Table A

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

		Three mor			Nine months ended September 30,				
(Dollars in millions, except per share amounts)		2010		2009		2010		2009	
REVENUES									
Sempra Utilities	\$	1,575	\$	1,424	\$	4,999	\$	4,382	
Sempra Global and parent		541		429		1,659		1,268	
Total revenues		2,116		1,853		6,658		5,650	
EXPENSES AND OTHER INCOME									
Sempra Utilities:									
Cost of natural gas		(285)		(208)		(1,402)		(997)	
Cost of electric fuel and purchased power		(203)		(208)		(480)		(508)	
Sempra Global and parent:									
Cost of natural gas, electric fuel and purchased power		(292)		(220)		(887)		(675)	
Other cost of sales		(23)		(19)		(68)		(52)	
Litigation expense		(17)		(3)		(184)		-	
Other operation and maintenance		(590)		(568)		(1,782)		(1,673)	
Depreciation and amortization		(218)		(196)		(643)		(568)	
Franchise fees and other taxes		(76)		(77)		(243)		(228)	
Write-off of long-lived assets		-		-		-		(132)	
Equity earnings (losses):									
RBS Sempra Commodities LLP		(281)		105		(290)		384	
Other		8		18		24		27	
Other income, net		66		24		82		97	
Interest income		5		5		13		16	
Interest expense		(111)		(96)		(323)		(257)	
Income before income taxes and equity earnings of certain		•							
unconsolidated subsidiaries		99		410		475		1,084	
Income tax benefit (expense)		32		(128)		(85)		(327)	
Equity earnings (losses), net of income tax		(4)		20		42		59	
Net income		127		302		432		816	
Losses attributable to noncontrolling interests		6		17		34		22	
Preferred dividends of subsidiaries		(2)		(2)		(7)		(7)	
Earnings	\$	131	\$	317	\$	459	\$	831	
Basic earnings per common share	\$	0.53	\$	1.30	\$	1.86	\$	3.42	
Weighted-average number of shares outstanding, basic (thousands)		246,668		243,925		246,513		242,806	
vvoignicu-average number of shales outstanding, basic (thousands)		270,000	_	2+3,323	_	2+0,010	_	242,000	
Diluted earnings per common share	\$	0.53	\$	1.27	\$	1.84	\$	3.37	
Weighted-average number of shares outstanding, diluted (thousands)		249,811		248,461		249,773		246,875	
Dividends declared per share of common stock	\$	0.39	\$	0.39	\$	1.17	\$	1.17	

Table B

CONDENSED CONSOLIDATED BALANCE SHEETS

(Dollars in millions)	•	ember 30, 2010	Dec	ember 31, 2009
	(una	audited)		
Assets				
Current assets:	•	F 47	•	440
Cash and cash equivalents	\$	547	\$	110
Restricted cash		4 776		35 1 130
Accounts receivable Due from unconsolidated affiliates		776 30		1,130 41
Income taxes receivable		312		221
Deferred income taxes		-		10
Inventories		296		197
Regulatory assets		97		54
Fixed-price contracts and other derivatives		84		77
Insurance receivable related to wildfire litigation		150		273
Other		199		147
Total current assets		2,495		2,295
Investments and other assets:				
Restricted cash		27		-
Regulatory assets arising from fixed-price contracts and other derivatives		241		241
Regulatory assets arising from pension and other postretirement		0=0		0.50
benefit obligations		950		959
Other regulatory assets		973		603
Nuclear decommissioning trusts		737 825		678
Investment in RBS Sempra Commodities LLP Other investments		825 2,317		2,172 2,151
Goodwill and other intangible assets		2,317 542		524
Sundry		621		608
Total investments and other assets		7,233		7.936
Property, plant and equipment, net		19,221		18,281
Total assets	\$	28,949	\$	28,512
Linkilities and Equity				
Liabilities and Equity Current liabilities:				
Short-term debt	\$	574	\$	618
Accounts payable	Ψ	702	Ψ	693
Due to unconsolidated affiliates		12		29
Deferred income taxes		16		
Dividends and interest payable		232		190
Accrued compensation and benefits		247		264
Regulatory balancing accounts, net		242		382
Current portion of long-term debt		313		573
Fixed-price contracts and other derivatives		107		95
Customer deposits		133		145
Reserve for wildfire litigation		344		270
Other		855		629
Total current liabilities		3,777		3,888
Long-term debt		8,032	-	7,460
Deferred credits and other liabilities:				
Due to unconsolidated affiliate		<u>-</u>		2
Customer advances for construction		147		146
Pension and other postretirement benefit obligations, net of plan assets		1,225		1,252
Deferred income taxes		1,516		1,318
Deferred investment tax credits Regulatory liabilities arising from removal obligations		52 2,635		54 2,557
Asset retirement obligations		1,327		1,277
Other regulatory liabilities		1,327		181
Fixed-price contracts and other derivatives		336		312
Deferred credits and other		672		735
Total deferred credits and other liabilities		8,054		7,834
Contingently redeemable preferred stock of subsidiary		79		79
Equity: Total Sempra Energy shareholders' equity		8,802		9,007
Preferred stock of subsidiaries		100		100
Other noncontrolling interests		105		144
Total equity		9,007		9,251
Total liabilities and equity	\$	28,949	\$	28,512
- · · · · · · · · · · · · · · · · · · ·		-,		- , - · -

Table C

CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS

Nine months ended September 30, 2010 2009 (Dollars in millions) (unaudited) **Cash Flows from Operating Activities:** \$ \$ Net income 432 816 Adjustments to reconcile net income to net cash provided by operating activities: Depreciation and amortization 643 568 Deferred income taxes and investment tax credits 133 181 Equity losses (earnings) (470)224 Write-off of long-lived assets 132 Fixed-price contracts and other derivatives 19 (27)Other 42 (24)Net change in other working capital components (77)220 Distributions from RBS Sempra Commodities LLP 198 407 Changes in other assets 76 81 (22)Changes in other liabilities (66)Net cash provided by operating activities 1,602 1.884 **Cash Flows from Investing Activities:** Expenditures for property, plant and equipment (1,354)(1,371)Proceeds from sale of assets 179 Expenditures for investments and acquisition of businesses, net of cash acquired (385)(762)Distributions from RBS Sempra Commodities LLP 849 Distributions from other investments 259 16 Purchases of nuclear decommissioning and other trust assets (261)(167)Proceeds from sales by nuclear decommissioning and other trusts 261 155 Other (20)(2)Net cash used in investing activities (633)(1,970)**Cash Flows from Financing Activities:** Common dividends paid (269)(255)Preferred dividends paid by subsidiaries (7)(7)Issuances of common stock 29 52 Repurchases of common stock (502)Increase (decrease) in short-term debt, net (52)184 771 Issuances of debt (maturities greater than 90 days) 1,181 Payments on debt (maturities greater than 90 days) (727)(325)Purchase of noncontrolling interest (94)Other (11)11 Net cash (used in) provided by financing activities 511 (532)425 Increase in cash and cash equivalents 437 Cash and cash equivalents, January 1 110 331 Cash and cash equivalents, September 30 547 \$ 756

Table D

BUSINESS UNIT EARNINGS AND CAPITAL EXPENDITURES & INVESTMENTS

		Three mor	Nine months ended September 30,						
(Dollars in millions)	2	<u>Septen</u> :010	nber 30, 2	009	2010			2009	
	-				udited)				
Earnings (Losses)				(,				
San Diego Gas & Electric	\$	106	\$	108	\$	264	\$	277	
Southern California Gas		78		74		212		198	
Sempra Generation		56		43		51		119	
Sempra Pipelines & Storage		43		54		120		64	
Sempra LNG		5		-		50		(19)	
Parent & Other		(23)		(37)		(99)		(82)	
Earnings before Sempra Commodities		265		242		598		557	
Sempra Commodities		(134)		75		(139)		274	
Earnings	\$	131	\$	317	\$	459	\$	831	
		Three mor	nths end	ed		Nine months ended			
		Septen	nber 30,		September 30,				
(Dollars in millions)	2	.010	2	2009 2010			2009		
				(unaı	udited)				
Capital Expenditures and Investments									
San Diego Gas & Electric	\$	300	\$	190	\$	822	\$	785	
Southern California Gas		121		109		337		336	
Sempra Generation		27		194		32		207	
Sempra Pipelines & Storage		75		395		535		723	
Sempra LNG		5		88		9		230	
Parent & Other		2		2		4		4	
Eliminations(1)						_		(152)	
Consolidated Capital Expenditures and Investments	\$	530	\$	978	\$	1,739	\$	2,133	

⁽¹⁾ In the second quarter of 2009, SDG&E purchased \$152 of industrial development bonds from Parent and Other.

Table E

OTHER OPERATING STATISTICS (Unaudited)

Chile

	-	Three moi Septen	Nine months ended September 30,					
SEMPRA UTILITIES		2010	:	2009		2010		2009
Revenues (Dollars in millions) SDG&E (excludes intercompany sales) SoCalGas (excludes intercompany sales)	\$ \$	810 765	\$ \$	771 653	\$ \$	2,239 2,760	\$ \$	2,130 2,252
Gas Sales (bcf) Transportation (bcf) Total Deliveries (bcf)		64 144 208		61 170 231		281 374 655		272 421 693
Total Gas Customers (Thousands)						6,629		6,599
Electric Sales (Millions of kWhs) Direct Access (Millions of kWhs) Total Deliveries (Millions of kWhs)		4,279 881 5,160		4,636 800 5,436		12,097 2,365 14,462		12,768 2,290 15,058
Total Electric Customers (Thousands) SEMPRA GENERATION						1,385		1,377
Power Sold (Millions of kWhs) SEMPRA PIPELINES & STORAGE		5,350		5,317		15,272		16,526
(Represents 100% of the distribution operations of these subsidiaries, although subsidiaries are not consolidated within Sempra Energy and the related investments					% owne	ed by Sempra	Energy	. These
Natural Gas Sales (bcf)		404		404		054		0.40
Argentina		104		101		251		249
Mexico Mobile Gas		5 9		5 8		16 27		14 24
Natural Gas Customers (Thousands) Argentina Mexico Mobile Gas Electric Sales (Millions of kWhs)						1,747 89 90		1,702 91 92
Peru Chile		1,483 566		1,378 567		4,445 1,736		4,151 1,837
Electric Customers (Thousands) Peru						884		856

589

574

Table F (Unaudited)

Statement of Operations Data by Business Unit

Three Months Ended September 30, 2010

(Dollars in millions)		SDG&E		SoCalGas		Commodities		neration	Pipelines & Storage		LNG		Consolidating Adjustments, Parent & Other	Total
Revenues	\$	811	\$	776	\$	24	\$	269	\$	77	\$	183	\$ (24)	\$ 2,116
Cost of Sales and Other Expenses		(505)		(564)		(28)		(180)		(55)		(150)	13	(1,469)
Litigation Expense		(12)		-		-		(2)		-		(2)	(1)	(17)
Depreciation & Amortization		(96)		(78)		-		(16)		(11)		(13)	(4)	(218)
Equity Earnings (Losses) Recorded Before Income Tax		-		-		(281)		(1)		10		-	(1)	(273)
Other Income (Expense), Net		(2)		2		-		2		55		2	7	66
Income (Loss) Before Interest & Tax (1)		196		136		(285)		72		76		20	(10)	205
Net Interest (Expense) Income (2)		(39)		(16)		4		2		(6)		(12)	(41)	(108)
Income Tax (Expense) Benefit		(56)		(42)		147		(18)		(23)		(3)	27	32
Equity Losses Recorded Net of Income Tax		-		-		-		-		(4)		-	-	(4)
Losses Attributable to Noncontrolling Interests		5		-		-		-		-		-	1	6
Earnings (Losses)	\$	106	\$	78	\$	(134)	\$	56	\$	43	\$	5	\$ (23)	\$ 131

Three Months Ended September 30, 2009

(Dollars in millions)		SDG&E		SoCalGas		Commodities		eration	Pipelines & Storage		LNG	Adju	solidating ustments, nt & Other	Total
Revenues	\$	773	\$	662	\$	24	\$	250	\$ 9	8	\$ 68	\$	(22)	\$ 1,853
Cost of Sales and Other Expenses		(518)		(457)		(23)		(167)	(7	3)	(60)	(2)	(1,300)
Litigation Expense		(2)		-		-		-	(1)			-	(3)
Depreciation & Amortization		(81)		(73)		-		(14)	(1	3)	(10)	(5)	(196)
Equity Earnings (Losses) Recorded Before Income Tax		-		-		105		4	1	8			(4)	123
Other Income (Expense), Net		1		(1)		-		(1)		-			25	24
Income (Loss) Before Interest & Tax (1)		173		131		106		72	2	9	(2	!)	(8)	501
Net Interest (Expense) Income (2)		(30)		(15)		(1)		1	(4)	3)	5)	(36)	(93)
Income Tax (Expense) Benefit		(53)		(42)		(30)		(30)		9	10)	8	(128)
Equity Earnings Recorded Net of Income Tax		-		-		-		-	2	0			-	20
(Earnings) Losses Attributable to Noncontrolling Interests		18		-		-		-		-			(1)	17
Earnings (Losses)	\$	108	\$	74	\$	75	\$	43	\$ 5	4	\$. \$	(37)	\$ 317

⁽¹⁾ Management believes "Income (Loss) before Interest & Tax" is a useful measurement of our business units' performance because it can be used to evaluate the effectiveness of our operations exclusive of interest and income tax, neither of which is directly relevant to the efficiency of those operations.

⁽²⁾ Net Interest (Expense) Income includes Interest Income, Interest Expense and Preferred Dividends of Subsidiaries.

Table F (Unaudited)

Statement of Operations Data by Business Unit

Nine Months Ended September 30, 2010

(Dollars in millions)	SDG&E	SoCalGas	Commodities	Generation	Pipelines & Storage	LNG	Consolidating Adjustments, Parent & Other	Total
Revenues	\$ 2,245	\$ 2,792	\$ 73	\$ 806	\$ 262	\$ 554	\$ (74)	\$ 6,658
Cost of Sales and Other Expenses	(1,468)	(2,175)	(73)	(591)	(187)	(409)	41	(4,862)
Litigation Expense	(12)	(1)	(20)	(143)	(1)	(4)	(3)	(184)
Depreciation & Amortization	(283)	(230)	-	(47)	(32)	(38)	(13)	(643)
Equity Earnings (Losses) Recorded Before Income Tax	-	-	(290)	(2)	32	-	(6)	(266)
Other Income (Expense), Net	(18)	8	1	9	53	2	27	82
Income (Loss) Before Interest & Tax (1)	464	394	(309)	32	127	105	(28)	785
Net Interest (Expense) Income (2)	(103)	(50)	3	-	(13)	(36)	(118)	(317)
Income Tax (Expense) Benefit	(131)	(132)	167	19	(36)	(19)	47	(85)
Equity Earnings Recorded Net of Income Tax	-	-	-	-	42	-	-	42
Losses Attributable to Noncontrolling Interests	34	-	-	-	-	-	-	34
Earnings (Losses)	\$ 264	\$ 212	\$ (139)	\$ 51	\$ 120	\$ 50	\$ (99)	\$ 459

Nine Months Ended September 30, 2009

(Dollars in millions)		SDG&E		SoCalGas		Commodities		Generation		Pipelines & Storage		LNG	Consolidating Adjustments, Parent & Other	Total
Revenues	\$	2,136	\$	2,276	\$	50	\$	792	\$	328	\$	125	\$ (57)	\$ 5,650
Cost of Sales and Other Expenses		(1,443)		(1,696)		(49)		(551)		(376) ⁽³⁾	1	(141)	(9)	(4,265)
Litigation Adjustment (Expense)		6		(2)		-		-		(2)		(1)	(1)	-
Depreciation & Amortization		(239)		(220)		-		(43)		(32)		(23)	(11)	(568)
Equity Earnings (Losses) Recorded Before Income Tax		-		-		384		(2)		39		-	(10)	411
Other Income, Net		45		4		-		-		-		1	47	97
Income (Loss) Before Interest & Tax (1)		505		362		385		196		(43)		(39)	(41)	1,325
Net Interest Expense (2)		(78)		(49)		(7)		(1)		(10)		(12)	(91)	(248)
Income Tax (Expense) Benefit		(141)		(115)		(104)		(76)		26		32	51	(327)
Equity Earnings Recorded Net of Income Tax		-		-		-		-		59		-	-	59
(Earnings) Losses Attributable to Noncontrolling Interests		(9)		-		-		-		32		-	(1)	22
Earnings (Losses)	\$	277	\$	198	\$	274	\$	119	\$	64	\$	(19)	\$ (82)	\$ 831

⁽¹⁾ Management believes "Income (Loss) before Interest & Tax" is a useful measurement of our business units' performance because it can be used to evaluate the effectiveness of our operations exclusive of interest and income tax, neither of which is directly relevant to the efficiency of those operations.

⁽²⁾ Net Interest Expense (Income) includes Interest Income, Interest Expense and Preferred Dividends of Subsidiaries.

⁽³⁾ Includes \$132 million write-off of long-lived assets.