy shareholders' equity	Non-controlling interests	Total equity
Balance at December 31, 2015	\$ 2,621	\$ 9,994	\$ (806)	\$ 11,809	\$ 770	\$ 12,579
Cumulative-effect adjustment from change in accounting principle		107		107		107
<b>Net income</b>		1,371		1,371	148	1,519
Other comprehensive income (loss):						
Foreign currency translation adjustments			42	42	(3)	39
Financial instruments			5	5	17	22
Pension and other postretirement benefits			(9)	(9)		(9)
<b>Comprehensive income</b>		1,371	38	1,409	162	1,571
Share-based compensation expense	52			52		52
Common stock dividends declared		(754)		(754)		(754)
Preferred dividends of subsidiary		(1)		(1)		(1)
Issuances of common stock	104			104		104
Repurchases of common stock	(56)			(56)		(56)
Sale of noncontrolling interests, net offering costs	261		20	281	1,420	1,701
Distributions to noncontrolling interests					(65)	(65)
Equity contributed by noncontrolling interests					3	3
Balance at December 31, 2016	\$ 2,982	\$ 10,717	\$ (748)	\$ 12,951	\$ 2,290	\$ 15,241

## Segment Earnings (Losses) and Capital Expenditures, Investments and Acquisition of Businesses



(Dollars in millions)	Years ended December 31,		
	2016	2015	2014
<b>Earnings (Losses)</b>			
Sempra Utilities:			
San Diego Gas & Electric	\$ 570	\$ 587	\$ 507
Southern California Gas <sup>(1)</sup>	349	419	332
Sempra South American Utilities	156	175	172
Sempra Infrastructure:			
Sempra Mexico	463	213	192
Sempra Renewables	55	63	81
Sempra LNG & Midstream	(107)	44	50
Parent and Other	(116)	(152)	(173)
<b>Earnings</b>	<b>\$ 1,370</b>	<b>\$ 1,349</b>	<b>\$ 1,161</b>
<b>Capital Expenditures, Investments and Acquisition of Businesses</b>			
Sempra Utilities:			
San Diego Gas & Electric	\$ 1,399	\$ 1,133	\$ 1,100
Southern California Gas	1,319	1,352	1,104
Sempra South American Utilities	194	154	174
Sempra Infrastructure:			
Sempra Mexico	1,818	302	325
Sempra Renewables	879	105	404
Sempra LNG & Midstream	164	261	230
Parent and Other	23	49	26
<b>Consolidated Capital Expenditures, Investments and Acquisition of Businesses</b>	<b>\$ 5,796</b>	<b>\$ 3,356</b>	<b>\$ 3,363</b>

(1) After preferred dividends.

## Schedule of Capitalization



(Dollars in millions)	December 31,					
	2016		2015		2014	
<b>Capitalization</b>						
Short-term debt	\$ 1,779	5.5 %	\$ 622	2.3 %	\$ 1,733	6.5 %
Current portion of long-term debt	913	2.8	907	3.3	469	1.8
Long-term debt	14,429	44.6	13,134	48.2	12,086	45.8
Total debt	17,121	52.9	14,663	53.8	14,288	54.1
Equity:						
Common stock	2,982	9.2	2,621	9.6	2,484	9.4
Retained earnings	10,717	33.1	9,994	36.7	9,339	35.4
Accumulated other comprehensive income (loss)	(748)	(2.3)	(806)	(3.0)	(497)	(1.9)
Total Sempra Energy shareholders' equity	12,951	40.0	11,809	43.3	11,326	42.9
Preferred stock of subsidiary	20	0.1	20	0.1	20	0.1
Other noncontrolling interests	2,270	7.0	750	2.8	754	2.9
Total equity	15,241	47.1	12,579	46.2	12,100	45.9
Total capitalization	\$ 32,362	100 %	\$ 27,242	100.0 %	\$ 26,388	100.0 %

## Schedule of Coverage Ratios and Common Stock



	Years ended December 31,		
	2016	2015	2014
Interest coverage ratios <sup>(1)</sup>			
Before income taxes	4.45	4.19	3.82
After income taxes	3.75	3.58	3.28
Market price of common stock			
High	\$ 114.66	\$ 116.21	\$ 116.30
Low	\$ 86.72	\$ 89.44	\$ 86.73
Close	\$ 100.64	\$ 94.01	\$ 111.36
Dividends declared per common share	\$ 3.02	\$ 2.80	\$ 2.64
Dividend yield on common stock (at December 31)	3.0%	3.0%	2.4%
Dividend payout ratio (diluted)	55.3%	52.1%	57.0%
Book value at December 31	\$ 51.77	\$ 47.56	\$ 45.98
Return on common equity	11.1%	11.7%	10.4%
Ratio of market price to book value per share at December 31	1.94	1.98	2.42
Common shares outstanding at December 31 (millions)	250.2	248.3	246.3
Weighted average number of common shares outstanding (diluted, in millions)	251.2	250.9	250.7
Average daily trading volume (shares)	1,318,389	1,171,375	1,116,535
Common shareholders at December 31 (estimate)	213,000	210,000	205,000

(1) Excludes interest expense.

# Schedule of Long-Term Debt



(Dollars in millions)	Outstanding at 12/31/16	Redemption prices (at 12/31/16 unless otherwise noted)
<b>SDG&amp;E</b>		
First mortgage bonds (collateralized by plant assets):		
Bonds at variable rates (1.151% at December 31, 2016) March 9, 2017	\$ 140	
1.65% July 1, 2018 <sup>(1)</sup>	161	100%
3% August 15, 2021	350	
1.914% payable 2015 through February 2022	197	
3.6% September 1, 2023	450	
2.5% May 15, 2026	500	
6% June 1, 2026	250	
5.875% January and February 2034 <sup>(1)</sup>	176	100% at 06/01/19
5.35% May 15, 2035	250	
6.125% September 15, 2037	250	
4% May 1, 2039 <sup>(1)</sup>	75	100% at 09/13/17
6% June 1, 2039	300	
5.35% May 15, 2040	250	
4.5% August 15, 2040	500	
3.95% November 15, 2041	250	
4.3% April 1, 2042	250	
Other long-term debt:		
OMECE LLC variable-rate loan (5.2925% after floating-to-fixed rate swaps effective 2007), payable 2013 through April 2019 (collateralized by OMECE plant assets)	305	
Capital lease obligations:		
Purchased-power agreements	239	
Other	1	
<b>SoCalGas</b>		
First mortgage bonds (collateralized by plant assets):		
5.45% April 15, 2018	250	
1.55% June 15, 2018	250	
3.15% September 15, 2024	500	
3.2% June 15, 2025	350	
2.6% June 15, 2026	500	
5.75% November 15, 2035	250	
5.125% November 15, 2040	300	
3.75% September 15, 2042	350	
4.45% March 15, 2044	250	
Other long-term debt (uncollateralized):		
1.875% Notes payable 2016 through May 2026 <sup>(1)(2)</sup>	4	100% at 05/14/26
5.67% Notes January 18, 2028	5	
<b>Sempra Energy</b>		
Other long-term debt (uncollateralized):		
2.3% Notes April 1, 2017	600	
6.15% Notes June 15, 2018	500	
9.8% Notes February 15, 2019	500	
1.625% Notes October 7, 2019	500	
2.4% Notes March 15, 2020	500	
2.85% Notes November 15, 2020	400	
2.875% Notes October 1, 2022	500	
4.05% Notes December 1, 2023	500	
3.55% Notes June 15, 2024	500	
3.75% Notes November 15, 2025	350	
6% Notes October 15, 2039	750	
Market value adjustments for interest rate swaps, net	(3)	
Build-to-suit lease	137	



## Schedule of Long-Term Debt (continued)



(Dollars in millions)	Outstanding at 12/31/16	Redemption prices (at 12/31/16 unless otherwise noted)
<b>Sempra South American Utilities<sup>(3)</sup></b>		
Other long-term debt (uncollateralized):		
Chilquinta Energía — 4.25% Series B Bonds October 30, 2030	185	
Luz del Sur:		
Bank loans 5.18% to 6.7% payable 2016 through December 2018	75	
Corporate bonds at 4.75% to 8.75% payable 2014 through September 2029	346	
Other bonds at 3.77% to 4.61% payable 2020 through May 2022	7	
Capital lease obligations	6	
<b>Sempra Mexico</b>		
Other long-term debt (uncollateralized unless otherwise noted):		
Notes February 8, 2018 at variable rates (2.66% after floating-to-fixed rate cross-currency swaps effective 2013) <sup>(3)</sup>	63	
6.3% Notes February 2, 2023 (4.12% after cross-currency swap) <sup>(3)</sup>	189	
Notes at variable rates (4.63% after floating-to-fixed rate swaps effective 2014), payable 2016 through December 2026, collateralized by plant assets	352	
Bank loans including \$254 at a weighted-average fixed rate of 6.67%, \$187 at variable rates (weighted-average rate of 6.29% after floating-to-fixed rate swaps effective 2014) and \$40 at variable rates (3.99% at December 31, 2016), payable 2016 through March 2032, collateralized by plant assets	481	
<b>Sempra Renewables</b>		
Other long-term debt (collateralized by project assets):		
Loan at variable rates (2.625% at December 31, 2016) payable 2012 through December 2028, except for \$64 at 3.668% after floating-to-fixed rate swaps effective June 2012 <sup>(1)</sup>	84	100%
<b>Sempra LNG &amp; Midstream</b>		
Other long-term debt (uncollateralized unless otherwise noted):		
Notes at 2.87% to 3.51% October 1, 2026 <sup>(1)</sup>	20	100%
8.45% Notes payable 2012 through December 2017, collateralized by parent guarantee	6	
Total long-term debt outstanding	15,451	
Current portion of long-term debt	(913)	
Unamortized discount on long-term debt	(28)	
Unamortized premium on long-term debt	4	
Unamortized debt issuance costs	(85)	
Total	<u>\$ 14,429</u>	

(1) Callable long-term debt not subject to make-whole provisions.

(2) Denominated in Swiss Francs. Redemption price varies based on exchange rate.

(3) Amounts at December 31, 2016 include foreign currency fluctuations.

At the option of Sempra Energy, SDG&E and SoCalGas, \$520 million of debt is callable at various dates: \$340 million in 2017, \$176 million in 2019, and \$4 million in 2026. In addition, \$12.8 billion of bonds are callable subject to make-whole provisions, and the OMEC LLC project financing loan may be prepaid at the borrower's option.

Excluding capital lease obligations, build-to-suit lease, market value adjustments for interest rate swaps, discounts, premiums and debt issuance costs, maturities of long-term debt are \$905 million in 2017, \$1.4 billion in 2018, \$1.4 billion in 2019, \$1 billion in 2020, \$498 million in 2021 and \$9.8 billion thereafter.

## Reconciliation of Sempra Energy Earnings to Sempra Energy Adjusted Earnings



Sempra Energy Adjusted Earnings and Adjusted Earnings Per Share exclude items (after the effects of taxes and, if applicable, noncontrolling interests) as follows:

In 2016:

- \$350 million noncash gain from the remeasurement of our equity method investment in Gasoductos de Chihuahua S. de R.L. de C.V. (GdC)
- \$78 million gain on the sale of EnergySouth Inc. (EnergySouth)
- \$(123) million losses from the permanent release of pipeline capacity at Sempra LNG & Midstream
- \$(80) million adjustments related to tax repairs deductions reallocated to ratepayers as a result of the 2016 General Rate Case Final Decision (2016 GRC FD) at the California Utilities
- \$(27) million impairment charge related to Sempra LNG & Midstream's investment in Rockies Express Pipeline LLC (Rockies Express)
- \$(90) million impairment of Termoelectrica de Mexicali (TdM) assets held for sale
- \$(5) million deferred income tax expense related to our decision to hold TdM for sale

In 2015:

- \$36 million gain on the sale of the remaining block of Sempra LNG & Midstream's Mesquite Power plant
- \$15 million reduction in the plant closure loss related to SONGS, \$13 million of which is due to California Public Utilities Commission approval of a compliance filing related to SDG&E's authorized recovery of its investment in SONGS

In 2014:

- \$(21) million charge to adjust the total SONGS plant closure loss

Sempra Energy Adjusted Earnings and Adjusted Earnings Per Share are non-GAAP financial measures (GAAP represents accounting principles generally accepted in the United States of America). Because of the significance and nature of these items, management believes that these non-GAAP financial measures provide a meaningful comparison of the performance of Sempra Energy's business operations from 2016 to prior and future periods. Non-GAAP financial measures are supplementary information that should be considered in addition to, but not as a substitute for, the information prepared in accordance with GAAP. The table below reconciles for historical periods these non-GAAP financial measures to Sempra Energy Earnings and Diluted Earnings Per Common Share, which we consider to be the most directly comparable financial measures calculated in accordance with GAAP.

(Dollars in millions, except per share amounts)	Years ended December 31,		
	2016	2015	2014
Sempra Energy GAAP Earnings	\$ 1,370	\$ 1,349	\$ 1,161
Exclude:			
Remeasurement gain in connection with GdC	(350)	—	—
Gain on sale of EnergySouth	(78)	—	—
Permanent release of pipeline capacity	123	—	—
SDG&E tax repairs adjustments related to 2016 GRC FD	31	—	—
SoCalGas tax repairs adjustments related to 2016 GRC FD	49	—	—
Impairment of investment in Rockies Express	27	—	—
Impairment of TdM assets held for sale	90	—	—
Deferred income tax expense associated with TdM	5	—	—
Gain on sale of Mesquite Power block 2	—	(36)	—
SONGS plant closure (adjustment) loss	—	(15)	21
Sempra Energy Adjusted Earnings	\$ 1,267	\$ 1,298 <sup>(1)</sup>	\$ 1,182
Diluted earnings per common share:			
Sempra Energy GAAP Earnings	\$ 5.46	\$ 5.37 <sup>(1)</sup>	\$ 4.63
Sempra Energy Adjusted Earnings	\$ 5.05	\$ 5.17 <sup>(1)</sup>	\$ 4.71
Weighted-average number of shares outstanding, diluted (thousands)	251,155	250,923	250,655

(1) Adjusted earnings and adjusted earnings per share for the year ended December 31, 2015 have been revised to include after-tax LNG development expenses of \$10 million for consistency with the comparable period in 2016. LNG development expenses are included in adjusted earnings and diluted earnings per common share in 2016.

[PAGE INTENTIONALLY LEFT BLANK]

**Selected Financial Data and  
Comparative Statistics 2014 - 2016**



	Years ended December 31,		
	2016	2015	2014
(Dollars in millions)			
Net income (including losses and earnings attributable to noncontrolling interest)	\$ 565	\$ 606	\$ 527
Earnings attributable to common shares	\$ 570	\$ 587	\$ 507
Common dividends to parent	\$ 175	\$ 300	\$ 200
Capital expenditures	\$ 1,399	\$ 1,133	\$ 1,100
Weighted average rate base	\$ 8,019	\$ 7,671	\$ 7,253
CPUC-authorized rate of return:			
Rate base	7.79%	7.79%	7.79%
Common equity	10.30%	10.30%	10.30%
Achieved return on common equity	10.49%	11.56%	10.61%
Electric volumes (millions of kWhs)			
Residential	6,685	7,143	7,338
Commercial	6,700	6,877	6,974
Industrial	2,189	2,161	2,067
Direct access and street and highway lighting	3,590	3,735	3,736
Total	<u>19,164</u>	<u>19,916</u>	<u>20,115</u>
Cooling degree days	<u>1,395</u>	<u>1,722</u>	<u>1,561</u>
Electric customers at December 31			
Residential	1,275,618	1,268,684	1,259,784
Commercial	151,129	150,101	149,058
Industrial	449	466	457
Direct access and street and highway lighting	7,043	7,117	7,313
Total number of electric customers	<u>1,434,239</u>	<u>1,426,368</u>	<u>1,416,612</u>

**Selected Financial Data and  
Comparative Statistics 2014 - 2016 (continued)**



	Years ended December 31,		
	2016	2015	2014
(Dollars in millions, except average cost of natural gas)			
Natural gas volumes delivered (billion cubic feet)			
Residential	26	24	25
Commercial and industrial	23	22	22
Electric generation plants	22	27	26
Total	71	73	73
Core	45	42	43
Noncore	26	31	30
Total	71	73	73
Average cost of natural gas (per thousand cubic feet)	\$ 3.20	\$ 4.05	\$ 5.44
Heating degree days	817	733	698
Natural gas customers at December 31			
Residential	845,600	839,617	825,913
Commercial	28,616	28,530	28,613
Electric generation and transportation	3,897	4,736	12,923
Total number of natural gas customers	878,113	872,883	867,449

## Consolidated Statements of Operations



(Dollars in millions)	Years ended December 31,		
	2016	2015	2014
Operating revenues			
Electric	\$ 3,754	\$ 3,719	\$ 3,785
Natural gas	499	500	544
Total operating revenues	<u>4,253</u>	<u>4,219</u>	<u>4,329</u>
Operating expenses			
Cost of electric fuel and purchased power	1,187	1,151	1,309
Cost of natural gas	127	153	208
Operation and maintenance	1,048	1,017	1,076
Depreciation and amortization	646	604	530
Franchise fees and other taxes	255	262	241
Plant closure (adjustment) loss	—	(26)	6
Total operating expenses	<u>3,263</u>	<u>3,161</u>	<u>3,370</u>
Operating income	<u>990</u>	<u>1,058</u>	<u>959</u>
Other income (expense), net			
Allowance for equity funds used during construction	46	37	37
Regulatory interest income, net	3	3	6
Sundry, net	1	(4)	(3)
Total other income, net	<u>50</u>	<u>36</u>	<u>40</u>
Interest expense	<u>(195)</u>	<u>(204)</u>	<u>(202)</u>
Income before income taxes	845	890	797
Income tax expense	<u>(280)</u>	<u>(284)</u>	<u>(270)</u>
Net income	565	606	527
Losses (earnings) attributable to noncontrolling interest	5	(19)	(20)
Earnings attributable to common shares	<u>\$ 570</u>	<u>\$ 587</u>	<u>\$ 507</u>

## Consolidated Balance Sheets



(Dollars in millions)	December 31,		
	2016	2015	2014
<b>Assets</b>			
Current assets:			
Cash and cash equivalents	\$ 8	\$ 20	\$ 8
Restricted cash	11	23	8
Accounts receivable – trade, net	354	331	285
Accounts receivable – other, net	17	17	35
Due from unconsolidated affiliates	4	1	1
Income taxes receivable	122	1	—
Inventories	80	75	73
Prepaid expenses	59	49	57
Regulatory balancing accounts – net undercollected	259	307	711
Regulatory assets	81	107	54
Fixed-price contracts and other derivatives	58	53	44
Other	19	20	68
Total current assets	<u>1,072</u>	<u>1,004</u>	<u>1,344</u>
Other assets:			
Restricted cash	1	—	11
Deferred taxes recoverable in rates	1,014	914	824
Regulatory assets arising from pension and other postretirement benefit obligations	210	180	171
Regulatory assets arising from wildfire litigation costs	353	362	373
Regulatory assets arising from plant closure	152	215	308
Other regulatory assets	283	220	234
Nuclear decommissioning trusts	1,026	1,063	1,131
Sundry	358	301	246
Total other assets	<u>3,397</u>	<u>3,255</u>	<u>3,298</u>
Property, plant and equipment:			
Property, plant and equipment	17,844	16,458	15,478
Less accumulated depreciation and amortization	(4,594)	(4,202)	(3,860)
Property, plant and equipment, net	<u>13,250</u>	<u>12,256</u>	<u>11,618</u>
Total assets	<u>\$ 17,719</u>	<u>\$ 16,515</u>	<u>\$ 16,260</u>

## Consolidated Balance Sheets (continued)



(Dollars in millions)	December 31,		
	2016	2015	2014
<b>Liabilities and Equity</b>			
Current liabilities:			
Short-term debt	\$ —	\$ 168	\$ 246
Accounts payable	460	377	441
Due to unconsolidated affiliates	15	55	21
Income taxes payable	—	—	30
Deferred income taxes	—	—	53
Interest payable	40	39	40
Accrued compensation and benefits	121	129	124
Accrued franchise fees	43	66	71
Current portion of long-term debt	191	50	365
Asset retirement obligations	79	99	120
Fixed-price contracts and other derivatives	61	51	40
Customer deposits	76	72	71
Other	82	101	166
Total current liabilities	1,168	1,207	1,788
Long-term debt	4,658	4,455	4,283
Deferred credits and other liabilities:			
Customer advances for construction	52	46	41
Pension and other postretirement benefit plan obligations, net of plan assets	232	212	216
Deferred income taxes	2,829	2,472	2,121
Deferred investment tax credits	16	19	22
Regulatory liabilities arising from removal obligations	1,725	1,629	1,557
Asset retirement obligations	751	729	754
Fixed-price contracts and other derivatives	189	106	153
Deferred credits and other	421	364	333
Total deferred credits and other liabilities	6,215	5,577	5,197
Equity:			
Preferred stock	—	—	—
Common stock	1,338	1,338	1,338
Retained earnings	4,311	3,893	3,606
Accumulated other comprehensive income (loss)	(8)	(8)	(12)
Total SDG&E shareholder's equity	5,641	5,223	4,932
Noncontrolling interest	37	53	60
Total equity	5,678	5,276	4,992
Total liabilities and equity	\$ 17,719	\$ 16,515	\$ 16,260



## Consolidated Statements of Cash Flows



(Dollars in millions)	Years ended December 31,		
	2016	2015	2014
<b>Cash Flows from Operating Activities</b>			
Net income	\$ 565	\$ 606	\$ 527
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation and amortization	646	604	530
Deferred income taxes and investment tax credits	258	195	223
Plant closure (adjustment) loss	—	(26)	6
Fixed-price contracts and other derivatives	(3)	(4)	(6)
Other	(35)	(16)	(23)
Changes in other assets	(16)	(122)	191
Changes in other liabilities	11	13	18
Changes in working capital components:			
Accounts receivable	(31)	(10)	(47)
Due to/from affiliates, net	(19)	21	(10)
Inventories	(5)	(2)	4
Other current assets	25	(24)	(16)
Income taxes	(115)	—	35
Accounts payable	39	(28)	(23)
Regulatory balancing accounts	35	474	(208)
Other current liabilities	(28)	(17)	(104)
Net cash provided by operating activities	<u>1,327</u>	<u>1,664</u>	<u>1,097</u>
<b>Cash Flows from Investing Activities</b>			
Expenditures for property, plant and equipment	(1,399)	(1,133)	(1,100)
Purchases of nuclear decommissioning trust assets	(1,034)	(526)	(609)
Proceeds from sales by nuclear decommissioning trusts	1,134	577	601
Increases in restricted cash	(49)	(39)	(84)
Decreases in restricted cash	60	35	96
Increase in loans to affiliate, net	(31)	—	—
Expenditures related to long-term service agreement	—	—	(30)
Net cash used in investing activities	<u>(1,319)</u>	<u>(1,086)</u>	<u>(1,126)</u>
<b>Cash Flows from Financing Activities</b>			
Common dividends paid	(175)	(300)	(200)
Issuances of debt (maturities greater than 90 days)	498	444	100
Payments on debt (maturities greater than 90 days)	(204)	(547)	(24)
(Decrease) increase in short-term debt, net	(114)	(131)	187
Capital distributions made by VIE, net	(21)	(30)	(53)
Debt issuance costs	(4)	(2)	—
Net cash (used in) provided by financing activities	<u>(20)</u>	<u>(566)</u>	<u>10</u>
(Decrease) increase in cash and cash equivalents	(12)	12	(19)
Cash and cash equivalents, January 1	20	8	27
Cash and cash equivalents, December 31	<u>\$ 8</u>	<u>\$ 20</u>	<u>\$ 8</u>
<b>Supplemental Disclosure of Cash Flow Information</b>			
Interest payments, net of amounts capitalized	\$ 187	\$ 199	\$ 196
Income tax payments (refunds), net	137	88	(4)

[PAGE INTENTIONALLY LEFT BLANK]

## Selected Financial Data and Comparative Statistics 2014 - 2016



	Years ended December 31,		
	2016	2015	2014
(Dollars in millions, except average cost of natural gas)			
Net income (before preferred dividends)	\$ 350	\$ 420	\$ 333
Earnings attributable to common shares	\$ 349	\$ 419	\$ 332
Common dividends to parent	\$ —	\$ 50	\$ 100
Capital expenditures	\$ 1,319	\$ 1,352	\$ 1,104
Weighted average rate base	\$ 4,775	\$ 4,269	\$ 3,879
CPUC-authorized rate of return on:			
Rate base	8.02%	8.02%	8.02%
Common equity	10.10%	10.10%	10.10%
Achieved return on common equity	10.55%	14.24%	12.56%
Natural gas volumes delivered (billion cubic feet)			
Residential	203	201	198
Commercial and industrial	390	375	385
Electric generation plants	171	193	211
Wholesale	140	156	150
Total	<u>904</u>	<u>925</u>	<u>944</u>
Core	315	310	305
Noncore	589	615	639
Total	<u>904</u>	<u>925</u>	<u>944</u>
Average cost of natural gas (per thousand cubic feet)	<u>\$ 3.05</u>	<u>\$ 3.18</u>	<u>\$ 5.06</u>
Heating degree days	<u>1,010</u>	<u>969</u>	<u>766</u>
Customers at December 31			
Residential	5,656,526	5,621,600	5,594,129
Commercial	247,297	252,861	246,839
Industrial	25,952	26,325	26,685
Electric generation plants and wholesale	48	48	49
Total number of customers	<u>5,929,823</u>	<u>5,900,834</u>	<u>5,867,702</u>

## Consolidated Statements of Operations



(Dollars in millions)	Years ended December 31,		
	2016	2015	2014
Operating revenues	\$ 3,471	\$ 3,489	\$ 3,855
Operating expenses			
Cost of natural gas	891	921	1,449
Operation and maintenance	1,385	1,361	1,321
Depreciation and amortization	476	461	431
Franchise fees and other taxes	140	129	133
Impairment losses	22	9	—
Total operating expenses	2,914	2,881	3,334
Operating income	557	608	521
Other income (expense), net			
Allowance for equity funds used during construction	40	36	26
Regulatory interest income, net	1	—	—
Sundry, net	(9)	(6)	(6)
Total other income, net	32	30	20
Interest income	1	4	—
Interest expense	(97)	(84)	(69)
Income before income taxes	493	558	472
Income tax expense	(143)	(138)	(139)
Net income	350	420	333
Preferred dividend requirements	(1)	(1)	(1)
Earnings attributable to common shares	\$ 349	\$ 419	\$ 332

## Consolidated Balance Sheets



Southern  
California  
Gas Company



A Semptra Energy utility®

(Dollars in millions)	December 31,		
	2016	2015	2014
<b>Assets</b>			
Current assets:			
Cash and cash equivalents	\$ 12	\$ 58	\$ 85
Accounts receivable – trade, net	608	635	586
Accounts receivable – other, net	77	99	51
Due from unconsolidated affiliates	8	48	4
Income taxes receivable	2	—	5
Inventories	58	79	181
Regulatory balancing accounts – net undercollected	—	—	35
Regulatory assets	8	7	5
Other	63	40	36
Total current assets	<u>836</u>	<u>966</u>	<u>988</u>
Other assets:			
Regulatory assets arising from pension obligations	742	699	617
Deferred taxes recoverable in rates	417	330	195
Other regulatory assets	172	306	277
Insurance receivable for Aliso Canyon costs	606	325	—
Sundry	399	207	125
Total other assets	<u>2,336</u>	<u>1,867</u>	<u>1,214</u>
Property, plant and equipment:			
Property, plant and equipment	15,344	14,171	12,886
Less accumulated depreciation and amortization	<u>(5,092)</u>	<u>(4,900)</u>	<u>(4,642)</u>
Property, plant and equipment, net	<u>10,252</u>	<u>9,271</u>	<u>8,244</u>
Total assets	<u>\$ 13,424</u>	<u>\$ 12,104</u>	<u>\$ 10,446</u>

## Consolidated Balance Sheets (continued)



Southern  
California  
Gas Company



A Semptra Energy utility®

(Dollars in millions)	December 31,		
	2016	2015	2014
<b>Liabilities and Shareholders' Equity</b>			
Current liabilities:			
Short-term debt	\$ 62	\$ —	\$ 50
Accounts payable – trade	481	422	532
Accounts payable – other	74	76	88
Due to unconsolidated affiliates	28	—	13
Income taxes payable	—	3	—
Deferred income taxes	—	—	53
Accrued compensation and benefits	150	160	129
Regulatory balancing accounts – net overcollected	122	34	—
Current portion of long-term debt	—	9	—
Customer deposits	76	76	75
Reserve for Aliso Canyon costs	53	274	—
Other	195	184	149
Total current liabilities	<u>1,241</u>	<u>1,238</u>	<u>1,089</u>
Long-term debt	<u>2,982</u>	<u>2,481</u>	<u>1,891</u>
Deferred credits and other liabilities:			
Customer advances for construction	99	103	102
Pension obligation, net of plan assets	762	716	633
Deferred income taxes	1,709	1,532	1,212
Deferred investment tax credits	12	14	16
Regulatory liabilities arising from removal obligations	972	1,145	1,167
Asset retirement obligations	1,616	1,354	1,255
Deferred credits and other	521	372	300
Total deferred credits and other liabilities	<u>5,691</u>	<u>5,236</u>	<u>4,685</u>
Shareholders' equity:			
Preferred stock	22	22	22
Common stock	866	866	866
Retained earnings	2,644	2,280	1,911
Accumulated other comprehensive income (loss)	(22)	(19)	(18)
Total shareholders' equity	<u>3,510</u>	<u>3,149</u>	<u>2,781</u>
Total liabilities and shareholders' equity	<u>\$ 13,424</u>	<u>\$ 12,104</u>	<u>\$ 10,446</u>

# Consolidated Statements of Cash Flows



(Dollars in millions)	Years ended December 31,		
	2016	2015	2014
<b>Cash Flows from Operating Activities</b>			
Net income	\$ 350	\$ 420	\$ 333
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation and amortization	476	461	431
Deferred income taxes and investment tax credits	103	127	130
Impairment losses	22	9	—
Other	(26)	(20)	(7)
Insurance receivable for Aliso Canyon costs	(281)	(325)	—
Changes in other assets	35	(91)	(131)
Changes in other liabilities	7	(7)	29
Changes in working capital components:			
Accounts receivable	37	(90)	30
Inventories	4	102	(113)
Other current assets	(13)	8	(3)
Accounts payable	36	(143)	156
Income taxes	(2)	8	17
Due to/from affiliates, net	6	(11)	(1)
Regulatory balancing accounts	163	112	(109)
Reserve for Aliso Canyon costs	(221)	274	—
Other current liabilities	(25)	46	3
Net cash provided by operating activities	<u>671</u>	<u>880</u>	<u>765</u>
<b>Cash Flows from Investing Activities</b>			
Expenditures for property, plant and equipment	(1,319)	(1,352)	(1,104)
Decrease (increase) in loans to affiliate, net	50	(50)	—
Net cash used in investing activities	<u>(1,269)</u>	<u>(1,402)</u>	<u>(1,104)</u>
<b>Cash Flows from Financing Activities</b>			
Common dividends paid	—	(50)	(100)
Preferred dividends paid	(1)	(1)	(1)
Issuances of long-term debt	499	599	747
Payments on long-term debt	(3)	—	(250)
Increase (decrease) in short-term debt, net	62	(50)	8
Debt issuance costs	(5)	(3)	(7)
Net cash provided by financing activities	<u>552</u>	<u>495</u>	<u>397</u>
(Decrease) increase in cash and cash equivalents	(46)	(27)	58
Cash and cash equivalents, January 1	58	85	27
Cash and cash equivalents, December 31	<u>\$ 12</u>	<u>\$ 58</u>	<u>\$ 85</u>
<b>Supplemental Disclosure of Cash Flow Information</b>			
Interest payments, net of amounts capitalized	\$ 92	\$ 79	\$ 62
Income tax payments (refunds), net	41	1	(10)

**Sempra South American Utilities**  
**Consolidated Statements of Operations and Comparative Statistics**

(Dollars in millions)	Years ended December 31,		
	2016	2015	2014
<b>Revenues</b>			
Utilities – electric	\$ 1,463	\$ 1,447	\$ 1,434
Energy-related businesses	93	97	100
Total revenues	1,556	1,544	1,534
<b>Expenses and Other Income</b>			
Utilities:			
Cost of electric fuel and purchased power	(1,001)	(985)	(972)
Energy-related businesses:			
Cost of sales	(82)	(86)	(79)
Operation and maintenance	(172)	(160)	(173)
Depreciation and amortization	(49)	(50)	(55)
Other operating income	—	—	1
Other income, net	21	22	30
Interest income	21	19	14
Interest expense	(38)	(32)	(33)
Income before income taxes and equity earnings (losses) of certain unconsolidated subsidiaries	256	272	267
Income tax expense	(80)	(67)	(58)
Equity earnings (losses), net of income tax	3	(4)	(4)
Net income	179	201	205
Earnings attributable to noncontrolling interests	(23)	(26)	(33)
Earnings	\$ 156	\$ 175	\$ 172
<b>Electric distribution operations</b>			
Volumes (millions of kWhs)			
Peru	7,387	7,549	7,287
Chile	2,900	2,887	2,944
Total	10,287	10,436	10,231
Customers at December 31			
Peru	1,077,861	1,052,718	1,028,921
Chile	687,789	672,218	657,175
Total	1,765,650	1,724,936	1,686,096

*Sempra South American Utilities is not the same company as the California utilities, San Diego Gas & Electric (SDG&E) and Southern California Gas Company (SoCalGas), and Sempra South American Utilities is not regulated by the California Public Utilities Commission.*



## Sempra South American Utilities Consolidated Balance Sheets

(Dollars in millions)	December 31,		
	2016	2015	2014
<b>Assets</b>			
Current assets:			
Cash and cash equivalents	\$ 195	\$ 233	\$ 338
Accounts receivable	264	253	240
Due from unconsolidated affiliates	334	237	116
Deferred income taxes	—	—	2
Inventories	27	30	33
Other	22	10	6
Total current assets	842	763	735
Due from unconsolidated affiliates	97	72	41
Goodwill and other intangible assets	750	724	836
Deferred income taxes	8	—	—
Property, plant and equipment, net	1,863	1,656	1,744
Other	31	20	23
Total assets	<u>\$ 3,591</u>	<u>\$ 3,235</u>	<u>\$ 3,379</u>
<b>Liabilities and Equity</b>			
Current liabilities:			
Short-term debt	\$ 91	\$ 28	\$ 24
Accounts payable	180	168	128
Due to unconsolidated affiliates	78	63	63
Income taxes payable	3	5	14
Current portion of long-term debt	59	64	41
Other	72	69	65
Total current liabilities	483	397	335
Long-term debt	564	552	603
Other noncurrent liabilities:			
Due to unconsolidated affiliates	47	67	355
Deferred income taxes	180	131	137
Other liabilities	50	43	49
Total other noncurrent liabilities	277	241	541
Equity:			
Sempra South American Utilities shareholders' equity	2,068	1,856	1,696
Noncontrolling interests	199	189	204
Total equity	2,267	2,045	1,900
Total liabilities and equity	<u>\$ 3,591</u>	<u>\$ 3,235</u>	<u>\$ 3,379</u>

*Sempra South American Utilities is not the same company as the California utilities, San Diego Gas & Electric (SDG&E) and Southern California Gas Company (SoCalGas), and Sempra South American Utilities is not regulated by the California Public Utilities Commission.*

# Sempra South American Utilities

## Consolidated Statements of Cash Flows

(Dollars in millions)	Years ended December 31,		
	2016	2015	2014
<b>Cash Flows from Operating Activities</b>			
Net income	\$ 179	\$ 201	\$ 205
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation and amortization	49	50	55
Deferred income taxes	33	17	(6)
Equity (earnings) losses	(3)	4	4
Other	24	5	16
Changes in other assets	1	(5)	(14)
Net change in working capital components	(28)	(44)	(35)
Net cash provided by operating activities	<u>255</u>	<u>228</u>	<u>225</u>
<b>Cash Flows from Investing Activities</b>			
Expenditures for property, plant and equipment	(194)	(154)	(174)
Proceeds from sale of assets	2	—	—
Increase in loans to affiliates, net	(115)	(151)	(26)
Decreases in restricted cash	8	8	9
Increases in restricted cash	(8)	(8)	(9)
Net cash used in investing activities	<u>(307)</u>	<u>(305)</u>	<u>(200)</u>
<b>Cash Flows from Financing Activities</b>			
Dividends paid	(6)	(75)	(13)
Issuances of debt (maturities greater than 90 days)	167	123	291
Payments on debt (maturities greater than 90 days)	(115)	(80)	(219)
(Decrease) increase in short-term debt, net	(6)	12	—
(Decrease) increase in loans from affiliates, net	(20)	16	(35)
Purchase of noncontrolling interests	—	—	(74)
Distributions to noncontrolling interests	(16)	(14)	(21)
Net cash provided by (used in) financing activities	<u>4</u>	<u>(18)</u>	<u>(71)</u>
Effect of exchange rate changes on cash and cash equivalents	<u>10</u>	<u>(10)</u>	<u>—</u>
Decrease in cash and cash equivalents	(38)	(105)	(46)
Cash and cash equivalents, January 1	233	338	384
Cash and cash equivalents, December 31	<u>\$ 195</u>	<u>\$ 233</u>	<u>\$ 338</u>

*Sempra South American Utilities is not the same company as the California utilities, San Diego Gas & Electric (SDG&E) and Southern California Gas Company (SoCalGas), and Sempra South American Utilities is not regulated by the California Public Utilities Commission.*

**Sempra Mexico**  
**Consolidated Statements of Operations and Comparative Statistics**

(Dollars in millions)	Years ended December 31,		
	2016	2015	2014
<b>Revenues</b>			
Utility – natural gas	\$ 88	\$ 81	\$ 109
Energy-related businesses	637	588	709
Total revenues	725	669	818
<b>Expenses and Other Income</b>			
Utility:			
Cost of natural gas	(52)	(49)	(74)
Energy-related businesses:			
Cost of natural gas, electric fuel and purchased power	(200)	(221)	(350)
Other cost of sales	(10)	(15)	(14)
Operation and maintenance	(150)	(126)	(121)
Depreciation and amortization	(77)	(70)	(64)
Impairment loss	(131)	—	—
Gain on sale of assets	—	—	19
Other taxes	(1)	(4)	(3)
Remeasurement of equity method investment	617	—	—
Other (expense) income, net	(5)	20	4
Interest income	6	7	4
Interest expense	(13)	(23)	(17)
Income before income taxes and equity earnings of certain unconsolidated subsidiaries	709	188	202
Income tax expense	(188)	(11)	(5)
Equity earnings, net of income tax	75	89	42
Net income	596	266	239
Earnings attributable to noncontrolling interests	(133)	(53)	(47)
Earnings attributable to common shares	\$ 463	\$ 213	\$ 192
<b>Natural gas distribution operations</b>			
Volumes delivered (billion cubic feet)	29	25	24
Customers at December 31	118,500	112,600	106,200
<b>Power Sold</b>			
Volumes (millions of kWhs) <sup>(1)</sup>	3,173	3,956	4,225

(1) Includes power sold at the Termoeléctrica de Mexicali natural gas-fired power plant and the Ventika wind power generation facilities. Also includes 50 percent of total power sold at the Energía Sierra Juárez wind power generation facility, in which Sempra Energy has a 50-percent ownership interest. Energía Sierra Juárez is not consolidated within Sempra Energy, and the related investment is accounted for under the equity method.

Sempra Mexico and IEnova are not the same company as the California utilities, San Diego Gas & Electric (SDG&E) and Southern California Gas Company (SoCalGas), and are not regulated by the California Public Utilities Commission.

**Sempra Mexico**  
**Consolidated Balance Sheets**

(Dollars in millions)	December 31,		
	2016	2015	2014
<b>Assets</b>			
Current assets:			
Cash and cash equivalents	\$ 25	\$ 60	\$ 114
Restricted cash	52	—	—
Accounts receivable	140	88	87
Due from unconsolidated affiliates	110	133	97
Income taxes receivable	10	6	26
Deferred income taxes	—	—	12
Inventories	7	13	18
Fixed-price contracts and other derivatives	7	2	12
Assets held for sale	197	—	—
Other	11	22	52
Total current assets	559	324	418
Restricted cash	9	20	18
Investments	180	519	434
Goodwill and other intangible assets	1,774	30	30
Due from unconsolidated affiliates	104	111	147
Deferred income taxes	202	89	—
Fixed-price contracts and other derivatives	1	—	27
Property, plant and equipment, net	4,634	2,642	2,387
Other	79	48	25
Total assets	<u>\$ 7,542</u>	<u>\$ 3,783</u>	<u>\$ 3,486</u>
<b>Liabilities and Equity</b>			
Current liabilities:			
Short-term debt	\$ 446	\$ 91	\$ 145
Accounts payable	95	44	60
Due to unconsolidated affiliates	351	476	139
Current portion of long-term debt	50	—	51
Income taxes payable	24	—	—
Liabilities held for sale	47	—	—
Other	81	45	77
Total current liabilities	1,094	656	472
Long-term debt	1,033	300	351
Other noncurrent liabilities:			
Due to unconsolidated affiliates	116	99	81
Deferred income taxes	563	145	108
Fixed-price contracts and other derivatives	216	133	100
Other	89	48	40
Total other noncurrent liabilities	984	425	329
Equity:			
Sempra Mexico shareholders' equity	2,907	1,934	1,882
Noncontrolling interests	1,524	468	452
Total equity	4,431	2,402	2,334
Total liabilities and equity	<u>\$ 7,542</u>	<u>\$ 3,783</u>	<u>\$ 3,486</u>

*Sempra Mexico and IEnova are not the same company as the California utilities, San Diego Gas & Electric (SDG&E) and Southern California Gas Company (SoCalGas), and are not regulated by the California Public Utilities Commission.*

# Sempra Mexico

## Consolidated Statements of Cash Flows

(Dollars in millions)	Years ended December 31,		
	2016	2015	2014
<b>Cash Flows from Operating Activities</b>			
Net income	\$ 596	\$ 266	\$ 239
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation and amortization	77	70	64
Deferred income taxes	86	(47)	(81)
Impairment loss	131	—	—
Gain on sale of assets	—	—	(19)
Remeasurement of equity method investment	(617)	—	—
Equity earnings	(75)	(89)	(42)
Fixed-price contracts and other derivatives	3	4	—
Foreign currency loss	1	14	18
Other	(1)	9	4
Changes in other assets	(15)	5	(18)
Changes in other liabilities	33	(22)	—
Net changes in working capital components	7	(77)	(46)
Net cash provided by operating activities	<u>226</u>	<u>133</u>	<u>119</u>
<b>Cash Flows from Investing Activities</b>			
Expenditures for property, plant and equipment	(330)	(302)	(325)
Expenditures for investments and acquisition of businesses, net of cash and cash equivalents acquired	(1,488)	—	—
Proceeds from sale of assets, net of cash sold	—	—	24
Decrease (increase) in loans to affiliates, net	11	41	(107)
Decreases in restricted cash	88	29	26
Increases in restricted cash	(63)	(31)	(34)
Other	(5)	(2)	(6)
Net cash used in investing activities	<u>(1,787)</u>	<u>(265)</u>	<u>(422)</u>
<b>Cash Flows from Financing Activities</b>			
Issuances of debt (maturities greater than 90 days)	805	495	277
Payments on debt (maturities greater than 90 days)	(459)	(600)	—
Proceeds from sale of noncontrolling interests, net of \$35 in offering costs <sup>(1)</sup>	1,569	—	—
Dividends paid	(114)	(138)	(133)
Decrease in short-term debt, net	(125)	—	—
(Decrease) increase in loans from affiliates, net	(113)	358	11
Distributions to noncontrolling interests	(26)	(32)	(31)
Other	(1)	—	(11)
Net cash provided by financing activities	<u>1,536</u>	<u>83</u>	<u>113</u>
Effect of exchange rate changes on cash and cash equivalents	<u>(10)</u>	<u>(5)</u>	<u>(7)</u>
Decrease in cash and cash equivalents	(35)	(54)	(197)
Cash and cash equivalents, January 1	60	114	311
Cash and cash equivalents, December 31	<u>\$ 25</u>	<u>\$ 60</u>	<u>\$ 114</u>

(1) Represents proceeds from IEnova's private offerings in the U.S. and outside of Mexico and a public offering in Mexico of its common stock, and includes \$351 million from Sempra Energy's participation.

Sempra Mexico and IEnova are not the same company as the California utilities, San Diego Gas & Electric (SDG&E) and Southern California Gas Company (SoCalGas), and are not regulated by the California Public Utilities Commission.

## Consolidated Statements of Operations and Comparative Statistics



(Dollars in millions)	Years ended December 31,		
	2016	2015	2014
<b>Revenues</b>	\$ 34	\$ 36	\$ 35
<b>Expenses and Other Income</b>			
Operation and maintenance	(54)	(50)	(50)
Depreciation and amortization	(6)	(6)	(5)
Gain on sale of assets	4	8	41
Equity earnings	34	24	20
Other taxes	(2)	(1)	(1)
Other income, net	2	2	1
Interest income	5	4	1
Interest expense	(4)	(3)	(5)
Income before income taxes	13	14	37
Income tax benefit	38	49	44
Net income	51	63	81
Losses attributable to noncontrolling interests	4	—	—
Earnings	\$ 55	\$ 63	\$ 81
<b>Power Sold</b>			
Volumes (millions of kWhs) <sup>(1)</sup>	2,956	2,851	2,536

(1) Includes 50 percent of total power sold related to solar and wind projects in which Sempra Energy has a 50-percent ownership. These subsidiaries are not consolidated within Sempra Energy, and the related investments are accounted for under the equity method.

Sempra Renewables is not the same company as the California utilities, San Diego Gas & Electric (SDG&E) and Southern California Gas Company (SoCalGas), and Sempra Renewables is not regulated by the California Public Utilities Commission.

## Consolidated Balance Sheets



(Dollars in millions)	December 31,		
	2016	2015	2014
<b>Assets</b>			
Current assets:			
Cash and cash equivalents	\$ 88	\$ —	\$ —
Restricted cash	3	4	3
Accounts receivable	8	2	3
Due from unconsolidated affiliates	1,469	178	131
Income taxes receivable	—	25	66
Other	13	4	3
Total current assets	1,581	213	206
Investments in unconsolidated affiliates	844	855	911
Due from unconsolidated affiliates	6	11	6
Property, plant and equipment, net	1,209	356	207
Other	4	6	4
Total assets	\$ 3,644	\$ 1,441	\$ 1,334
<b>Liabilities and Equity</b>			
Current liabilities:			
Accounts payable	\$ 70	\$ 93	\$ 3
Due to unconsolidated affiliates	1,944	46	144
Current portion of long-term debt	7	7	7
Other	15	5	7
Total current liabilities	2,036	151	161
Long-term debt	72	79	86
Other noncurrent liabilities:			
Deferred income taxes	602	581	518
Asset retirement obligations	35	7	6
Other	14	11	12
Total other noncurrent liabilities	651	599	536
Equity:			
Sempra Renewables shareholder's equity	417	612	551
Noncontrolling interests	468	—	—
Total equity	885	612	551
Total liabilities and equity	\$ 3,644	\$ 1,441	\$ 1,334

*Sempra Renewables is not the same company as the California utilities, San Diego Gas & Electric (SDG&E) and Southern California Gas Company (SoCalGas), and Sempra Renewables is not regulated by the California Public Utilities Commission.*

## Consolidated Statements of Cash Flows



(Dollars in millions)	Years ended December 31,		
	2016	2015	2014
<b>Cash Flows from Operating Activities</b>			
Net income	\$ 51	\$ 63	\$ 81
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation and amortization	6	6	5
Deferred income taxes	20	64	79
Gain on sale of assets	(4)	(8)	(41)
Equity earnings	(34)	(24)	(20)
Other	1	—	—
Distributions from investments	44	29	12
Changes in other assets	—	1	—
Changes in other liabilities	2	—	1
Net change in working capital components	47	129	(47)
Net cash provided by operating activities	<u>133</u>	<u>260</u>	<u>70</u>
<b>Cash Flows from Investing Activities</b>			
Expenditures for property, plant and equipment	(835)	(81)	(190)
Expenditures for investments and acquisition of businesses	(44)	(24)	(214)
Proceeds from sale of assets, net of cash sold	—	26	124
Distributions from investments	25	15	11
Increase in loans to affiliates, net	(485)	(88)	(38)
Increases in restricted cash	(20)	(22)	(25)
Decreases in restricted cash	21	21	22
Net cash used in investing activities	<u>(1,338)</u>	<u>(153)</u>	<u>(310)</u>
<b>Cash Flows from Financing Activities</b>			
Issuances of long-term debt	—	1	169
Payments on long-term debt	(7)	(7)	(7)
Increase (decrease) in loans from affiliates, net	825	(98)	72
Proceeds from sale of noncontrolling interests, net of \$5 in offering costs <sup>(1)</sup>	474	—	—
Other	1	(3)	4
Net cash provided by (used in) financing activities	<u>1,293</u>	<u>(107)</u>	<u>238</u>
Increase (decrease) in cash and cash equivalents	88	—	(2)
Cash and cash equivalents, January 1	—	—	2
Cash and cash equivalents, December 31	<u>\$ 88</u>	<u>\$ —</u>	<u>\$ —</u>

(1) Represents proceeds from the formation of tax equity limited liability companies that include certain Semptra Renewables' solar and wind power generation projects.

Semptra Renewables is not the same company as the California utilities, San Diego Gas & Electric (SDG&E) and Southern California Gas Company (SoCalGas), and Semptra Renewables is not regulated by the California Public Utilities Commission.



## Consolidated Statements of Operations and Comparative Statistics

(Dollars in millions)	Years ended December 31,		
	2016	2015	2014
<b>Revenues</b>			
Utilities – natural gas	\$ 68	\$ 103	\$ 113
Energy-related businesses	440	550	866
Total revenues	508	653	979
<b>Expenses and Other Income</b>			
Utilities:			
Cost of natural gas	(17)	(31)	(44)
Energy-related businesses:			
Cost of natural gas, electric fuel and purchased power	(337)	(375)	(617)
Other cost of sales	(251)	(79)	(89)
Operation and maintenance	(156)	(177)	(181)
Depreciation and amortization	(47)	(49)	(61)
Gain on sale of assets	130	61	—
Other taxes	(19)	(19)	(24)
Equity (losses) earnings	(28)	84	62
Other income, net	3	—	2
Interest expense	(43)	(72)	(111)
Interest income	71	75	115
Income before income taxes	(186)	71	31
Income tax benefit (expense)	80	(28)	20
Net (loss) income	(106)	43	51
(Earnings) losses attributable to noncontrolling interests	(1)	1	(1)
(Losses) earnings	<u>\$ (107)</u>	<u>\$ 44</u>	<u>\$ 50</u>
<b>Power Sold</b>			
Volumes (millions of kWhs) <sup>(1)</sup>	<u>1,230</u>	<u>3,129</u>	<u>5,309</u>

(1) Includes power sold from marketing activities and from the remaining 625-megawatt block of the Mesquite Power natural gas-fired power plant before its sale in April 2015.

Sempra LNG & Midstream is not the same company as the California utilities, San Diego Gas & Electric (SDG&E) and Southern California Gas Company (SoCalGas), and Sempra LNG & Midstream is not regulated by the California Public Utilities Commission.

## Consolidated Balance Sheets



(Dollars in millions)	December 31,		
	2016	2015	2014
<b>Assets</b>			
Current assets:			
Cash and cash equivalents	\$ 1	\$ 20	\$ 5
Accounts receivable	86	48	105
Due from unconsolidated affiliates	1,078	606	260
Income taxes receivable	140	41	102
Inventories	82	98	89
Fixed-price contracts and other derivatives	15	20	28
Asset held for sale	4	—	293
Other	12	12	15
Total current assets	1,418	845	897
Investments	997	1,460	1,424
Goodwill	—	72	72
Other intangible assets	387	397	407
Deferred income taxes	45	31	—
Due from unconsolidated affiliates	1,189	1,023	1,985
Property, plant and equipment, net	1,516	1,657	1,599
Other assets	12	81	51
Total assets	\$ 5,564	\$ 5,566	\$ 6,435
<b>Liabilities and Equity</b>			
Current liabilities:			
Accounts payable	\$ 45	\$ 73	\$ 85
Due to unconsolidated affiliates	97	109	101
Current portion of long-term debt	6	25	5
Other	112	68	107
Total current liabilities	260	275	298
Long-term debt	20	72	228
Other noncurrent liabilities:			
Due to unconsolidated affiliates	2,734	2,427	3,197
Deferred income taxes	462	457	445
Other liabilities	130	105	116
Total other noncurrent liabilities	3,326	2,989	3,758
Equity:			
Semptra LNG & Midstream shareholder's equity	1,916	2,190	2,113
Noncontrolling interests	42	40	38
Total equity	1,958	2,230	2,151
Total liabilities and equity	\$ 5,564	\$ 5,566	\$ 6,435

Semptra LNG & Midstream is not the same company as the California utilities, San Diego Gas & Electric (SDG&E) and Southern California Gas Company (SoCalGas), and Semptra LNG & Midstream is not regulated by the California Public Utilities Commission.

## Consolidated Statements of Cash Flows



(Dollars in millions)	Years ended December 31,		
	2016	2015	2014
<b>Cash Flows from Operating Activities</b>			
Net (loss) income	\$ (106)	\$ 43	\$ 51
Adjustments to reconcile net (loss) income to net cash (used in) provided by operating activities:			
Depreciation and amortization	47	49	61
Gain on sale of assets	(130)	(61)	—
Deferred income taxes	37	7	52
Equity losses (earnings)	28	(84)	(62)
Fixed-price contracts and other derivatives	19	(10)	(12)
Other	(2)	23	—
Distributions from investments	9	54	49
Changes in other assets	1	(26)	(18)
Changes in other liabilities	94	—	(1)
Net change in working capital components	(259)	68	20
Net cash (used in) provided by operating activities	(262)	63	140
<b>Cash Flows from Investing Activities</b>			
Expenditures for property, plant and equipment	(117)	(87)	(212)
Expenditures for investments	(47)	(174)	(18)
Proceeds from sale of assets, net of cash sold	761	347	1
Decrease (increase) in loans to affiliates, net	20	(461)	(563)
Other	4	3	70
Net cash provided by (used in) investing activities	621	(372)	(722)
<b>Cash Flows from Financing Activities</b>			
Capital (distributions) contributions	(171)	128	3
Dividends paid	(513)	(72)	(33)
Issuances of long-term debt	—	2	—
Payments on long-term debt	(5)	(60)	(5)
Increase in loans from affiliates, net	311	326	614
Net cash (used in) provided by financing activities	(378)	324	579
(Decrease) increase in cash and cash equivalents	(19)	15	(3)
Cash and cash equivalents, January 1	20	5	8
Cash and cash equivalents, December 31	\$ 1	\$ 20	\$ 5

*Semptra LNG & Midstream is not the same company as the California utilities, San Diego Gas & Electric (SDG&E) and Southern California Gas Company (SoCalGas), and Semptra LNG & Midstream is not regulated by the California Public Utilities Commission.*

### ***Corporate Headquarters***

Sempra Energy  
488 8th Avenue  
San Diego, California 92101-7123

### ***Transfer Agent***

American Stock Transfer & Trust Company, LLC  
6201 15th Avenue  
Brooklyn, New York 11219  
Telephone: (877) 773-6772

### ***Annual Report***

Sempra Energy's Annual Report to the U.S. Securities and Exchange Commission on Form 10-K is available to shareholders at no charge through the Investors section of Sempra Energy's website ([www.sempra.com](http://www.sempra.com)) or by writing to Shareholder Services at our Corporate Headquarters.

### ***Research Coverage***

The following firms provide equity investment research coverage of Sempra Energy:

Argus Research Company  
Bank of America Merrill Lynch  
Barclays Capital, Inc.  
BMO Capital Markets Corp.  
Citi Investment Research & Analysis  
Evercore ISI  
Goldman Sachs Group, Inc.  
Guggenheim Securities, LLC  
J.P. Morgan Securities LLC  
Morgan Stanley & Co. LLC  
Morningstar, Inc.  
RBC Capital Markets Wealth Management  
Tudor, Pickering, Holt & Co., LLC  
UBS Securities LLC  
U.S. Capital Advisors, LLC  
Value Line, Inc.  
Wells Fargo Securities, LLC  
Wolfe Research, LLC



488 8th Ave.  
San Diego, CA 92101  
[semptra.com](http://semptra.com)