



Cameron LNG Begins Production At Train 1 Of Liquefaction-Export Facility

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LNG Exports to International Markets Expected to Commence in the Coming Weeks

SAN DIEGO, May 14, 2019 /PRNewswire/ -- [Sempra Energy](#) (NYSE: SRE) today announced that Cameron LNG has begun producing liquefied natural gas (LNG) from the first liquefaction train of the Cameron LNG export project in Hackberry, La.

"Reaching this important milestone of first LNG production is truly a credit to the team at Cameron LNG and the work they've done to reach this point," said Lisa Glatch, chief operating officer of Sempra LNG and board chair for Cameron LNG. "Cameron LNG expects to load cargoes in the coming weeks – another major step forward to bringing cleaner, affordable energy to global markets."

Cameron LNG completed all major construction activities for Train 1 of the liquefaction-export project and began the commissioning and start-up process in November 2018. Last month, the facility began receiving gas flow for testing as it reached the final stage of the commissioning process.

Phase 1 of the Cameron LNG export project includes the first three liquefaction trains that will enable the export of approximately 12 million tonnes per annum of LNG, or approximately 1.7 billion cubic feet per day.

Cameron LNG is jointly owned by affiliates of Sempra LNG, Total, Mitsui & Co., Ltd., and Japan LNG Investment, LLC, a company jointly owned by Mitsubishi Corporation and Nippon Yusen Kabushiki Kaisha (NYK). Sempra Energy indirectly owns 50.2% of Cameron LNG.

Cameron LNG Phase 1 is one of five LNG export projects Sempra Energy is developing in North America. The other projects include Cameron LNG Phase 2, previously authorized by the Federal Energy Regulatory Commission (FERC), which could include up to two additional liquefaction trains and up to two additional LNG storage tanks; Port Arthur LNG in Texas, which recently was approved by FERC; and Energía Costa Azul (ECA) LNG Phase 1 and Phase 2 in Mexico.

Development of Sempra Energy's LNG export projects is contingent upon obtaining binding customer commitments, completing the required commercial agreements, securing all necessary permits, obtaining financing, other factors, and reaching final investment decisions. In addition, the ability to successfully complete construction projects, such as the Cameron LNG export project, is subject to a number of risks and uncertainties.

Sempra Energy's mission is to be North America's premier energy infrastructure company. With 2018 reported revenues of more than \$11.6 billion, the San Diego-based company is the utility holding company with the largest U.S. customer base. The Sempra Energy companies' more than 20,000 employees are focused on delivering energy with purpose to approximately 40 million consumers worldwide. Sempra Energy has been consistently recognized for its leadership in diversity and inclusion, and social responsibility, and is a member of the S&P 500 Utilities Index and the Dow Jones Utility Index.

Visit sempra.com/mediakits for high resolution, downloadable images and b-roll, and additional facts about Sempra LNG and Cameron LNG.

This press release contains statements that are not historical fact and constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These statements can be identified by words such as "believes," "expects," "anticipates," "plans," "estimates," "projects," "forecasts," "contemplates," "assumes," "depends," "should," "could," "would," "will," "confident," "may," "can," "potential," "possible," "proposed," "target," "pursue," "outlook," "maintain," or similar expressions or when we discuss our guidance, strategy, plans, goals, vision, mission, opportunities, projections, initiatives, objectives or intentions. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future results may differ materially from those expressed in the forward-looking statements.

Factors, among others, that could cause our actual results and future actions to differ materially from those described in any forward-looking statements include risks and uncertainties relating to: actions and the timing of actions, including decisions, new regulations and issuances of authorizations by the U.S. Department of Energy, Federal Energy Regulatory Commission, U.S. Environmental Protection Agency and Pipeline and Hazardous Materials Safety Administration, states, cities and counties, and other regulatory and governmental bodies in the U.S. and other countries in which we operate; the success of business development efforts and construction projects, including risks in (i) obtaining or maintaining authorizations; (ii) completing construction projects on schedule and budget; (iii) obtaining the consent of partners; (iv) counterparties' ability to fulfill contractual commitments; and (v) the ability to realize anticipated benefits from any of these efforts once completed; the availability of natural gas and liquefied natural gas, and natural gas pipeline and storage capacity; equipment failures; changes in energy markets; volatility in commodity prices; moves to reduce or eliminate reliance on natural gas; risks posed by actions of third parties who control the operations of our investments; weather conditions, natural disasters, accidents, equipment failures, explosions, terrorist attacks and other events that disrupt our operations, damage our facilities and systems, cause the release of harmful materials, and subject us to third-party liability for property damage or personal injuries, fines and penalties, some of which may not be covered by insurance (including costs in excess of applicable policy limits) or may be disputed by insurers; cybersecurity threats to storage and pipeline infrastructure, the information and systems used to operate our businesses; the impact of federal and state tax reform and our ability to mitigate adverse impacts; changes in foreign and domestic trade policies and laws, including border tariffs, revisions to or the replacement of international trade agreements, and changes that make our exports less competitive or otherwise restrict our ability to export; and other uncertainties, some of which may be difficult to predict and are beyond our control.

These risks and uncertainties are further discussed in the reports that Sempra Energy has filed with the U.S. Securities and Exchange Commission (SEC). These reports are available through the EDGAR system free-of-charge on the SEC's website, www.sec.gov, and on the company's website at www.sempra.com. Investors should not rely unduly on any forward-looking statements. These forward-looking statements speak only as of the date hereof, and the company undertakes no obligation to update or revise these forecasts or projections or other forward-looking statements, whether as a result of new information, future events or otherwise.

Sempra LNG and Port Arthur LNG, LLC are not the same as the California Utilities, San Diego Gas & Electric Company (SDG&E) or Southern

California Gas Company (SoCalGas), or Oncor Electric Delivery Company LLC (Oncor) and are not regulated by the California Public Utilities Commission.



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