Table A

### **CONSOLIDATED STATEMENTS OF OPERATIONS**

		Three mor	nths en			Years ended December 31,				
(Dollars in millions, except per share amounts)		2010		2009		2010		2009		
		(unau	ıdited)							
REVENUES										
Sempra Utilities	\$	1,820	\$	1,838	\$	6,819	\$	6,220		
Sempra Global and parent		525		618		2,184		1,886		
Total revenues		2,345		2,456		9,003		8,106		
EXPENSES AND OTHER INCOME										
Sempra Utilities:										
Cost of natural gas		(498)		(533)		(1,900)		(1,530)		
Cost of electric fuel and purchased power		(157)		(164)		(637)		(672)		
Sempra Global and parent:		(101)		(101)		(001)		()		
Cost of natural gas, electric fuel and purchased power		(268)		(301)		(1,155)		(976)		
Other cost of sales		(23)		(28)		(91)		(80)		
Litigation expense		15		(4)		(169)		(4)		
Other operation and maintenance		(717)		(794)		(2,499)		(2,467)		
Depreciation and amortization		(224)		(207)		(867)		(775)		
Franchise fees and other taxes		(84)		(68)		(327)		(296)		
Write-off of long-lived assets		(0.)		(00)		(021)		(132)		
Equity earnings (losses):								(102)		
RBS Sempra Commodities LLP		(24)		79		(314)		463		
Other		(2)		9		22		36		
Other income, net		58		52		140		149		
Interest income		3		5		16		21		
Interest expense		(113)		(110)		(436)		(367)		
Income before income taxes and equity earnings of certain		(113)		(110)		(430)		(307)		
unconsolidated subsidiaries		311		392		786		1,476		
Income tax expense		(17)		(95)		(102)		(422)		
Equity earnings, net of income tax		7		9		49		68		
Net income		301		306		733	-	1,122		
(Earnings) losses attributable to noncontrolling interests		(18)		(15)		16		7,122		
Preferred dividends of subsidiaries		(3)		(3)		(10)		(10)		
Earnings	\$	280	\$	288	\$	739	\$	1,119		
Earlings	Ψ	200	Ψ	200	Φ	139	Ψ	1,119		
Basic earnings per common share	\$	1.17	\$	1.18	\$	3.02	\$	4.60		
Weighted-average number of shares outstanding, basic (thousands)		239.465		244.923		244,736		243,339		
troighted are ago number of shares outstanding, basic (mousands)		200,400		2 17,020	=	244,700	_	240,000		
Diluted earnings per common share	\$	1.15	\$	1.16	\$	2.98	\$	4.52		
Weighted-average number of shares outstanding, diluted (thousands)		242,519	-	248,749		247,942		247,384		
Dividends declared per share of common stock	\$	0.39	\$	0.39	\$	1.56	\$	1.56		
· · · · · · · · · · · · · · · · · · ·										

### Table B

### **CONSOLIDATED BALANCE SHEETS**

(Dollars in millions)	Dec	ember 31, 2010	December 31, 2009		
Acceta					
Assets Current assets:					
Cash and cash equivalents	\$	912	\$	110	
Restricted cash	Ψ	131	Ψ	35	
Accounts receivable		1,032		1,130	
Due from unconsolidated affiliates		34		41	
Income taxes receivable		248		221	
Deferred income taxes		75		10	
Inventories		258		197	
Regulatory assets		90		54	
Fixed-price contracts and other derivatives		81		77	
Insurance receivable related to wildfire litigation		-		273	
Settlement receivable related to wildfire litigation Other		300 192		- 147	
Total current assets	-	3,353	-	2,295	
Total Sallon associ		0,000		2,200	
Investments and other assets:		07			
Restricted cash		27		-	
Regulatory assets arising from pension and other postretirement benefit obligations		869		959	
Regulatory assets arising from wildfire litigation costs		364		939	
Other regulatory assets		934		844	
Nuclear decommissioning trusts		769		678	
Investment in RBS Sempra Commodities LLP		787		2,172	
Other investments		2,164		2,151	
Goodwill and other intangible assets		540		524	
Sundry		600		608	
Total investments and other assets		7,054		7,936	
Property, plant and equipment, net		19,876		18,281	
Total assets	\$	30,283	\$	28,512	
Liabilities and Equity Current liabilities: Short-term debt	\$	158	\$	618	
Accounts payable	*	864	*	693	
Due to unconsolidated affiliates		36		29	
Dividends and interest payable		188		190	
Accrued compensation and benefits		311		264	
Regulatory balancing accounts, net		241		382	
Current portion of long-term debt		349		573	
Fixed-price contracts and other derivatives		106		95	
Customer deposits		129		145	
Reserve for wildfire litigation		639		270	
Other Total current liabilities		765		629	
Total current liabilities Long-term debt		3,786 8,980		3,888 7,460	
Long-term debt		0,900		7,400	
Deferred credits and other liabilities:				_	
Due to unconsolidated affiliate		454		146	
Customer advances for construction		154		146	
Pension and other postretirement benefit obligations, net of plan assets  Deferred income taxes		1,105 1,561		1,252 1,318	
Deferred investment tax credits		50		1,316 54	
Regulatory liabilities arising from removal obligations		2,630		2,557	
Asset retirement obligations		1,449		1,277	
Other regulatory liabilities		138		181	
Fixed-price contracts and other derivatives		290		312	
Deferred credits and other		823		735	
Total deferred credits and other liabilities		8,200		7,834	
Contingently redeemable preferred stock of subsidiary		79		79	
Equity: Total Sempra Energy shareholders' equity		9,027		9,007	
Preferred stock of subsidiaries		100		100	
Other noncontrolling interests		111		144	
Total equity		9,238		9,251	
Total liabilities and equity	\$	30,283	\$	28,512	

Table C

## CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS

		Years	ended			
		Decem	ber 31,			
(Dollars in millions)		2010		2009		
Cash Flows from Operating Activities:						
Net income	\$	733	\$	1,122		
Adjustments to reconcile net income to net cash	Ψ	700	Ψ	1,122		
provided by operating activities:						
Depreciation and amortization		867		775		
Gains on sale of assets		-		(3)		
Deferred income taxes and investment tax credits		48		295		
Equity losses (earnings)		243		(567)		
Write-off of long-lived assets		240		132		
Fixed-price contracts and other derivatives		13		(30)		
Other						
		(55)		(45)		
Net change in other working capital components		58 408		(256)		
Distributions from RBS Sempra Commodities LLP		198		407		
Changes in other assets		54		139		
Changes in other liabilities		(5)		(94)		
Net cash provided by operating activities		2,154		1,875		
Cash Flows from Investing Activities:						
Expenditures for property, plant and equipment		(2,062)		(1,912)		
Proceeds from sale of assets		303		179		
Expenditures for investments and acquisition of businesses,		000		110		
net of cash acquired		(611)		(939)		
Distributions from RBS Sempra Commodities LLP		849		(000)		
Distributions from other investments		371		23		
Purchases of nuclear decommissioning and other trust assets		(371)		(267)		
Proceeds from sales by nuclear decommissioning and other trusts		372		230		
Decrease in restricted cash		195		37		
Increase in restricted cash		(318)		_		
Decrease in notes receivable from unconsolidated affiliate		(316)		(45) 100		
		-				
Purchase of bonds issued by unconsolidated affiliate		(44)		(50)		
Other		(11)		(28)		
Net cash used in investing activities		(1,283)		(2,672)		
Cash Flows from Financing Activities:						
Common dividends paid		(364)		(341)		
Preferred dividends paid by subsidiaries		(10)		(10)		
Issuances of common stock		40		73		
Repurchases of common stock		(502)		(22)		
Issuances of debt (maturities greater than 90 days)		1,125		2,151		
Payments on debt (maturities greater than 90 days)		(905)		(435)		
Increase (decrease) in short-term debt, net		`568 <sup>´</sup>		(659)		
Payments on notes payable to unconsolidated affiliate		_		(100)		
Purchase of noncontrolling interest		_		(94)		
Other		(21)		13		
Net cash (used in) provided by financing activities	-	(69)		576		
		<u>, , , , , , , , , , , , , , , , , , , </u>				
Increase (decrease) in cash and cash equivalents		802		(221)		
Cash and cash equivalents, January 1		110		331		
Cash and cash equivalents, December 31	\$	912	\$	110		

Table D

### **BUSINESS UNIT EARNINGS AND CAPITAL EXPENDITURES & INVESTMENTS**

		Three mor	nths ende	Years ended December 31,					
(Dollars in millions)	2	010		009		2010		2009	
			udited)						
Earnings (Losses)		,	,						
San Diego Gas & Electric	\$	105	\$	67	\$	369	\$	344	
Southern California Gas		74		75		286		273	
Sempra Generation		43		45		103		169	
Sempra Pipelines & Storage		39		37		159		101	
Sempra LNG		18		35		68		16	
Parent & Other		8		(40)		(91)		(122)	
Earnings before Sempra Commodities		287		219		894		781	
Sempra Commodities		(7)		69		(155)		338	
Earnings	\$	280	\$	288	\$	739	\$	1,119	
		Three mor	nths ende	Years ended					
		Decem	nber 31,			Decem	nber 31,		
(Dollars in millions)	2	010	2	009		2010		2009	
		(unau	udited)						
Capital Expenditures and Investments									
San Diego Gas & Electric	\$	388	\$	322	\$	1,210	\$	1,107	
Southern California Gas		166		144		503		480	
Sempra Generation		314		69		346		276	
Sempra Pipelines & Storage		55		227		590		950	
Sempra LNG		9		5		18		235	
Parent & Other		2		1		6		5	
Eliminations(1)								(152)	
Consolidated Capital Expenditures and Investments	\$	934	\$	768	\$	2,673	\$	2,901	

<sup>(1)</sup> In the second quarter of 2009, SDG&E purchased \$152 of industrial development bonds from Parent and Other.

### Table E

## OTHER OPERATING STATISTICS (Unaudited)

Peru

Chile

Peru

Chile

Electric Customers (Thousands)

		Three mor Decem				s ended nber 31,		
SEMPRA UTILITIES		2010				2010	2009	
Revenues (Dollars in millions) SDG&E (excludes intercompany sales) SoCalGas (excludes intercompany sales)	\$ \$	802 1,018	\$ \$	778 1,060	\$ \$	3,041 3,778	\$ \$	2,908 3,312
Gas Sales (bcf) Transportation (bcf) Total Deliveries (bcf)		111 143 254		108 133 241		392 517 909		380 554 934
Total Gas Customers (Thousands)						6,635		6,607
Electric Sales (Millions of kWhs) Direct Access (Millions of kWhs) Total Deliveries (Millions of kWhs)		4,169 837 5,006		4,214 829 5,043		16,266 3,202 19,468		16,982 3,119 20,101
Total Electric Customers (Thousands)						1,386		1,379
SEMPRA GENERATION								
Power Sold (Millions of kWhs)		5,614		5,742		20,886		22,268
SEMPRA PIPELINES & STORAGE  (Represents 100% of the distribution operations of these subsidiaries, alth subsidiaries are not consolidated within Sempra Energy and the related in					00% ow	ned by Semp	ora Ene	rgy. These
Natural Gas Sales (bcf)	ivestifierits are accoun	ted for drider	the equ	alty method.)				
Argentina		80		81		331		330
Mexico		5		5		21		19
Mobile Gas Natural Gas Customers (Thousands)		10		8		37		32
Argentina						1,756		1,710
Mexico						89		91
Mobile Gas						91		92
Electric Sales (Millions of kWhs)								

1,513

613

1,409

565

5,560

2,402

863

576

5,958

2,349

890

593

Table F (Unaudited)

### Statement of Operations Data by Business Unit

#### Three Months Ended December 31, 2010

(Dollars in millions)	SE	OG&E	So	CalGas	Gene	eration	elines & orage	 LNG	Commodities	,	Consolidating Adjustments, Parent & Other	Total
Revenues	\$	804	\$	1,030	\$	293	\$ 88	\$ 157	\$ -	. \$	(27)	\$ 2,345
Cost of Sales and Other Expenses		(525)		(832)		(217)	(59)	(110)	(8	3)	4	(1,747)
Litigation Adjustment (Expense)		(6)		11		(2)	-	-	11		1	15
Depreciation & Amortization		(98)		(79)		(18)	(12)	(13)	-		(4)	(224)
Equity Earnings (Losses) Recorded Before Income Tax		-		-		(10)	11	-	(24	<b>!</b> )	(3)	(26)
Other Income (Expense), Net		28		4		(1)	2	1	1		23	58
Income (Loss) Before Interest & Tax (1)		203		134		45	30	35	(20	))	(6)	421
Net Interest (Expense) Income (2)		(38)		(16)		3	(8)	(11)	(4	·)	(39)	(113)
Income Tax (Expense) Benefit		(42)		(44)		(5)	10	(6)	17		53	(17)
Equity Earnings Recorded Net of Income Tax		-		-		-	7	-		•	-	7
Earnings Attributable to Noncontrolling Interests		(18)		-		-	-	-	-		-	(18)
Earnings (Losses)	\$	105	\$	74	\$	43	\$ 39	\$ 18	\$ (7	') \$	8	\$ 280

#### Three Months Ended December 31, 2009

(Dollars in millions)		•		Pipelines & Storage LNG			Commoditi	es	Consolidating Adjustments, Parent & Other	Total			
Revenues	\$	780	\$	1,079	\$ 337	\$	137	\$	153	\$	-	\$ (30)	\$ 2,456
Cost of Sales and Other Expenses		(560)		(887)	(250)		(94)		(77)		(7)	(13)	(1,888)
Litigation Adjustment (Expense)		(1)		(1)	(1)		(1)		(1)		-	1	(4)
Depreciation & Amortization		(90)		(73)	(15)		(13)		(12)		-	(4)	(207)
Equity Earnings (Losses) Recorded Before Income Tax		-		-	-		11		-	7	79	(2)	88
Other Income (Expense), Net		19		3	2		2		1		(1)	26	52
Income (Loss) Before Interest & Tax (1)		148		121	73		42		64	7	<b>7</b> 1	(22)	497
Net Interest (Expense) Income (2)		(30)		(17)	1		(7)		(12)		-	(43)	(108)
Income Tax (Expense) Benefit		(36)		(29)	(29)		(6)		(17)		(2)	24	(95)
Equity Earnings Recorded Net of Income Tax		-		-	-		9		-		-	-	9
(Earnings) Losses Attributable to Noncontrolling Interests		(15)		-	-		(1)		-		-	1	(15)
Earnings (Losses)	\$	67	\$	75	\$ 45	\$	37	\$	35	\$ 6	69	\$ (40)	\$ 288

<sup>(1)</sup> Management believes "Income (Loss) before Interest & Tax" is a useful measurement of our business units' performance because it can be used to evaluate the effectiveness of our operations exclusive of interest and income tax, neither of which is directly relevant to the efficiency of those operations.

<sup>(2)</sup> Net Interest (Expense) Income includes Interest Income, Interest Expense and Preferred Dividends of Subsidiaries.

Table F (Unaudited)

### Statement of Operations Data by Business Unit

#### Year Ended December 31, 2010

(Dollars in millions)	SD	G&E	So	CalGas	Ge	neration	elines & Storage	LNG	Com	nmodities	Consolidating Adjustments, Parent & Other	Total
Revenues	\$	3,049	\$	3,822	\$	1,172	\$ 350	\$ 711	\$	-	\$ (101)	\$ 9,003
Cost of Sales and Other Expenses	(	(1,993)		(3,007)		(866)	(246)	(519)		(23)	45	(6,609)
Litigation Adjustment (Expense)		(18)		10		(145)	(1)	(4)		(9)	(2)	(169)
Depreciation & Amortization		(381)		(309)		(65)	(44)	(51)		-	(17)	(867)
Equity Earnings (Losses) Recorded Before Income Tax		-		-		(12)	43	-		(314)	(9)	(292)
Other Income, Net		10		12		9	55	3		1	50	140
Income (Loss) Before Interest & Tax (1)		667		528		93	157	140		(345)	(34)	1,206
Net Interest (Expense) Income (2)		(141)		(66)		3	(21)	(47)		(1)	(157)	(430)
Income Tax (Expense) Benefit		(173)		(176)		7	(26)	(25)		191	100	(102)
Equity Earnings Recorded Net of Income Tax		-		-		-	49	-		-	-	49
Losses Attributable to Noncontrolling Interests		16		-		-	-	-		-	-	16
Earnings (Losses)	\$	369	\$	286	\$	103	\$ 159	\$ 68	\$	(155)	\$ (91)	\$ 739

#### Year Ended December 31, 2009

(Dollars in millions)	SI	Pipelines & G&E SoCalGas Generation Storage LNG		LNG	Commodities	Consolidating Adjustments, Parent & Other	Total				
Revenues	\$	2,916	\$	3,355	\$ 1,179	\$ 465	\$	278	\$ -	\$ (87)	\$ 8,106
Cost of Sales and Other Expenses		(2,003)		(2,583)	(844)	(470) <sup>(3)</sup>		(218)	(13)	(22)	(6,153)
Litigation Adjustment (Expense)		5		(3)	(1)	(3)		(2)	-	-	(4)
Depreciation & Amortization		(329)		(293)	(58)	(45)		(35)	-	(15)	(775)
Equity Earnings (Losses) Recorded Before Income Tax		-		-	(2)	50		-	463	(12)	499
Other Income (Expense), Net		64		7	3	2		2	(2)	73	149
Income (Loss) Before Interest & Tax (1)		653		483	277	(1)		25	448	(63)	1,822
Net Interest Expense (2)		(108)		(66)	-	(17)		(24)	(7)	(134)	(356)
Income Tax (Expense) Benefit		(177)		(144)	(108)	20		15	(103)	75	(422)
Equity Earnings Recorded Net of Income Tax		-		-	-	68		-	-	-	68
(Earnings) Losses Attributable to Noncontrolling Interests		(24)		-	-	31		-	-	-	7
Earnings (Losses)	\$	344	\$	273	\$ 169	\$ 101	\$	16	\$ 338	\$ (122)	\$ 1,119

<sup>(1)</sup> Management believes "Income (Loss) before Interest & Tax" is a useful measurement of our business units' performance because it can be used to evaluate the effectiveness of our operations exclusive of interest and income tax, neither of which is directly relevant to the efficiency of those operations.

<sup>(2)</sup> Net Interest (Expense) Income includes Interest Income, Interest Expense and Preferred Dividends of Subsidiaries.

<sup>(3)</sup> Includes \$132 million write-off of long-lived assets.

### Reconciliation of Sempra Energy Earnings To Sempra Energy Earnings Excluding Sempra Commodities Table G (Unaudited)

Sempra Energy Earnings excluding Sempra Commodities and Earnings Per Share excluding Sempra Commodities are non-GAAP financial measures (GAAP represents accounting principles generally accepted in the United States). In 2009 and 2010, our Sempra Commodities segment has been comprised solely of earnings and activity related to Sempra Energy's equity method investment in RBS Sempra Commodities, a commodities trading joint venture with The Royal Bank of Scotland (RBS). In four separate transactions in 2010 and early 2011, Sempra Energy and RBS divested substantially all of the businesses and assets within the joint venture. Because of the impacts of these divestitures on 2010 and future periods, management believes that these non-GAAP financial measures provide a more meaningful comparison of 2010 to 2009 results of operations for Sempra Energy's ongoing business units, as well as for future comparisons in subsequent periods. Non-GAAP financial measures are supplementary information that should be considered in addition to, but not as a substitute for, the information prepared in accordance with GAAP. The table below reconciles these non-GAAP financial measures to Sempra Energy Earnings and Diluted Earnings Per Common Share, which we consider to be the most directly comparable financial measures calculated in accordance with GAAP.

		Three mor	iths end	ded	Years ended December 31,					
		Decem	ber 31,							
(Dollars in millions, except per share amounts)		2010		2009		2010		2009		
Sempra Energy Earnings (GAAP)	\$	280	\$	288	\$	739	\$	1,119		
Less Sempra Commodities amounts included in:		-		-		-				
Litigation expense (adjustment)		11		-		(9)		-		
Other operation and maintenance		(8)		(7)		(23)		(13)		
Equity earnings (losses) in RBS Sempra Commodities LLP		(24)		79		(314)		463		
Other income (expense), net		1		(1)		1		(2)		
Interest income		(2)		-		4		-		
Interest expense		(2)		-		(5)		(7)		
Income tax benefit (expense)		17		(2)		191		(103)		
Sempra Commodities earnings (losses)		(7)		69		(155)		338		
Sempra Energy Earnings Excluding Sempra Commodities	\$	287	\$	219	\$	894	\$	781		
Diluted earnings per common share:										
Sempra Energy Earnings (GAAP)	\$	1.15	\$	1.16	\$	2.98	\$	4.52		
Sempra Energy Earnings Excluding Sempra Commodities	\$	1.18	\$	0.88	\$	3.61	\$	3.16		
Weighted-average number of shares outstanding, diluted (thousands)		242,519		248,749		247,942		247,384		