Table A

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

		Three mo	nths en mber 30			Nine mo	nths en mber 30	
(Dollars in millions, except per share amounts)		2011		2010		2011		2010
				(unau	ıdited)			
REVENUES								
Utilities	\$	2,065	\$	1,609	\$	5,933	\$	5,150
Energy-related businesses		511		507		1,499		1,508
Total revenues		2,576		2,116		7,432		6,658
EXPENSES AND OTHER INCOME								
Utilities:								
Cost of natural gas		(322)		(305)		(1,367)		(1,489)
Cost of electric fuel and purchased power		(408)		(203)		(976)		(480)
Energy-related businesses:								
Cost of natural gas, electric fuel and purchased power		(252)		(273)		(694)		(801)
Other cost of sales		(68)		(22)		(123)		(67)
Litigation expense		(17)		(17)		(30)		(184)
Other operation and maintenance		(674)		(590)		(1,973)		(1,782)
Depreciation and amortization		(251)		(218)		(730)		(643)
Franchise fees and other taxes		(84)		(76)		(259)		(243)
Equity losses, before income tax		(12)		(273)		(4)		(266)
Remeasurement of equity method investments		-		-		277		-
Other income, net		12		66		86		82
Interest income		6		5		21		13
Interest expense		(118)		(111)		(344)		(323)
Income before income taxes and equity earnings (losses)		_						
of certain unconsolidated subsidiaries		388		99		1,316		475
Income tax (expense) benefit		(68)		32		(269)		(85)
Equity earnings (losses), net of income tax		6		(4)		45		42
Net income		326		127		1,092		432
(Earnings) losses attributable to noncontrolling interests		(29)		6		(21)		34
Preferred dividends of subsidiaries		(1)		(2)		(6)		(7)
Earnings	\$	296	\$	131	\$	1,065	\$	459
			-					
Basic earnings per common share	\$	1.23	\$	0.53	\$	4.44	\$	1.86
Weighted-average number of shares outstanding, basic (thousands)		239,545		246,668		239,693		246,513
3, (*								
Diluted earnings per common share	\$	1.22	\$	0.53	\$	4.40	\$	1.84
Weighted-average number of shares outstanding, diluted (thousands)		241,880		249,811		241,955		249,773
Dividends declared per share of common stock	\$	0.48	\$	0.39	\$	1.44	\$	1.17
Dividends deciated per share of common stock	Φ	0.40	Φ	0.39	Φ	1.44	Ф	1.17

Table A (Continued)

RECONCILIATION OF SEMPRA ENERGY GAAP EARNINGS TO SEMPRA ENERGY ADJUSTED EARNINGS AND 2011 EARNINGS PER SHARE GUIDANCE EXCLUDING GAIN FROM REMEASUREMENT OF EQUITY METHOD INVESTMENTS (Unaudited)

Sempra Energy Adjusted Earnings and Adjusted Earnings Per Share in the nine months ended September 30, 2011 and 2011 earnings per share guidance excluding a \$277 million gain from the remeasurement of equity method investments in Chilquinta Energía and Luz del Sur in the second quarter of 2011 are non-GAAP financial measures (GAAP represents accounting principles generally accepted in the United States). Adjusted Earnings and Adjusted Earnings Per Share in 2010 exclude a \$139 million write-down of our investment in RBS Sempra Commodities in the third quarter and a \$96 million charge for a litigation settlement in the first quarter. Statistics using these amounts, including percentage changes from period to period, also result in non-GAAP measures. Because of the significance and nature of these items, management believes that these non-GAAP financial measures provide a more meaningful comparison of the performance of Sempra Energy's business operations from 2011 to 2010 and to future periods. Accordingly, 2011 guidance of \$4 to \$4.30 per diluted share excludes the second quarter gain of \$277 million, or \$1.14 per diluted share, based on shares outstanding through September 30, 2011. Non-GAAP financial measures are supplementary information that should be considered in addition to, but not as a substitute for, the information prepared in accordance with GAAP. The table below reconciles for historical periods these non-GAAP financial measures to Sempra Energy Earnings and Diluted Earnings Per Common Share, which we consider to be the most directly comparable financial measures calculated in accordance with GAAP.

	7	Three mont Septemb		Nine months ended September 30,				
(Dollars in millions, except per share amounts)		2011	2	2010		2011	2	2010
Sempra Energy GAAP Earnings	\$	296	\$	131	\$	1,065	\$	459
Less: Remeasurement Gain in 2011		-		-		(277)		-
Add: Write-down of Joint Venture Investment in 2010		-		139		-		139
Add: Litigation Settlement Charge in 2010		-		-		-		96
Sempra Energy Adjusted Earnings	\$	296	\$	270	\$	788	\$	694
Diluted earnings per common share:								
Sempra Energy GAAP Earnings	\$	1.22 (1)	\$	0.53	\$	4.40 (1)	\$	1.84
Sempra Energy Adjusted Earnings	\$	1.22 (2)	\$	1.09	\$	3.26 (2)	\$	2.78
Weighted-average number of shares outstanding, diluted (thousands)	241,880		249,811		2	241,955	249,773	

- (1) Percentage increases from third quarter and year-to-date 2010 earnings per share were 130% and 139%, respectively.
- (2) Percentage increases from third quarter and year-to-date 2010 earnings per share were 12% and 17%, respectively.

Table B

CONDENSED CONSOLIDATED BALANCE SHEETS

(Dollars in millions)	. 2	ember 30, 2011		ember 31, 010(1)
Assets	(una	audited)		
Current assets:				
Cash and cash equivalents	\$	657	\$	912
Restricted cash	*	133	*	131
Accounts receivable		1,097		1,032
Due from unconsolidated affiliates		-		34
Income taxes receivable		301		248
Deferred income taxes		-		75
Inventories		369		258
Regulatory assets		83		90
Fixed-price contracts and other derivatives		77		81
Settlement receivable related to wildfire litigation		-		300
Other		221		192
Total current assets		2,938		3,353
Investments and other assets:				
Restricted cash		2		27
Regulatory assets arising from pension and other postretirement				
benefit obligations		824		869
Regulatory assets arising from wildfire litigation costs		500		364
Other regulatory assets		952		934
Nuclear decommissioning trusts		760		769
Investment in RBS Sempra Commodities LLP		322		787
Other investments		1,485		2,164
Goodwill		1,013		87
Other intangible assets		448		453
Sundry		669		600
Total investments and other assets		6,975		7,054
Property, plant and equipment, net		22,703	_	19,876
Total assets	\$	32,616	\$	30,283
Liabilities and Equity				
Current liabilities:				
Short-term debt	\$	641	\$	158
Accounts payable		1,008		864
Due to unconsolidated affiliates		-		36
Deferred income taxes		94		-
Dividends and interest payable		261		188
Accrued compensation and benefits		266		311
Regulatory balancing accounts, net		226		241
Current portion of long-term debt		137		349
Fixed-price contracts and other derivatives		86		106
Customer deposits		137		129
Reserve for wildfire litigation		507		639
Other		632		765
Total current liabilities		3,995		3,786
Long-term debt		10,033		8,980
Deferred credits and other liabilities:				
Customer advances for construction		142		154
Pension and other postretirement benefit obligations, net of plan assets		1,085		1,105
Deferred income taxes		1,852		1,561
Deferred investment tax credits		47		50
Regulatory liabilities arising from removal obligations		2,658		2,630
Asset retirement obligations Other regulatory liabilities		1,510		1,449
Other regulatory liabilities Fixed-price contracts and other derivatives		103 310		138 290
Deferred credits and other Deferred credits and other		818		823
Total deferred credits and other liabilities		8,525		8,200
Contingently redeemable preferred stock of subsidiary		79		79
Equity:				
Total Sempra Energy shareholders' equity		9,630		9,027
Preferred stock of subsidiaries		20		100
Other percentrolling interests		334		111
Other noncontrolling interests			-	
Total equity Total liabilities and equity	\$	9,984 32,616	\$	9,238 30,283

Table C

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

	Nine months ended September 30,								
(Dollars in millions)		2011		2010					
		(unau	dited)						
Cash Flows from Operating Activities:	•		•						
Net income	\$	1,092	\$	432					
Adjustments to reconcile net income to net cash provided									
by operating activities:		700		0.40					
Depreciation and amortization		730		643					
Deferred income taxes and investment tax credits		224		133					
Equity (earnings) losses		(41)		224					
Remeasurement of equity method investments		(277)		-					
Fixed-price contracts and other derivatives		(7)		19					
Other		(43)		(24)					
Net change in other working capital components		(108)		(77)					
Distributions from RBS Sempra Commodities LLP		53		198					
Changes in other assets		31		76					
Changes in other liabilities		(11)		(22)					
Net cash provided by operating activities		1,643		1,602					
Cash Flows from Investing Activities:									
Expenditures for property, plant and equipment		(2,031)		(1,354)					
Expenditures for investments and acquisition of businesses, net of cash acquired		(696)		(385)					
Distributions from RBS Sempra Commodities LLP		374		849					
Distributions from other investments		47		259					
Purchases of nuclear decommissioning and other trust assets		(399)		(261)					
Proceeds from sales by nuclear decommissioning and other trusts		398		261					
Decrease in restricted cash		473		55					
Increase in restricted cash		(450)		(51)					
Other		(20)		(6)					
Net cash used in investing activities		(2,304)		(633)					
Cash Flows from Financing Activities:									
Common dividends paid		(325)		(269)					
Redemption of subsidiary preferred stock		(80)		-					
Preferred dividends paid by subsidiaries		(6)		(7)					
Issuances of common stock		22		29					
Repurchases of common stock		(18)		(502)					
Issuances of debt (maturities greater than 90 days)		1,525		771					
Payments on debt (maturities greater than 90 days)		(366)		(727)					
(Decrease) increase in short-term debt, net		(300)		184					
Purchase of noncontrolling interests		(43)		-					
Other		`(5)		(11)					
Net cash provided by (used in) financing activities		404		(532)					
Effect of exchange rate changes on cash and cash equivalents		2							
(Decrease) increase in cash and cash equivalents		(255)		437					
Cash and cash equivalents, January 1		912		110					
Cash and cash equivalents, September 30	\$	657	\$	547					
Cach and Cach equivalents, Coptember 60	Ψ	337	Ψ	5-1					

Table D

BUSINESS UNIT EARNINGS AND CAPITAL EXPENDITURES & INVESTMENTS

		Three mor Septen	iths ended nber 30,	I		d 		
(Dollars in millions)		2011	2	2010		2011	2	2010
				(unau	dited)			
Earnings (Losses)								
San Diego Gas & Electric	\$	113	\$	106	\$	273	\$	264
Southern California Gas		81		78		208		212
Sempra Generation		49		59		143		60
Sempra Pipelines & Storage		66		43		457		120
Sempra LNG		24		5		75		50
Parent & Other		(37)		(160)		(91)		(247)
Earnings	\$	296	\$	131	\$	1,065	\$	459
		Three mor	ths ended	I		Nine mont	hs ended	t
		Septem	ber 30,			Septem	ber 30,	
(Dollars in millions)	- 2	2011	2	2010		2011	2	2010
				(unau	dited)			
Capital Expenditures and Investments								
San Diego Gas & Electric	\$	448	\$	300	\$	1,162	\$	822
Southern California Gas		174		121		499		337
Sempra Generation		92		27		168		32
Sempra Pipelines & Storage		102		75		887		535
Sempra LNG		3		5		9		9
Parent & Other		1		2		2		4
Consolidated Capital Expenditures and Investments	\$	820	\$	530	\$	2,727	\$	1,739

Table E

OTHER OPERATING STATISTICS (Unaudited)

	Three month Septembe		Nine months Septembe	
UTILITIES Sempra Utilities - SDG&E and SoCalGas Gas Sales (bcf) ⁽¹⁾ Transportation (bcf) ⁽¹⁾ Total Deliveries (bcf) ⁽¹⁾ Total Gas Customers (Thousands) Electric Sales (Millions of kWhs) ⁽¹⁾ Direct Access (Millions of kWhs) Total Deliveries (Millions of kWhs) Total Electric Customers (Thousands) Sempra Pipelines & Storage - Utilities (2) Natural Gas Sales (bcf) Argentina Mexico Mobile Gas Natural Gas Customers (Thousands) Argentina Mexico Mobile Gas Electric Sales (Millions of kWhs) Peru Chile Electric Customers (Thousands) Peru Chile	2011	2010	2011	2010
Somnra Utilities SDC&F and SoCalCas				
•	62	64	285	281
	171	171	465	465
	233	235	750	746
Total Deliveries (DCI)		233	750	740
Total Gas Customers (Thousands)			6,649	6,629
Electric Sales (Millions of kWhs) (1)	4,246	4,282	12,221	12,111
,	859	881	2,427	2,365
	5,105	5,163	14,648	14,476
Total Electric Customers (Thousands)			1,393	1,385
Sempra Pipelines & Storage - Utilities (2)				
Natural Gas Sales (bcf)				
Argentina	110	104	267	251
	5	5	16	16
	10	9	29	27
,			4 700	4 7 4 7
			1,799 89	1,747 89
			90	90
			90	90
	1,549	1,483	4,713	4,445
	597	566	1,881	1,736
			,	,
			917	884
Chile			606	589

⁽¹⁾ Includes intercompany sales

ENERGY - RELATED BUSINESSES

Sempra Generation				
Power Sold (Millions of kWhs)	4,008	5,350	11,649	15,272

⁽²⁾ Represents 100% of the distribution operations of the subsidiary, although the subsidiary in Argentina is not consolidated within Sempra Energy and the related investments are accounted for under the equity method. The subsidiaries in Peru and Chile were also accounted for under the equity method until April 6, 2011, when they became consolidated entities upon our acquisition of additional ownership interests.

Table F (Unaudited)

Statement of Operations Data by Business Unit

Three Months Ended September 30, 2011

(Dollars in millions)	Pipelines & SDG&E SoCalGas Generation Storage		L	Consolidating Adjustments, LNG Parent & Other			Total			
Revenues	\$	868	\$ 844	\$ 259	\$ 426	\$	207	\$	(28)	\$ 2,576
Cost of Sales and Other Expenses		(540)	(624)	(188)	(324)		(146)		14	(1,808)
Litigation Expense		(10)	(2)	(2)	(1)		(2)		-	(17)
Depreciation & Amortization		(108)	(83)	(18)	(27)		(13)		(2)	(251)
Equity (Losses) Earnings Recorded Before Income Tax		-	-	(6)	11		-		(17)	(12)
Other Income (Expense), Net		26	3	-	19		(4)		(32)	12
Income (Loss) Before Interest & Tax (1)		236	138	45	104		42		(65)	500
Net Interest Expense (2)		(39)	(16)	(4)	(14)		(9)		(31)	(113)
Income Tax (Expense) Benefit		(63)	(41)	8	(23)		(9)		60	(68)
Equity Earnings Recorded Net of Income Tax		-	-	-	6		-		-	6
Earnings Attributable to Noncontrolling Interests		(21)	-	-	(7)		-		(1)	(29)
Earnings (Losses)	\$	113	\$ 81	\$ 49	\$ 66	\$	24	\$	(37)	\$ 296

Three Months Ended September 30, 2010

(Dollars in millions)	SDG&E		SDG&E SoCalGas (Generation		Pipelines & Storage		LNG		Consolidating Adjustments, Parent & Other		Total
Revenues	\$	811	\$	776	\$	293	\$	77	\$	183	\$	(24)	\$ 2,116
Cost of Sales and Other Expenses		(505)		(564)		(199)		(55)		(150)		4	(1,469)
Litigation Expense		(12)		-		(2)		-		(2)		(1)	(17)
Depreciation & Amortization		(96)		(78)		(16)		(11)		(13)		(4)	(218)
Equity (Losses) Earnings Recorded Before Income Tax		-		-		(1)		10		-		(282) ⁽³⁾	(273)
Other (Expense) Income, Net		(2)		2		2		55		2		7	66
Income (Loss) Before Interest & Tax (1)		196		136		77		76		20		(300)	205
Net Interest Expense (2)		(39)		(16)		2		(6)		(12)		(37)	(108)
Income Tax (Expense) Benefit		(56)		(42)		(20)		(23)		(3)		176	32
Equity Losses Recorded Net of Income Tax		-		-		-		(4)		-		-	(4)
Losses Attributable to Noncontrolling Interests		5		-		-		-		-		1	6
Earnings (Losses)	\$	106	\$	78	\$	59	\$	43	\$	5	\$	(160)	\$ 131

⁽¹⁾ Management believes "Income (Loss) before Interest & Tax" is a useful measurement of our business units' performance because it can be used to evaluate the effectiveness of our operations exclusive of interest and income tax, neither of which is directly relevant to the efficiency of those operations.

⁽²⁾ Net Interest Expense includes Interest Income, Interest Expense and Preferred Dividends of Subsidiaries.

⁽³⁾ Includes \$305 million related to the write-down of our investment in RBS Sempra Commodities.

SEMPRA ENERGY Table F (Unaudited)

Statement of Operations Data by Business Unit

Nine Months Ended September 30, 2011

(Dollars in millions)	5	SDG&E		SDG&E SoCalGas		Generation		Pipelines & Storage		LNG		Consolidating Adjustments, Parent & Other		 Total
Revenues	\$	2,405	\$	2,776	\$	796	\$	980	\$	552	\$	(77)	\$ 7,432	
Cost of Sales and Other Expenses		(1,588)		(2,170)		(559)		(728)		(371)		24	(5,392)	
Litigation Expense		(15)		(3)		(4)		(1)		(6)		(1)	(30)	
Depreciation & Amortization		(316)		(246)		(55)		(66)		(38)		(9)	(730)	
Equity Earnings (Losses) Recorded Before Income Tax		-		-		(6)		30		-		(28)	(4)	
Other Income (Expense), Net		55		9		1		296 (1)		(1)		3	363	
Income (Loss) Before Interest & Tax (2)		541		366		173		511		136		(88)	1,639	
Net Interest Expense (3)		(108)		(52)		(4)		(32)		(29)		(104)	(329)	
Income Tax (Expense) Benefit		(154)		(106)		(26)		(52)		(32)		101	(269)	
Equity Earnings Recorded Net of Income Tax		-		-		-		45		-		-	45	
Earnings Attributable to Noncontrolling Interests		(6)		-		-		(15)		-		-	(21)	
Earnings (Losses)	\$	273	\$	208	\$	143	\$	457	\$	75	\$	(91)	\$ 1,065	

Nine Months Ended September 30, 2010

(Dollars in millions)	SD		SoCalGas		Generation		Pipelines & Storage		LNG		Consolidating Adjustments, Parent & Other		 Total
Revenues	\$	2,245	\$	2,792	\$	879	\$	262	\$	554	\$	(74)	\$ 6,658
Cost of Sales and Other Expenses		(1,468)		(2,175)		(649)		(187)		(409)		26	(4,862)
Litigation Expense		(12)		(1)		(143)		(1)		(4)		(23)	(184)
Depreciation & Amortization		(283)		(230)		(47)		(32)		(38)		(13)	(643)
Equity (Losses) Earnings Recorded Before Income Tax		-		-		(2)		32		-		(296) (4)	(266)
Other (Expense) Income, Net		(18)		8		10		53		2		27	82
Income (Loss) Before Interest & Tax (2)		464		394		48		127		105		(353)	785
Net Interest Expense (3)		(103)		(50)		-		(13)		(36)		(115)	(317)
Income Tax (Expense) Benefit		(131)		(132)		12		(36)		(19)		221	(85)
Equity Earnings Recorded Net of Income Tax		-		-		-		42		-		-	42
Losses Attributable to Noncontrolling Interests		34		-		-		-		-		-	34
Earnings (Losses)	\$	264	\$	212	\$	60	\$	120	\$	50	\$	(247)	\$ 459

⁽¹⁾ Includes gain of \$277 million related to remeasurement of equity method investments.

⁽²⁾ Management believes "Income (Loss) before Interest & Tax" is a useful measurement of our business units' performance because it can be used to evaluate the effectiveness of our operations exclusive of interest and income tax, neither of which is directly relevant to the efficiency of those operations.

⁽³⁾ Net Interest Expense includes Interest Income, Interest Expense and Preferred Dividends of Subsidiaries.

⁽⁴⁾ Includes \$305 million related to the write-down of our investment in RBS Sempra Commodities.