UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report						
(Date of earliest event repor	ted):	August 6, 2018				
	SEMPRA ENERGY					
(Exac	ct name of registrant as specified in its cha	rter)				
		33-0732627				
CALIFORNIA						
(State or other jurisdiction of incorporation)	(Commission File Number)	(IRS Employer Identification No.)				
incorporation	The ivallibery	racinification 140.)				
488 8th AVENUE, SA	AN DIEGO, CALIFORNIA	92101				
(Address of princ	cipal executive offices)	(Zip Code)				
Registrant's telephone nu	mber, including area code	(619) 696-2000				
		-1				
(Former na	ame or former address, if changed since la	st report.)				

[]	Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
[]	Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
[]	Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
[]	Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
19	33 (17	by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 7 CFR §230.405) or Rule 12b-2 of the Securities Exchange Act of 1934 (17 CFR §240.12b-2). g growth company []
fo		erging growth company, indicate by check mark if the registrant has elected not to use the extended transition period olying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

FORM 8-K

Item 2.02 Results of Operations and Financial Condition.

The information furnished in this Item 2.02 and in Exhibits 99.1 and 99.2 shall not be deemed to be "filed" for purposes of the Securities Exchange Act of 1934, nor shall it be deemed to be incorporated by reference in any filing of Sempra Energy, whether made before or after the date hereof, regardless of any general incorporation language in such filing.

On August 6, 2018, Sempra Energy issued a press release announcing consolidated losses of \$561 million, or \$2.11 per diluted share of common stock, for the second quarter of 2018. The press release has been posted on Sempra Energy's website (www.sempra.com) and a copy is attached as Exhibit 99.1.

Concurrently with the website posting of such press release and as noted therein, Sempra Energy also posted its Statements of Operations Data by Segment for the three months and six months ended June 30, 2018 and 2017. A copy of such information is attached as Exhibit 99.2.

Item 9.01 Financial Statements and Exhibits.

Exhibits

99.1 August 6, 2018 Sempra Energy News Release (including tables).

99.2 Sempra Energy's Statements of Operations Data by Segment for the three months and six months ended June 30, 2018 and 2017.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

SEMPRA ENERGY,

(Registrant)

Date: August 6, 2018 By: /s/ Peter R. Wall

Peter R. Wall

Vice President, Controller and Chief Accounting Officer



NEWS RELEASE

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Sempra Energy (877) 736-7727

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SEMPRA ENERGY REPORTS SECOND-QUARTER 2018 RESULTS

- Development Advancing for LNG Export Projects
- · Asset Sales Process Underway for U.S. Wind, Solar and Gulf Coast Natural Gas Storage
- \$1.82 Billion Raised in Successful Equity Offerings

SAN DIEGO, Aug. 6, 2018 - Sempra Energy (NYSE: SRE) today reported second-quarter 2018 losses of \$561 million, or \$2.11 per diluted share, compared with earnings of \$259 million, or \$1.03 per diluted share, in the second quarter 2017. Sempra Energy's second-quarter 2018 results included a \$755 million impairment (after tax and noncontrolling interests) related to the planned sale of certain U.S. midstream assets and a \$145 million after-tax impairment related to the planned sale of U.S. wind investments. On an adjusted basis, excluding the aforementioned impairment charges, Sempra Energy's second-quarter 2018 earnings were \$361 million, or \$1.35 per diluted share, up from \$276 million, or \$1.10 per diluted share, in last year's second quarter.

"In the second quarter, we achieved solid operating results and, with our recent successful equity offerings, we have strengthened our balance sheet," said Jeffrey W. Martin, CEO of Sempra Energy. "We also have taken significant steps to begin optimizing our portfolio of assets and expand our liquefied natural gas (LNG) business. These initiatives are

integral to our long-term strategic plan, which should deliver shareholder value through superior earnings and dividend growth."

Sempra Energy's losses for the first six months of 2018 were \$214 million, or \$0.82 per diluted share, compared with earnings of \$700 million, or \$2.77 per diluted share, in the first six months of 2017. Adjusted earnings for the first six months of 2018 were \$733 million, or \$2.78 per diluted share, compared with \$714 million, or \$2.83 per diluted share, in the first six months of 2017.

On June 28, following the company's annual strategic review, Sempra Energy announced a portfolio optimization initiative designed to create incremental shareholder value. The company intends to sell several energy infrastructure assets, including its entire portfolio of U.S. wind and U.S. solar assets and investments, as well as certain U.S. midstream storage assets. Proceeds from the sales will be used to support growth opportunities in the company's other businesses and further strengthen Sempra Energy's balance sheet.

On July 13, Sempra Energy successfully completed equity offerings that are expected to raise \$1.82 billion, assuming settlement of all forward sale agreements by issuance of common stock. The funds will be used to complete the financing for the acquisition earlier this year of an 80.25-percent stake in Oncor Electric Delivery Co. with approximately 65 percent in equity.

OPERATING HIGHLIGHTS

In the second quarter, Sempra LNG & Midstream advanced development of its Port Arthur LNG and Energía Costa Azul natural gas liquefaction-export projects. On June 26, Port Arthur LNG entered into a preliminary 20-year agreement for the sale of 2 million tonnes per annum (Mtpa) of natural gas to the Polish national oil company, beginning in 2023, subject to reaching a definitive agreement. On June 22 and June 25, respectively, Sempra LNG & Midstream announced the selection of Bechtel as the engineering, procurement, construction and commissioning (EPC) contractor for the Port Arthur liquefaction project under development in Texas and a partnership of TechnipFMC and Kiewit as the EPC contractor for the Energía Costa Azul liquefaction project under development in Mexico.

Last month, Sempra Energy's Mexican operating unit, IEnova, announced it had been awarded a 20-year contract by the Topolobampo Port Administration in Mexico to build and operate an estimated \$150 million receipt, storage and send-out liquid fuels marine terminal in the state of Sinaloa. Operations are expected to commence in the fourth quarter 2020. To support the project, IEnova has entered into 10- and 15-year U.S. dollar-denominated contracts for 100 percent of the terminal's capacity. The two contracts are with refining and fuel marketing companies. Both contracts have the potential to be extended to 20 years.

NON-GAAP FINANCIAL MEASURES

Non-GAAP financial measures include Sempra Energy's 2018 adjusted earnings and adjusted earnings per share for both the second quarter and first six months of 2018 and 2017. Information regarding these non-GAAP financial measures is in the appendix on Table A of the second-quarter financial tables.

INTERNET BROADCAST

Sempra Energy will broadcast a live discussion of its earnings results over the Internet today at 12 p.m. EDT with senior management of the company. Access is available by logging onto the website at www.sempra.com. For those unable to log onto the live webcast, the teleconference will be available on replay a few hours after its conclusion by dialing (888) 203-1112 and entering passcode 7703894.

Sempra Energy, based in San Diego, is a Fortune 500 energy services holding

company with 2017 revenues of more than \$11 billion. Sempra Energy is the utility holding company with the largest U.S. customer base. The Sempra Energy companies' approximately 20,000 employees serve more than 40 million consumers worldwide.

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This press release contains statements that are not historical fact and constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These statements can be identified by words such as "believes," "expects," "anticipates," "plans," "estimates," "projects," "forecasts," "contemplates," "assumes," "depends," "should," "could," "would," "will," "confident," "may," "can," "potential," "possible," "proposed," "target," "pursue," "outlook," "maintain," or similar expressions or discussions of guidance, strategies, plans, goals, opportunities, projections, initiatives, objectives or intentions. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future results may differ materially from those expressed in the forward-looking statements.

Factors, among others, that could cause our actual results and future actions to differ materially from those described in any forward-looking statements include risks and uncertainties relating to: actions and the timing of actions, including decisions, new regulations, and issuances of permits and other authorizations by the California Public Utilities Commission, U.S. Department of Energy, California Department of Conservation's Division of Oil, Gas, and Geothermal Resources, Federal Energy Regulatory Commission, U.S. Environmental Protection Agency, Pipeline and Hazardous Materials Safety Administration, Los Angeles County Department of Public Health, Public Utility Commission of Texas, states, cities and counties, and other regulatory and governmental bodies in the U.S. and other countries in which we operate; the timing and success of business development efforts and construction projects, including risks in timely obtaining or maintaining permits and other authorizations, risks in completing construction projects on schedule and on budget, and risks in obtaining the consent and participation of partners and counterparties; the resolution of civil and criminal litigation and regulatory investigations; deviations from regulatory precedent or practice that result in a reallocation of benefits or burdens among shareholders and ratepayers; denial of approvals of proposed settlements or modifications of settlements; and delays in, or disallowance or denial of, regulatory agency authorizations to recover costs in rates from customers or regulatory agency approval for projects required to enhance safety and reliability, any of which may raise our cost of capital and materially impair our ability to finance our operations; the greater degree and prevalence of wildfires in California in recent years and risk that we may be found liable for damages regardless of fault, such as in cases where the inverse condemnation doctrine applies, and risk that we may not be able to recover any such costs in rates from customers in California; the availability of electric power, natural gas and liquefied natural gas, and natural gas pipeline and storage capacity, including disruptions caused by failures in the transmission grid, moratoriums or limitations on the withdrawal or injection of natural gas from or into storage facilities, and equipment failures; changes in energy markets, volatility in commodity prices and moves to reduce or eliminate reliance on natural gas; risks posed by actions of third parties who control the operations of our investments, and risks that our partners or counterparties will be unable or unwilling to fulfill their contractual commitments; weather conditions, natural disasters, accidents, equipment failures, computer system outages, explosions, terrorist attacks and other events that disrupt our operations, damage our facilities and systems, cause the release of greenhouse gases, radioactive materials and harmful emissions, cause wildfires and subject us to third-party liability for property damage or personal injuries, fines and penalties, some of which may not be covered by insurance (including costs in excess of applicable policy limits), may be disputed by insurers or may otherwise not be recoverable through regulatory mechanisms or may impact our ability to obtain satisfactory levels of insurance, to the extent that such insurance is available or not prohibitively expensive; cybersecurity threats to the energy grid, storage and pipeline infrastructure, the information and systems used to operate our businesses and the confidentiality of our proprietary information and the personal information of our customers and employees; our ability to successfully execute our plan to divest certain non-utility assets within the anticipated timeframe, if at all, or that such plan may not yield the anticipated benefits; actions of activist shareholders, which could impact the market price of our common stock, preferred stock and other securities and disrupt our operations as a result of, among other things, requiring significant time and attention by management and our board of directors; capital markets and economic conditions, including the availability of credit and the liquidity of our investments; fluctuations in inflation, interest and currency exchange rates and our ability to effectively hedge the risk of such fluctuations; the impact of recent federal tax reform and uncertainty as to how it may be applied, and our ability to mitigate adverse impacts; actions by credit rating agencies to downgrade our credit ratings or those of our subsidiaries or to place those ratings on negative outlook and our ability to borrow at favorable interest rates; changes in foreign and domestic trade policies and laws, including border tariffs, and revisions to international trade agreements, such as the North American Free Trade Agreement, that make us less competitive or impair our ability to resolve trade disputes; the ability to win competitively bid infrastructure projects against a number of strong and aggressive competitors; expropriation of assets by foreign governments and title and other property disputes; the impact on reliability of San Diego Gas & Electric Company's (SDG&E) electric transmission and distribution system due to increased amount and variability of power supply from renewable energy sources; the impact on competitive customer rates due to the growth in distributed and local power generation and the corresponding decrease in demand for power delivered through SDG&E's electric transmission and distribution system and from possible departing retail load resulting from customers transferring to Direct Access and Community Choice Aggregation or other forms of distributed and local power generation, and the potential risk of nonrecovery for stranded assets and contractual obligations; the ability to realize the anticipated benefits from our investment in Oncor Electric Delivery Holdings Company LLC (Oncor Holdings); Oncor Electric Delivery Company LLC's (Oncor) ability to eliminate or reduce its quarterly dividends due to regulatory capital requirements, certain reductions in its senior secured credit rating, or the determination by Oncor's independent directors or a minority member director to retain such amounts to meet future requirements; and other uncertainties, some of which may be difficult to predict and are beyond our control.

These risks and uncertainties are further discussed in the reports that Sempra Energy has filed with the U.S. Securities and Exchange Commission (SEC). These reports are available through the EDGAR system free-of-charge on the SEC's website, www.sec.gov. Investors should not rely unduly on any forward-looking statements. These forward-looking statements speak only as of the date hereof, and the company undertakes no obligation to update or revise these forecasts or projections or other forward-looking statements, whether as a result of new information, future events or otherwise.

Sempra South American Utilities, Sempra Infrastructure, Sempra LNG & Midstream, Sempra Renewables, Sempra Mexico, Sempra Texas Utility, Oncor Electric Delivery Company LLC (Oncor) and Infraestructura Energética Nova, S.A.B. de C.V. (IEnova) are not the same companies as the California utilities, San Diego Gas & Electric Company (SDG&E) or Southern California Gas Company (SoCalGas), and Sempra South American Utilities, Sempra Infrastructure, Sempra LNG & Midstream, Sempra Renewables, Sempra Mexico, Sempra Texas Utility, Oncor and IEnova are not regulated by the California Public Utilities Commission.

Table A

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

		Three mo	nths end e 30,	ed	Six months ended June 30,			
(Dollars in millions, except per share amounts)		2018		2017 ⁽¹⁾		2018		2017(1)
				(unaudite	ed)			
REVENUES								
Utilities	\$	2,190	\$	2,197	\$	4,788	\$	4,895
Energy-related businesses		374		336		738		669
Total revenues		2,564		2,533		5,526		5,564
EXPENSES AND OTHER INCOME								
Utilities:								
Cost of electric fuel and purchased power		(557)		(553)		(1,103)		(1,080)
Cost of natural gas		(179)		(228)		(527)		(713)
Energy-related businesses:		(179)		(220)		(321)		(713)
Cost of natural gas, electric fuel and purchased power		(69)		(62)		(138)		(129)
Other cost of sales		(19)		38		(37)		16
Operation and maintenance		(783)		(748)		(1,564)		(1,467)
Depreciation and amortization		(392)		(368)		(1,304)		(728)
Franchise fees and other taxes		(104)		(101)		(221)		(211)
Impairment losses		(1,300)		(71)		(1,300)		(71)
Other (expense) income, net		(54)		108		99		282
Interest income		21		8		54		14
Interest expense		(237)		(159)		(453)		(328)
(Loss) income before income taxes and equity (losses) earnings of unconsolidated subsidiaries	-	(1,109)		397		(442)		1,149
Income tax benefit (expense)		583		(167)		294		(462)
Equity (losses) earnings		(4)		18		(24)		13
Net (loss) income		(530)		248		(172)		700
(Earnings) losses attributable to noncontrolling interests		(5)		12		12		1
Mandatory convertible preferred stock dividends		(25)		_		(53)		_
Preferred dividends of subsidiary		(1)		(1)		(1)		(1)
(Losses) earnings attributable to common shares	\$	(561)	\$	259	\$	(214)	\$	700
Basic (losses) earnings per common share	\$	(2.11)	\$	1.03	\$	(0.82)	\$	2.79
	<u> </u>	265,837	<u> </u>	251,447	<u> </u>	261,906	<u> </u>	251,290
Weighted-average number of shares outstanding, basic (thousands)		200,007		231,441	===	201,300		231,230
Diluted (losses) earnings per common share	\$	(2.11)	\$	1.03	\$	(0.82)	\$	2.77
Weighted-average number of shares outstanding, diluted (thousands)		265,837		252,822		261,906	_	252,609
Dividends declared per share of common stock	\$	0.89	\$	0.83	\$	1.79	\$	1.65
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As adjusted for the retrospective adoption of ASU 2017-07 and a reclassification to conform to current year presentation.

Table A (Continued)

RECONCILIATION OF SEMPRA ENERGY ADJUSTED EARNINGS TO SEMPRA ENERGY GAAP (LOSSES) EARNINGS (Unaudited)

Sempra Energy Adjusted Earnings and Adjusted Earnings Per Share exclude items (after the effects of income taxes and, if applicable, noncontrolling interests) in 2018 and 2017 as follows:

Three months ended June 30, 2018:

- \$(755) million impairment of certain non-utility natural gas storage assets in the southeast U.S. at Sempra LNG & Midstream
- \$(145) million other-than-temporary impairment of certain U.S. wind equity method investments at Sempra Renewables
- \$(22) million impacts associated with Aliso Canyon litigation at SoCalGas

Three months ended June 30, 2017:

- \$(47) million impairment of Sempra Mexico's Termoeléctrica de Mexicali (TdM) assets that were held for sale until June 2018
- \$2 million deferred income tax benefit on the TdM assets that were held for sale
- \$28 million of recoveries related to 2016 permanent release of pipeline capacity at Sempra LNG & Midstream

Six months ended June 30, 2018:

- \$(755) million impairment of certain non-utility natural gas storage assets
- \$(145) million other-than-temporary impairment of certain U.S. wind equity method investments \$(22) million impacts associated with Aliso Canyon litigation
- \$(25) million income tax expense to adjust Tax Cuts and Jobs Act of 2017 (TCJA) provisional amounts

Six months ended June 30, 2017:

- \$(47) million impairment of TdM assets that were held for sale
- \$5 million deferred income tax benefit on the TdM assets that were held for sale \$28 million of recoveries related to 2016 permanent release of pipeline capacity

Sempra Energy Adjusted Earnings and Adjusted Earnings Per Common Share are non-GAAP financial measures (GAAP represents accounting principles generally accepted in the United States of America). Because of the significance and/or nature of the excluded items, management believes that these non-GAAP financial measures provide a meaningful comparison of the performance of Sempra Energy's business operations from 2018 to 2017 and to future periods. Non-GAAP financial measures are supplementary information that should be considered in addition to, but not as a substitute for, the information prepared in accordance with GAAP. The table below reconciles for historical periods these non-GAAP financial measures to Sempra Energy GAAP (Losses) Earnings and GAAP Diluted (Losses) Earnings Per Common Share, which we consider to be the most directly comparable financial measures calculated in accordance with GAAP.

		Pretax amount		Income tax (benefit) expense ⁽¹⁾		n-controlling interests		sses) nings	F	Pretax amount	Income tax (benefit) expense ⁽¹⁾		ntrolling rests	Earnings
(Dollars in millions, except per share amounts)	Three months ended June 30, 2018 Three months ended June 30,								e 30, 2017					
Sempra Energy GAAP (Losses) Earnings							\$	(561)					\$	259
Excluded items:														
Impairment of non-utility natural gas storage assets	\$	1,300	\$	(499)	\$	(46)		755	\$	-	\$ —	\$	_	_
Impairment of U.S. wind equity method investments		200		(55)		_		145		_	_		_	_
Impacts associated with Aliso Canyon litigation		1		21		_		22		_	_		_	_
Impairment of TdM assets held for sale		_		_		_		_		71	_		(24)	47
Deferred income tax benefit associated with TdM		_		_		_		_		_	(3))	1	(2)
Recoveries related to 2016 permanent release of pipeline capacity		_		_		_				(47)	19			(28)
Sempra Energy Adjusted Earnings							\$	361					\$	276
						•							_	
Diluted (losses) earnings per common share:														
Sempra Energy GAAP (Losses) Earnings						-	\$	(2.11)	2)				\$	1.03
Sempra Energy Adjusted Earnings							\$	1.35					\$	1.10
Weighted-average number of shares outstanding, diluted (thousands)							267	⁷ ,536	2)					252,822

		Six months ended Jun	ne 30, 2018			Six m	onths ended Jur	ne 30, 2017	
Sempra Energy GAAP (Losses) Earnings			\$	(214)				\$	700
Excluded items:									
Impairment of non-utility natural gas storage assets	\$ 1,300 \$	\$ (499) \$	(46)	755	\$	— \$	— \$	_	_
Impairment of U.S. wind equity method investments	200	(55)	_	145		_	_	_	_
Impacts associated with Aliso Canyon litigation	1	21	_	22		_	_	_	_
Impact from the TCJA	_	25	_	25		_	_	_	_
Impairment of TdM assets held for sale	_	_	_	_		71	_	(24)	47
Deferred income tax benefit associated with TdM	_	_	_	_		_	(8)	3	(5)
Recoveries related to 2016 permanent release of pipeline capacity	_	_	_	_		(47)	19	_	(28)
Sempra Energy Adjusted Earnings			\$	733				\$	714
Diluted (Issue) consists and assessment									
Diluted (losses) earnings per common share:									
Sempra Energy GAAP (Losses) Earnings			\$	(0.82)	(2)			\$	2.77
Sempra Energy Adjusted Earnings			\$	2.78				\$	2.83
Weighted-average number of shares outstanding, diluted (thousands)				263,584	(2)				252,609

Except for adjustments that are solely income tax and tax related to outside basis differences, income taxes were primarily calculated based on applicable statutory tax rates. Income taxes associated with TdM were calculated based on the applicable statutory tax rate, including translation from historic to current exchange rates. An income tax benefit of \$12 million associated with the 2017 TdM impairment has been fully reserved.

In both the three months and six months ended June 30, 2018, total weighted-average number of potentially dilutive securities of 1.7 million were not included in the computation of GAAP losses per common share since to do so would have decreased the loss per share.

SEMPRA ENERGY Table B

CONDENSED CONSOLIDATED BALANCE SHEETS

Part Part	(Dollars in millions)	June 30, 2018	December 31, 2017 ⁽¹⁾
Contractactors 8 26		(unaudited)	
### Part	Assets		
Relate clased content and recent	Current assets:		
Accounts monosobin, ron 1,441 1,546 Due ton increasception distriction 3.00 3.00 Increascention 200 200 Regulatory access 3.00 200 Regulatory access 3.00 200 Feed price certament can of monostres 1,00 200 Cincardrace sys. attenuates 1,00 3.00 Cincardrace sys. attenuates 1,00 3.00 Cheer 1,00 3.00 Year access 1,00 3.00 Town access 1,00 3.00 Repaired access 1,00 4.00 Repaired access 1,00 4.00 Repaired access 1,00 4.00 Repaired access 1,00 1,00 Repaired access 1,00 1,00 Repaired access 1,00 1,00 Color measures 2,00 1,00 Color measures 2,00 1,00 Color measures 2,00 1,00 Color measures 2,00 <	Cash and cash equivalents	\$ 252	\$ 288
Description unconstributed affiliates 49 37 Intensite tools recentable 36 107 Regarmy assets 373 325 The abd-offee continues and other derivatives 39 26 Anses held for sales 107 100 Anses held for sales 107 100 Other and the abertial of the sales 104 100 The sale current assets 11 10 Cheer assets 11 10 Permitted coarl 11 10 Die on uncomerabelisted affiliates 104 10.0 Bereatherd coard 102 1.0 Regarding accept 104 1.0 Regarding accept 104 1.0 Regarding accept 20 2.2 Obere the management of crize to facility 2.2 2.2 Other investigates 2.0 2.2 Obere all coards accept on suggest at acreate broadly justs 4.0 4.0 Investigate accept on suggest at acreate broadly justs 2.0 7.0 Other investigat	Restricted cash	60	62
Internations receivable 186 100 Inclusions 308 307 Requitative similar 308 308 Requitative similar 309 300 Assess shelf for tale 1,477 1,277 Other contracts and other behaviors 1,404 3,404 The clinifier a sector 1,404 3,404 The clinifier a sector 1,504 3,404 The clinifier a sector 1,504 3,504 Requitative same 2,507 3,504 Requitative same 2,507 3,504 Control 2,504 3,505 Control 2,504 3,505 Control 2,504 3,505 Control 2,504 3,505 Control 2,504 <t< td=""><td>Accounts receivable, net</td><td>1,441</td><td>1,584</td></t<>	Accounts receivable, net	1,441	1,584
Incestatives 2009 3007 Projuntives years 2009 400 Cincerpoints carbonates and other delivatives 300 200 Cincerpoints ages allocances 2007 200 Assest held for alle 1,007 200 Discoursers assess 1,008 3,000 Tolk of assess 3,000 3,000 Cheer assess 1,000 4,000 3,000 Cheer assess 1,000 4,000 9,000 Cheer assess 1,000 9,000 9,000 Cheer assess 1,000 9,000 9,000 Cheer assess 1,000 9,000 9,000 Requising years 1,000 9,000 9,000 Cheer assessingline assessing property property assessing an advances 2,000 9,000 9,000 Cheer assessing all counters 2,000 9,000 9,000 9,000 9,000 9,000 9,000 9,000 9,000 9,000 9,000 9,000 9,000 9,000 9,000 9,000 9,	Due from unconsolidated affiliates	40	37
Presquisory assers 367 66 Fined-oncorracted contracted contracted 368 66 Concentracting assistances 328 20 Assistance field in able 1,677 127 OPPer 1,68 3,63 Total current ascerts 4,04 3,03 Commenses 2,04 6,00 Presented conformation of the contraction of the c	Income taxes receivable	96	110
	Inventories	288	307
Assets hor for oale 1,877 177 Ottoer 1,867 3,000 Total current assets 4,947 3,341 Ottoer 4,947 3,341 Chemanism 8,947 3,541 Description 8,947 6,948 Repeated assets 1,048 1,048 Requestion standings 1,048 1,049 Requestion for sustainables 2,576 2,576 Requestion for sustainables 2,576 2,576 Other investionables 2,576 2,576 Other investionables assets in spectral content breakly glans 2,576 2,576 Other investionable assets in spectral content breakly glans 4,582 4,576 Other investigates assets in spectral content breakly glans 2,576 2,576 2,576 Other investigates assets in spectral content breakly glans 4,582 4,576 4,576 Other stangible assets in spectral content breakly glans 2,576 2,576 4,576 Sunday 3,572 3,576 3,576 3,576 3,576 3,576	Regulatory assets	337	325
Assess held for said 1.07<	Fixed-price contracts and other derivatives	69	66
Open 148 138 Tolar carrier research 436 243 Chilled carrier research 848 348 Cheer carrier carrier carrier research carrier research (Accurate Carrier Carrie	Greenhouse gas allowances	339	299
Titola cumar access 4,944 3,344 Other assetts 15 1,94 Restricted cach 15 9,82 Due from unconsolidated affiliales 1,64 1,517 Regulatory assets 1,644 1,517 Nuclear decommissioning studies 9,02 1,02 Investment in Oncorlolatings 2,576 2,527 Growthall 2,371 2,577 Growthall 2,371 9,69 Other investments 4,32 9,69 Control intermity in presents 4,33 9,79 Control in come taxes 3,34 9,79 Control in come taxes 3,34 9,79 General coace gas allowances 3,34 9,80 Sundry 3,34 9,80 Sundry 3,34 9,80 Total a states 3,30 9,80 Sundry 3,34 9,80 Pack as exist 3,34 9,80 Sundry as parked 3,34 9,80 Accourts as parked 2,37	Assets held for sale	1,877	127
Other assistes: Festicited cash 15 14 Due from uncroscidated affiliates 364 498 Regulatory assis 1,044 1,513 Regulatory assis 1,002 1,033 Investment in Ortor Hodings 0,407 2,527 Goodwill 2,571 2,527 Other investments 2,711 2,007 Other intemplied assets 221 3,008 Dedicated assets in support of certain brenefit plans 50 4,008 Insurance receivable for Also Carryon costs 30 1,009 Dedicated assets in support of certain brenefit plans 50 4,00 Crementusing as allewances 30 1,009 Study 1,009 3,009 1,009 Total other assets 20,044 3,009 Total other assets 2,004 3,009 Total other assets 2,009 3,009 Total other assets 3,009 3,009 Total other assets 3,009 3,009 Total other assets 3,009 3,009	Other	148	136
Resilicator cachi 15 16 Due from unconsolidated affiliaties 634 586 Regulatory seases 1,042 1,032 Investment in Oricer Holdings 9,007 — Other investments 2,276 2,257 Goodwill 2,371 2,307 Other investments 2,371 2,007 Other strategible assets 2,271 3,00 Declarated assets in support of certain branchil plans 443 4,00 Declarated assets in support of certain branchil plans 190 1,00 Declarated assets in support of certain branchil plans 443 4,00 Declarated assets in support of certain branchil plans 1,00 1,00 Declarated assets in support of certain branchil plans 1,00 1,00 Declarated assets in support of certain branchil plans 1,00 1,00 Declarated assets in support of certain branchil plans 1,00 1,00 Deflance asset in support of certain branchil plans 1,00 1,00 Deflance asset in support of certain branchil plans 2,00 1,00 Sura	Total current assets	4,947	3,341
Due from unconsolidated affiliates 6,04 1,617 Regulatory assess 1,044 1,517 Nuclear decommissioning trusts 0,407 ————————————————————————————————————	Other assets:		
Regulatory assets 1,644 1,517 Nuclear decormissioning trusts 1,022 1,033 Inwestment in Ortoor Holdings 2,576 2,527 Clittle investments 2,571 2,397 Convall 2,271 2,397 Clittle intengrible assets 221 565 Description assets in support of certain benefit plans 443 455 Insurance receivable for Also Canyon costs 502 418 Deterred income taxes 139 707 Greenhouse gas allowances 228 93 Sundy 50 3,500 Total officer assets 7,004 10,610 Properly plant and equipment, net 3,500 3,500 Total assets 3,500 3,500 Total assets 3,500 3,500 Total assets 3,500 3,500 Creat assets 3,500 3,500 Total assets 3,500 3,500 Total assets 3,500 3,500 Lea Jack 3,500 3,500	Restricted cash	15	14
Nucleiar decommissioning trusts 1,022 1,033 Investment in Concer Mointings 9,407 2,757 Obther investments 2,576 2,877 Coodwill 2,371 2,939 Ober interaptible assets 221 996 Dedicated assets in support of certain benefit plans 452 418 Insurance receivable for Aliso Carryon costs 152 418 Defected income taxes 139 170 Greenhouse gas allowances 284 98 Sundry 842 78 Sundry Sundry 842 78 Total other assets 20,044 1,060 Total other assets 20,044 1,060 Total assets 3,940 8,050 Total assets 3,940 8,050 Total assets 3,040 8,050 Total assets 3,100 8,050 Total assets 3,100 7 Libration and Equity 4,10 4,0 Accounter Equity 4,10 4,0 <t< td=""><td>Due from unconsolidated affiliates</td><td>634</td><td>598</td></t<>	Due from unconsolidated affiliates	634	598
Investment in Oncor Holdings 9,407 — Ober investments 2,576 2,527 Goodwil 2,211 600 Other intamplile assets 221 600 Dedicated assets in support of certain benefit plans 443 455 Insurance receivable for Also Carryon costs 139 418 Deterred income taxes 139 9.0 Study 842 70 Greenhouse gas allowances 284 8.0 Study 842 70 Total assets 3,000 3,000 Total assets 3,000 3,000 Total assets 3,000 3,000 Total assets 3,000 3,000 Every lipit and de quiprient, net 3,000 3,000 Accourte parallel fres and Equiprient, net 3,000 3,000 Current Bétallet 3,000 3,000 Current Bétallet 1,000 7 Dividicité and Equiprient, net 3,000 3,000 Current Bétall de l'universe payable 1,000 <td< td=""><td>Regulatory assets</td><td>1,644</td><td>1,517</td></td<>	Regulatory assets	1,644	1,517
Other investments 2,571 2,397 Coodwill 2,371 2,397 Other intrangible assets 243 506 Dedicated assets in support of cortain benefit plans 443 456 Insurance receivable for Also Canyon costs 50 418 Deferred income taxes 128 93 Greenhouse gas allowances 28 93 Sundry 482 752 Total other assets 20,044 10,610 Total other assets 20,044 36,503 Total other assets 20,044 36,503 Total other assets 38,303 36,504 Total other assets 59,907 56,544 Total other assets 59,907 56,544 Exhibities and Equity 48 36,504 Current local Equity 12 1,52 Accured Equity 49 1,52 Dute to unconsolidated affiliates 31 4 Dute to unconsolidated affiliates 31 4 Current portion of long-term debt 13	Nuclear decommissioning trusts	1,022	1,033
Goodwill 2,371 2,987 Oberinatinghibe assets 221 596 Decicated assets in support of certain benefit plans 458 458 Insurance receivable for Aliso Caryon costs 502 418 Deciered Income taxes 139 170 Greenfolous gas allowances 228 93 Sundry 482 782 Total other assets 2 0,044 10,101 Total other assets 3 43,916 3 5,052 Total Cutters 3 43,916 3 5,052 Short-stem debt 3 5,000 3 5,052 Accounts payable 1,215 1,252 De our consocidated affiliates 3 19 2 19 Powders and other defensitives 3 19 2 19 Current portion of long term obth 1,21 1,22 Custerner doposit	Investment in Oncor Holdings	9,407	_
Other intrangible assets 221 500 Declated assets in support of certain benefit plans 433 455 Insurance receivable for Aliso Carryon costs 502 418 Deferred more taxes 252 39 Greenhouse gas allowances 228 79 Sundry 842 79 Total other assets 20,044 30,016 Total other assets 3 49,16 36,005 Total store, plant and equipment, net 3 49,16 36,005 Total asset \$ 50,00 5,045 Total asset \$ 3,70 \$ 1,645 Account Equipment, and equipment, net \$ 3,70 \$ 1,645 Total asset \$ 3,70 \$ 1,645 Account Equipment and Equipment, net \$ 3,70 \$ 1,645 Account Equipment and Equipment, net \$ 3,70 \$ 1,645 Account Equipment and Equipment, net \$ 3,70 \$ 1,645 Account Equipment and Equipment, net \$ 1,25 \$ 1,645 Dividence and Equipment, net \$ 3,70 \$ 1,25 \$ 1,25 Dividence and i	Other investments	2,576	2,527
Dedicated assets in support of certain benefit plans 443 458 Insurance receivable for Alias Carryon costs 502 418 Deterred income taxes 139 170 Greenhouse gas allowances 228 93 Sundry 842 702 Total other assets 20,041 10,010 Proper, plant and equipment, net 34,910 36,050 Itabilities and Equify 34,910 36,045 Example \$ 3,700 \$ 0,045 Account a Equify \$ 3,700 \$ 1,500 Accounts payable \$ 3,700 \$ 1,500 Accounts payable \$ 3,700 \$ 1,500 Dividends and interest payable \$ 3,700 \$ 1,500 Account compensation and benefits 317 43 Regulatory labilities 2012 100 Current potion of long-term debt 1,108 1,427 Excel price contracts and other derivatives 73 10 Customer deposits 150 44 Creenhouse gas obligations 150 54	Goodwill	2,371	2,397
Insurance receivable for Aliso Carryon costs 562 418 Deferred income taxes 139 70 Greenhouse gas allowances 228 93 Sundry 842 10,610 Total other assets 20,044 10,610 Property, plant and equipment, net 34,916 36,503 Total assets \$ 3,930 \$ 5,044 Exhibities and Equify Contract Rabilities Short-term debt \$ 3,708 \$ 1,500 Accounts payable 1215 1,623 Due to unconsolidated affiliates 10 7 Dividends and interest payable 491 342 Accourse drompensation and benefits 317 43 Regulatory liabilities 282 100 Current portion of long-term debt 1,108 1,427 Fixed-price contracts and other derivatives 73 10 Current portion of long-term debt 175 16 Reserve for Aliso Carryon costs 175 16 Greenhouse gas obligations 339 <td< td=""><td>Other intangible assets</td><td>221</td><td>596</td></td<>	Other intangible assets	221	596
Deferred income taxes 139 170 Greenhouse gas allowances 228 33 Sundry 482 792 Total other assets 20,000 3,500 Property, plant and equipment, net 3,500 3,600 Total assets 5,990 5,044 Control liabilities Control liabilities Short-term debt 3,708 5 1,50 Accounts payable 1,215 1,52 1,52 Dividends and interest payable 10 7 4 Accrued compensation and benefits 317 439 4 Regulatory liabilities 282 1,00 1,42 Fixed price contrast and other derivatives 73 1,00 1,42 Fixed price contrast and other derivatives 73 1,00 2,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 </td <td>Dedicated assets in support of certain benefit plans</td> <td>443</td> <td>455</td>	Dedicated assets in support of certain benefit plans	443	455
Greenhouse gas allowances 228 93 Sundry 842 729 Total other assets 20,044 10,610 Property, plant and equipment, net 3,493 3,6503 Total assets 5,907 5,0545 Labilities Usernational Equipment, net 8,5907 5,0545 Labilities Usernational Equipment, net 8,7008 1,504 Usernational Equipment, net 8,5907 5,0545 Labilities and Equipment, net 8,5907 5,0545 Usernational Equipment, net 8,075 5,0545 Associated Equipment, net 9,0545 5,0545 Usernational Equipment, net 9,0545 9,0545 9,0545 Usernational Equipment, net 9,0545 9,0545 1,054 9,0545 1,054 9,054 1,054 1,054 1,054 1,054 1,054 1,054 1,054 1,054 1,054 1,054 1,054 1,054 1,054 1,054	Insurance receivable for Aliso Canyon costs	502	418
Sundry 842 702 Total other assets 20,044 10,610 Property, plant and equipment, net 3 49,10 3 6,000 Total assets 5 99,00 5 5,044 Care assets Labilities and Equity Care train labilities So 3,708 \$ 1,508 Accounts payable 10,15 1,62 Account componsation and binefits 10 7 40 Account possibilities 10 1,23 1,23 Current point properties and other derivatives 10 7 1,20 Received compensation and benefits 13,7 1,20 1,20 Current profession of long-term debt 1,10 1,20 1,20 Fixed-price contracts and other derivatives 73 1,00 1,00 Customer deposits 15 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,00	Deferred income taxes	139	170
Total other assets 20,044 10,010 Property, plant and equipment, net 34,916 3 6,503 Total assets \$ 59,907 \$ 50,454 Libilities and Equity Current liabilities Short-term debt \$ 3,708 \$ 1,508 Accounts payable 10 7 Dividends and inflierest payable 10 7 Dividends and interest payable 40 43 Accrued compensation and benefits 31 43 43 Regulatory liabilities 32 10 42 10 Current portion of long-term debt 11 1,22 10 Exesure for Aliso Canyon costs 15 1,62 1,62 Reserve for Aliso Canyon costs 31 2,62 1,62 Cuber 5 5 5 1,62 6 Challes held for sale 5 4 7 1,62 6 5 Challes held for sale 5 5 5 5 5 6 5 6<	Greenhouse gas allowances	228	93
Property, plant and equipment, net 34,916 36,503 Total assets 5 9,907 5 0,045 Liabilities and Equity Current liabilities: Short-term debt \$ 3,708 \$ 1,504 Accounts payable 1,215 1,523 Dividends and interest payable 10 7 Dividends and interest payable 491 342 Accrued compensation and benefits 317 439 Regulatory liabilities 282 100 Current portion of long-term debt 1,108 1,427 Fixed-price contracts and other derivatives 73 109 Customer deposits 175 162 Reserve for Aliso Caryon costs 150 44 Greenhouse gas obligations 339 299 Liabilities held for sale 5.54 5.54 Other 5.60 5.45 Total current liabilities 4,002 6.63 5.64 Liabilities held for sale 8,002 6,035 5.64 Other 6,002	Sundry	842	792
Total assets \$ 59,907 \$ 50,454 Labilities and Equity Current labilities: Short-term debt \$ 3,708 \$ 1,540 Accounts payable 10 7 Dividends and interest payable 491 342 Accrued compensation and benefits 317 439 Regulatory liabilities 282 109 Current portion of long-term debt 1,108 1,427 Except-price contracts and other derivatives 73 109 Customer deposits 175 162 Reserve for Aliso Canyon costs 160 84 Greenhouse gas obligations 339 299 Liabilities held for sale 158 49 Other 566 545 Total current liabilities 3,602 6,635 Long-term debt 21,278 16,445 Coursent debt 21,278 16,445 Coursent debt 3,602 6,635 Total current liabilities 21,278 16,445 Coursent develored its	Total other assets	20,044	10,610
Liabilities and Equity Current liabilities: Short-term debt \$ 3,708 \$ 1,540 Accounts payable 1,215 1,523 Due to unconsolidated affiliates 10 7 Dividends and interest payable 491 342 Accrued compensation and benefits 317 439 Regulatory liabilities 282 109 Current portion of long-term debt 1,108 1,427 Fixed-price contracts and other derivatives 73 109 Customer deposits 175 162 Reserve for Aliso Canyon costs 160 84 Greenhouse gas obligations 339 299 Liabilities held for sale 158 49 Other 566 545 Total current liabilities 8,602 6,635 Long-term debt 21,278 16,445 Deferred credits and other liabilities 21,278 16,445	Property, plant and equipment, net	34,916	36,503
Current liabilities: \$ 3,708 \$ 1,540 Accounts payable 1,215 1,523 Due to unconsolidated affiliates 10 7 Dividends and interest payable 491 342 Accrued compensation and benefits 317 439 Regulatory liabilities 282 109 Current portion of long-term debt 1,108 1,427 Fixed-price contracts and other derivatives 73 109 Customer deposits 175 162 Reserve for Aliso Canyon costs 160 84 Greenhouse gas obligations 339 299 Liabilities held for sale 566 545 Other 566 545 Total current liabilities 8,602 6,635 Long-term debt 21,278 16,445	Total assets	\$ 59,907	\$ 50,454
Current liabilities: \$ 3,708 \$ 1,540 Accounts payable 1,215 1,523 Due to unconsolidated affiliates 10 7 Dividends and interest payable 491 342 Accrued compensation and benefits 317 439 Regulatory liabilities 282 109 Current portion of long-term debt 1,108 1,427 Fixed-price contracts and other derivatives 73 109 Customer deposits 175 162 Reserve for Aliso Canyon costs 160 84 Greenhouse gas obligations 339 299 Liabilities held for sale 566 545 Other 566 545 Total current liabilities 8,602 6,635 Long-term debt 21,278 16,445			
Short-term debt \$ 3,708 \$ 1,520 Accounts payable 1,215 1,523 Due to unconsolidated affiliates 10 7 Dividends and interest payable 491 342 Accrued compensation and benefits 317 439 Regulatory liabilities 282 109 Current portion of long-term debt 1,108 1,427 Fixed-price contracts and other derivatives 73 109 Customer deposits 175 162 Reserve for Aliso Canyon costs 160 84 Greenhouse gas obligations 339 299 Liabilities held for sale 158 49 Other 566 545 Total current liabilities 8,602 6,635 Long-term debt 21,278 16,445 Deferred credits and other liabilities: 148 150			
Accounts payable 1,215 1,523 Due to unconsolidated affiliates 10 7 Dividends and interest payable 491 342 Accrued compensation and benefits 317 439 Regulatory liabilities 282 109 Current portion of long-term debt 1,108 1,427 Fixed-price contracts and other derivatives 73 109 Customer deposits 175 162 Reserve for Aliso Canyon costs 160 84 Greenhouse gas obligations 339 299 Liabilities held for sale 158 49 Other 565 545 Total current liabilities 8,602 6,635 Long-term debt 21,278 16,445 Deferred credits and other liabilities: 21,278 16,445			
Due to unconsolidated affiliates 10 7 Dividends and interest payable 491 342 Accrued compensation and benefits 317 439 Regulatory liabilities 282 109 Current portion of long-term debt 1,108 1,427 Fixed-price contracts and other derivatives 73 109 Customer deposits 73 162 Reserve for Aliso Canyon costs 160 84 Greenhouse gas obligations 339 299 Liabilities held for sale 158 49 Other 566 545 Total current liabilities 8,002 6,635 Long-term debt 21,278 16,445 Deferred credits and other liabilities 56 54 Customer advances for construction 148 150		\$ 3,708	
Dividends and interest payable 491 342 Accrued compensation and benefits 317 439 Regulatory liabilities 282 109 Current portion of long-term debt 1,108 1,427 Fixed-price contracts and other derivatives 73 109 Customer deposits 175 162 Reserve for Aliso Canyon costs 160 84 Greenhouse gas obligations 339 299 Liabilities held for sale 158 49 Other 566 545 Total current liabilities 8,602 6,635 Long-term debt 21,278 16,445 Deferred credits and other liabilities: 21,278 16,445	Accounts payable	1,215	1,523
Accrued compensation and benefits 317 439 Regulatory liabilities 282 109 Current portion of long-term debt 1,108 1,427 Fixed-price contracts and other derivatives 73 109 Customer deposits 175 162 Reserve for Aliso Canyon costs 160 84 Greenhouse gas obligations 339 299 Liabilities held for sale 158 49 Other 566 545 Total current liabilities 8,602 6,635 Long-term debt 21,278 16,445 Deferred credits and other liabilities: Customer advances for construction 148 150	Due to unconsolidated affiliates	10	7
Regulatory liabilities 282 109 Current portion of long-term debt 1,108 1,427 Fixed-price contracts and other derivatives 73 109 Customer deposits 175 162 Reserve for Aliso Canyon costs 160 84 Greenhouse gas obligations 339 299 Liabilities held for sale 158 49 Other 566 545 Total current liabilities 8,602 6,635 Long-term debt 21,278 16,445 Deferred credits and other liabilities: 148 150	Dividends and interest payable	491	342
Current portion of long-term debt 1,108 1,427 Fixed-price contracts and other derivatives 73 109 Customer deposits 175 162 Reserve for Aliso Canyon costs 160 84 Greenhouse gas obligations 339 299 Liabilities held for sale 158 49 Other 566 545 Total current liabilities 8,602 6,635 Long-term debt 21,278 16,445 Deferred credits and other liabilities: 148 150	Accrued compensation and benefits	317	439
Fixed-price contracts and other derivatives 73 109 Customer deposits 175 162 Reserve for Aliso Canyon costs 160 84 Greenhouse gas obligations 339 299 Liabilities held for sale 158 49 Other 566 545 Total current liabilities 8,602 6,635 Long-term debt 21,278 16,445 Deferred credits and other liabilities: Customer advances for construction 148 150	Regulatory liabilities	282	109
Customer deposits 175 162 Reserve for Aliso Canyon costs 160 84 Greenhouse gas obligations 339 299 Liabilities held for sale 158 49 Other 566 545 Total current liabilities 8,602 6,635 Long-term debt 21,278 16,445 Deferred credits and other liabilities: Customer advances for construction 148 150	Current portion of long-term debt	1,108	1,427
Reserve for Aliso Canyon costs 160 84 Greenhouse gas obligations 339 299 Liabilities held for sale 158 49 Other 566 545 Total current liabilities 8,602 6,635 Long-term debt 21,278 16,445 Deferred credits and other liabilities: Customer advances for construction 148 150	Fixed-price contracts and other derivatives	73	109
Greenhouse gas obligations 339 299 Liabilities held for sale 158 49 Other 566 545 Total current liabilities 8,602 6,635 Long-term debt 21,278 16,445 Deferred credits and other liabilities: 148 150		175	162
Liabilities held for sale 158 49 Other 566 545 Total current liabilities 8,602 6,635 Long-term debt 21,278 16,445 Deferred credits and other liabilities: 148 150	Reserve for Aliso Canyon costs	160	84
Other 566 545 Total current liabilities 8,602 6,635 Long-term debt 21,278 16,445 Deferred credits and other liabilities: Tustomer advances for construction 148 150	Greenhouse gas obligations	339	299
Total current liabilities 8,602 6,635 Long-term debt 21,278 16,445 Deferred credits and other liabilities: Customer advances for construction 148 150	Liabilities held for sale	158	49
Long-term debt21,27816,445Deferred credits and other liabilities:Tustomer advances for construction148150	Other	566	545
Deferred credits and other liabilities: Customer advances for construction 148 150	Total current liabilities	8,602	6,635
Customer advances for construction 148 150	Long-term debt	21,278	16,445
	Deferred credits and other liabilities:		

Pension and other postretirement benefit plan obligations, net of plan assets	1,241	1,148
Deferred income taxes	2,078	2,767
Deferred investment tax credits	26	28
Regulatory liabilities	3,945	3,922
Asset retirement obligations	2,732	2,732
Fixed-price contracts and other derivatives	275	316
Greenhouse gas obligations	57	_
Deferred credits and other	1,125	1,136
Total deferred credits and other liabilities	11,663	12,234
Equity:		
Sempra Energy shareholders' equity	15,826	12,670
Preferred stock of subsidiary	20	20
Other noncontrolling interests	2,518	2,450
Total equity	18,364	15,140
Total liabilities and equity	\$ 59,907	\$ 50,454

⁽¹⁾ Derived from audited financial statements.

Table C

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

	Six months end	ded June 30,
(Dollars in millions)	2018	2017(1)
	(unaud	ited)
Cash Flows from Operating Activities		
Net (loss) income	\$ (172)	\$ 700
Adjustments to reconcile net (loss) income to net cash provided by operating activities:		
Depreciation and amortization	778	728
Deferred income taxes and investment tax credits	(401)	411
Impairment losses	1,300	71
Equity losses (earnings)	24	(13)
Fixed-price contracts and other derivatives	(9)	(142)
Other	143	(19)
Net change in other working capital components	208	138
Insurance receivable for Aliso Canyon costs	(84)	52
Changes in other noncurrent assets and liabilities, net	(158)	(37)
Net cash provided by operating activities	1,629	1,889
Cash Flows from Investing Activities		
Expenditures for property, plant and equipment	(1,941)	(1,802)
Expenditures for investments and acquisitions	(9,823)	(97)
Distributions from investments	9	18
Purchases of nuclear decommissioning trust assets	(487)	(823)
Proceeds from sales of nuclear decommissioning trust assets	487	823
Advances to unconsolidated affiliates		
Repayments of advances to unconsolidated affiliates	(84) 69	(183) 2
Other		
Net cash used in investing activities	(11,740)	(2,058)
Ç	(==,:::)	(=,===)
Cash Flows from Financing Activities		
Common dividends paid	(416)	(368)
Preferred dividends paid	(28)	_
Preferred dividends paid by subsidiary	(1)	(1)
Issuances of mandatory convertible preferred stock, net of \$32 in offering costs	1,693	_
Issuances of common stock, net of \$38 in offering costs in 2018	2,090	28
Repurchases of common stock	(20)	(14)
Issuances of debt (maturities greater than 90 days)	7,407	1,932
Payments on debt (maturities greater than 90 days)	(1,878)	(1,006)
Increase (decrease) in short-term debt, net	1,266	(493)
Proceeds from sale of noncontrolling interest, net of \$1 in offering costs	85	_
Net distributions to noncontrolling interests	(17)	(25)
Settlement of cross-currency swaps	(33)	_
Other	(71)	(9)
Net cash provided by financing activities	10,077	44
Effect of exchange rate changes on cash, cash equivalents and restricted cash	(3)_	10
Decrease in cash, cash equivalents and restricted cash	(37)	(115)
Cash, cash equivalents and restricted cash, January 1	364	425
Cash, cash equivalents and restricted cash, June 30	\$ 327	\$ 310

⁽¹⁾ As adjusted for the retrospective adoption of ASU 2016-18.

SEMPRA ENERGY Table D

SEGMENT EARNINGS (LOSSES) AND CAPITAL EXPENDITURES, INVESTMENTS AND ACQUISITIONS

Total

		onths ende ne 30,	Six months ended June 30,					
(Dollars in millions)	2018 2017					:	2017	
			(una	udited)				
Earnings (Losses)								
Sempra Utilities:								
San Diego Gas & Electric	\$ 146	\$	149	\$	316	\$	304	
Southern California Gas	33		58		258		261	
Sempra Texas Utility	114		_		129		_	
Sempra South American Utilities	44		45		90		92	
Sempra Infrastructure:								
Sempra Mexico	97		(9)		117		39	
Sempra Renewables	(109)		23		(88)		34	
Sempra LNG & Midstream	(764)		27		(780)		28	
Parent and other	 (122)		(34)		(256)		(58)	
Total	\$ (561)	\$	259	\$	(214)	\$	700	
(Dellaw is william)	 Jun	onths ende ne 30,		Six months ended June 30,				
(Dollars in millions)	2018		2017		2018		2017	
			(una	udited)				
Capital Expenditures, Investments and Acquisitions								
Sempra Utilities:		_						
San Diego Gas & Electric	\$ 376	\$	345	\$	851	\$	763	
Southern California Gas	380		325		783		682	
Sempra Texas Utility	117		_		9,278		_	
Sempra South American Utilities	51		34		107		77	
Sempra Infrastructure:								
Sempra Mexico	81		87		168		227	
Sempra Renewables	6		31		37		100	
Sempra LNG & Midstream	91		22		137		37	
Parent and other	 10		4		403		13	

1,112

<u>\$ 848</u> <u>\$ </u>

11,764

1,899

SEMPRA ENERGY Table E

OTHER OPERATING STATISTICS (Unaudited)

	Three mont June		Six months ended June 30,		
UTILITIES	2018	2017	2018	2017	
SDG&E and SoCalGas					
Gas sales (Bcf) ⁽¹⁾	76	71	189	197	
Transportation (Bcf) ⁽¹⁾	137	148	284	304	
Total deliveries (Bcf) ⁽¹⁾	213	219	473	501	
Total gas customer meters (thousands)			6,865	6,825	
SDG&E					
Electric sales (millions of kWhs) ⁽¹⁾	3,394	3,565	7,000	7,329	
Direct access (millions of kWhs)	926	786	1,671	1,573	
Total deliveries (millions of kWhs) ⁽¹⁾	4,320	4,351	8,671	8,902	
Total electric customer meters (thousands)			1,453	1,438	
Oncor ⁽²⁾					
Total deliveries (millions of kWhs)	32,658	_	39,313	_	
Total electric customer meters (thousands)			3,590	_	
Ecogas					
Natural gas sales (Bcf)	_	7	6	15	
Natural gas customer meters (thousands)			121	120	
Chilquinta Energía					
Electric sales (millions of kWhs)	710	691	1,508	1,502	
Tolling (millions of kWhs)	81	24	143	44	
Total deliveries (millions of kWhs)	791	715	1,651	1,546	
Electric customer meters (thousands)			714	696	
Luz Del Sur					
Electric sales (millions of kWhs)	1,716	1,780	3,458	3,674	
Tolling (millions of kWhs)	583	461	1,141	906	
Total deliveries (millions of kWhs)	2,299	2,241	4,599	4,580	
Electric customer meters (thousands)			1,116	1,086	
ENERGY-RELATED BUSINESSES					
Power generated and sold (millions of kWhs)					
Sempra Mexico ⁽³⁾	1,175	650	2,396	1,705	
Sempra Renewables ⁽⁴⁾	1,382	1,192	2,574	2,206	

⁽¹⁾ Includes intercompany sales.

Includes 100 percent of the electric deliveries and customer meters of Oncor Electric Delivery Company LLC (Oncor), in which we hold an 80.25-percent interest through our March 2018 acquisition of our equity method investment in Oncor Electric Delivery Holdings Company LLC (Oncor Holdings). Total deliveries for the six months ended June 30, 2018 only include volumes from the March 9, 2018 acquisition date

⁽³⁾ Includes power generated and sold at the Termoeléctrica de Mexicali natural gas-fired power plant and the Ventika wind power generation facilities. Also includes 50 percent of total power generated and sold at the Energía Sierra Juárez wind power generation facility, in which Sempra Energy has a 50-percent ownership interest. Energía Sierra Juárez is not consolidated within Sempra Energy, and the related investment is accounted for under the equity method.

⁽⁴⁾ Includes 50 percent of total power generated and sold related to solar and wind projects in which Sempra Energy has a 50-percent ownership. These subsidiaries are not consolidated within Sempra Energy, and the related investments are accounted for under the equity method. On June 25, 2018, our board of directors approved a plan to sell all U.S. wind and solar assets and investments.

SEMPRA ENERGY Table F (Unaudited)

STATEMENTS OF OPERATIONS DATA BY SEGMENT

Three months ended June 30, 2018

(Dollars in millions)	SDG&E	SoCalGas	Sempra Texas Utility	Sempra South American Utilities	Sempra Mexico	Sempra Renewables	Sempra LNG & Midstream	Consolidating Adjustments, Parent & Other	Total
Revenues	\$ 1,051	\$ 772	\$ —	\$ 389	\$ 310	\$ 40	\$ 79	\$ (77)	\$ 2,564
Cost of sales and other expenses	(667)	(565)	_	(301)	(123)	(23)	(91)	59	(1,711)
Depreciation and amortization	(169)	, ,	_	(15)	(43)	(14)	(11)	(2)	(392)
Impairment losses	_	_	_	_	_	_	(1,300)	_	(1,300)
Other income (expense), net	25	13	_	2	(95)	_	_	1	(54)
Income (loss) before interest and tax ⁽¹⁾	240	82		75	49	3	(1,323)	(19)	(893)
Net interest (expense) income ⁽²⁾	(52)	(26)	_	(3)	(14)	(3)	6	(150)	(242)
Income tax (expense) benefit	(42)	(23)	_	(21)	55	58	506	50	583
Equity earnings (losses), net	_	_	114	_	71	(187)	1	(3)	(4)
(Earnings) losses attributable to noncontrolling interests	_	_	_	(7)	(64)	20	46	_	(5)
Earnings (losses)	\$ 146	\$ 33	\$ 114	\$ 44	\$ 97	\$ (109)	\$ (764)	\$ (122)	\$ (561)
Three months ended June 30, 2017 (Dollars in millions)	SDG&E	SoCalGas	Sempra Texas Utility	Sempra South American Utilities	Sempra Mexico	Sempra Renewables	Sempra LNG & Midstream	Consolidating Adjustments, Parent & Other	Total
Revenues	\$ 1,058	\$ 770	\$ —	\$ 381	\$ 273	\$ 26	\$ 122	\$ (97)	\$ 2,533
Cost of sales and other expenses(3)	(655)	(564)	Ψ — _	(294)	(130)	(20)	(71)	80	(1,654)
Depreciation and amortization	(166)		_	(13)	(37)	(10)	(11)	(5)	(368)
Impairment losses	(100)	(120)	_	(10)	(71)	(10)	(11)	(o) —	(71)
Other income, net(3)	19	24	_	2	60	1	_	2	108
Income (loss) before interest and tax(1)(4)	256	104		76	95	(3)	40	(20)	548
Net interest (expense) income(2)	(49)	(27)	_	(5)	(17)	(2)	3	(55)	(152)
Income tax (expense) benefit	(54)	(19)	_	(20)	(102)	5	(18)	41	(167)
Equity earnings, net ⁽⁴⁾	_	_	_	_	_	16	2	_	18

⁽¹⁾ Management believes Income (Loss) Before Interest and Tax is a useful measurement of our segments' performance because it can be used to evaluate the effectiveness of our operations exclusive of interest and income tax, neither of which is directly relevant to the efficiency of those operations.

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(Earnings) losses attributable to noncontrolling interests

Earnings (losses)

⁽²⁾ Includes interest income, interest expense and preferred dividends.

⁽³⁾ As adjusted for the retrospective adoption of ASU 2017-07.

⁽⁴⁾ As adjusted for a reclassification to conform to current year presentation.

Table F (Unaudited)

STATEMENTS OF OPERATIONS DATA BY SEGMENT

Six months ended June 30, 2018

Six months ended June 30, 2018			C	Sempra			C	Consolidating	
(Dellars in millions)	SDG&E	SoCalGas	Sempra Texas	South American Utilities	Sempra Mexico	Sempra Renewables	Sempra LNG & Midstream	Adjustments, Parent & Other	Total
(Dollars in millions)	SDG&E	Sucaigas	Utility	Ounties	Mexico	Reflewables	Miustream	Other	Total
Revenues	\$ 2,106	\$ 1,898	\$ —	\$ 815	\$ 618	\$ 65	\$ 183	\$ (159)	\$ 5,526
Cost of sales and other expenses	(1,308)	(1,278)	_	(638)	(252)	(44)	(193)	123	(3,590)
Depreciation and amortization	(335)	(273)	_	(29)	(86)	(27)	(22)	(6)	(778)
Impairment losses	_	_	_	_	_	_	(1,300)	_	(1,300)
Other income (expense), net	53	46		3	(2)			(1)	99
Income (loss) before interest and tax(1)	516	393	_	151	278	(6)	(1,332)	(43)	(43)
Net interest (expense) income ⁽²⁾	(103)	(53)	_	(7)	(29)	(6)	11	(266)	(453)
Income tax (expense) benefit	(98)	(82)	_	(41)	(100)	65	494	56	294
Equity earnings (losses), net	_	_	129	1	30	(182)	1	(3)	(24)
Losses (earnings) attributable to noncontrolling interests	1	_	_	(14)	(62)	41	46	_	12
Earnings (losses)	\$ 316	\$ 258	\$ 129	\$ 90	\$ 117	\$ (88)	\$ (780)	\$ (256)	\$ (214)
Six months ended June 30, 2017			Sempra Texas	Sempra South American	Sempra	Sempra	Sempra LNG &	Consolidating Adjustments, Parent &	
(Dollars in millions)	SDG&E	SoCalGas	Utility	Utilities	Mexico	Renewables	Midstream	Other	Total
Revenues	\$ 2,115	\$ 2,011	\$ —	\$ 793	\$ 537	\$ 48	\$ 254	\$ (194)	\$ 5,564
Cost of sales and other expenses(3)	(1,275)	(1,367)	_	(620)	(251)	(35)	(199)	163	(3,584)
Depreciation and amortization	(329)	(252)	_	(26)	(73)	(19)	(21)	(8)	(728)
Impairment losses	_	_	_	_	(71)	_	_	_	(71)
Other income (expense), net(3)	41	38		5	187	1	1	9	282
Income (loss) before interest and tax(1)(4)	552	430	_	152	329	(5)	35	(30)	1,463
Net interest (expense) income(2)	(98)	(52)	_	(9)	(47)	(5)	9	(113)	(315)
Income tax (expense) benefit	(144)	(117)	_	(39)	(244)	16	(19)	85	(462)
Equity earnings (losses), net(4)	_	_	_	1	(9)	18	3	_	13
(Earnings) losses attributable to noncontrolling interests	(6)				10	10			1

⁽¹⁾ Management believes Income (Loss) Before Interest and Tax is a useful measurement of our segments' performance because it can be used to evaluate the effectiveness of our operations exclusive of interest and income tax, neither of which is directly relevant to the efficiency of those operations.

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39

34

28

(58)

700

261

304

Earnings (losses)

⁽²⁾ Includes interest income, interest expense and preferred dividends.

⁽³⁾ As adjusted for the retrospective adoption of ASU 2017-07.

⁽⁴⁾ As adjusted for a reclassification to conform to current year presentation.