



Barclays Capital

2011 CEO Energy-Power Conference

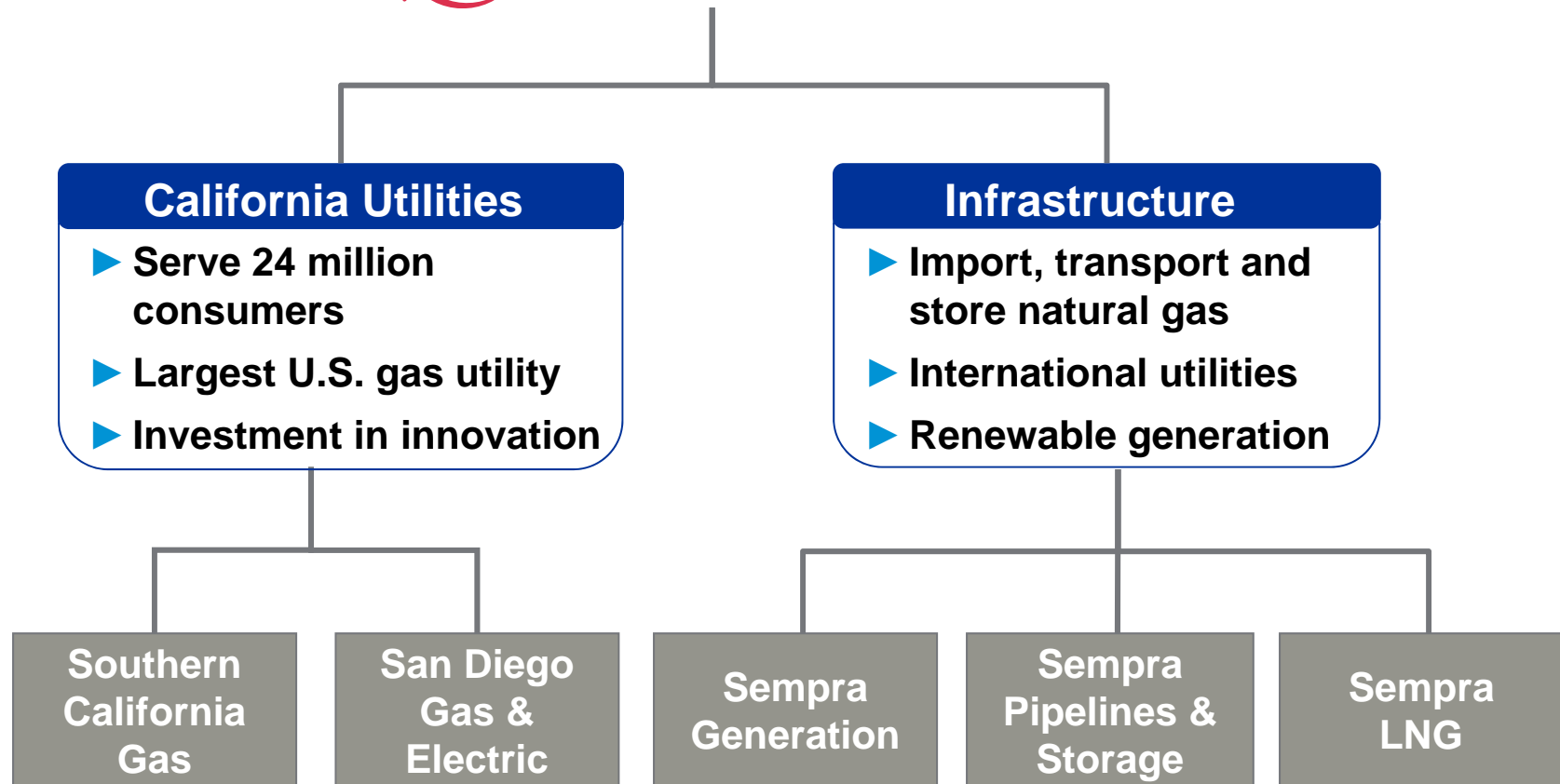
Mark Snell | Executive VP & CFO

September 7, 2011

Safe Harbor Statement

This presentation contains statements that are not historical fact and constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These statements can be identified by words like “believes,” “expects,” “anticipates,” “intends,” “plans,” “estimates,” “may,” “will,” “would,” “could,” “should,” “potential,” “target,” “depends,” or similar expressions, or discussions of our strategies, plans or intentions. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future results may differ materially from those expressed in the forward-looking statements. Forward-looking statements are necessarily based upon various assumptions involving judgments with respect to the future and other risks, including, among others: local, regional, national and international economic, competitive, political, legislative and regulatory conditions and developments; actions by the California Public Utilities Commission, California State Legislature, Federal Energy Regulatory Commission, Nuclear Regulatory Commission, California Energy Commission, California Air Resources Board, and other regulatory, governmental and environmental bodies in the United States and other countries where the company does business; capital market conditions and inflation, interest and exchange rates; energy markets, including the timing and extent of changes and volatility in commodity prices; the availability of electric power, natural gas and liquefied natural gas; weather conditions and conservation efforts; war and terrorist attacks; business, regulatory, environmental and legal decisions and requirements; the status of deregulation of retail natural gas and electricity delivery; the timing and success of business development efforts; the resolution of litigation; and other uncertainties, all of which are difficult to predict and many of which are beyond the control of the company. These risks and uncertainties are further discussed in the reports that Sempra Energy has filed with the Securities and Exchange Commission. These reports are available through the EDGAR system free-of-charge on the SEC’s website, www.sec.gov, and on the company’s website at www.sempra.com.

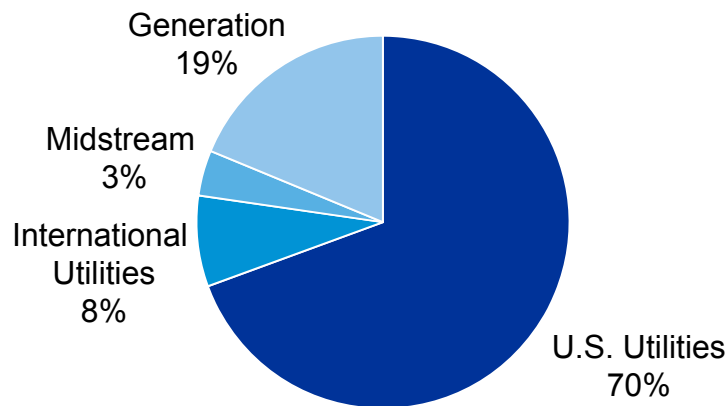
Company Overview



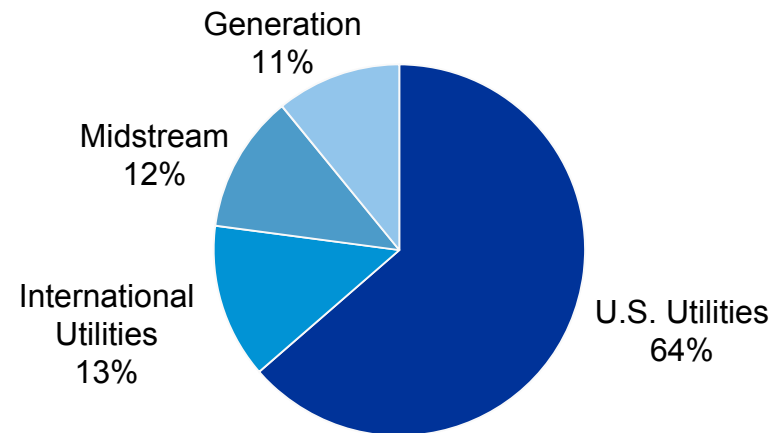
Increasing Utility Focus

- ▶ Balanced, stable growth driven by \$15 billion capital program
- ▶ Over 75% of earnings and capex expected to come from utilities
- ▶ Energy infrastructure revenues largely hedged

Cumulative 2011 – 2015
Capex & Investments⁽¹⁾



Cumulative 2011 – 2015 Earnings⁽¹⁾



1) Excludes Parent & Other. U.S. Utilities include SDG&E, SoCalGas and Mobile Gas. International Utilities include Chilquinta Energía in Chile, Luz del Sur in Peru and Ecogas in Mexico. Midstream includes Sempra LNG and Sempra Pipelines & Storage's natural gas pipelines and storage. As per March 23, 2011 analyst conference.

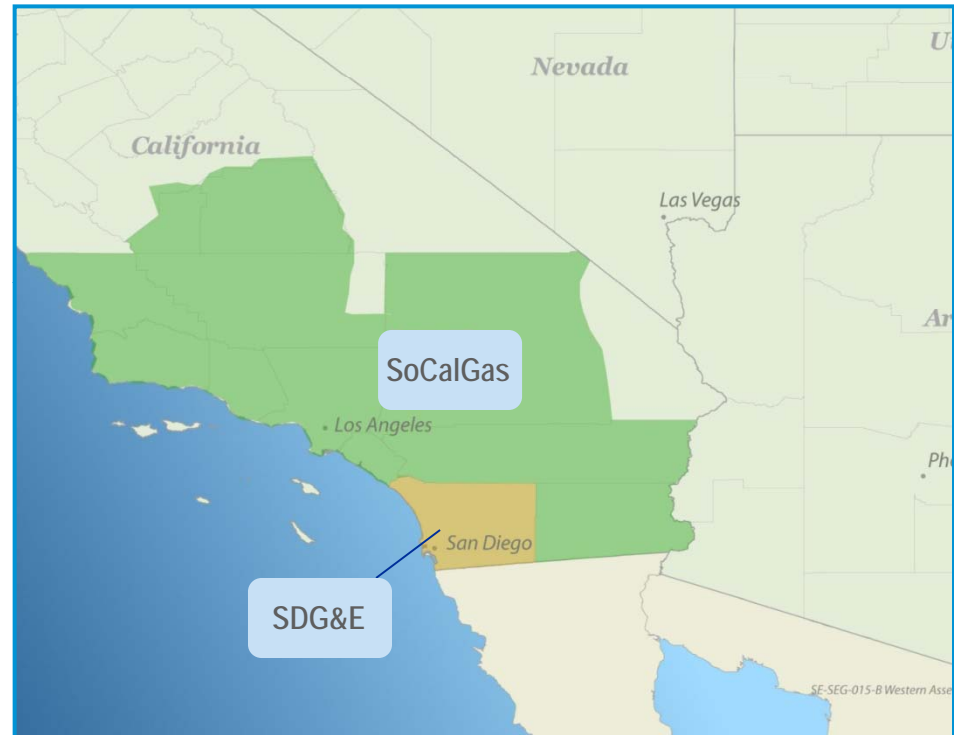
California Utilities

▶ SDG&E

- Provider of electric and natural gas services
- 3.5 million consumers
- 4,100 square miles of service territory
- 2.3 million electric & gas meters
- Ratebase of \$4.7 billion

▶ SoCalGas

- Provider of natural gas services
- 20.9 million consumers
- 20,000 square miles of service territory
- 5.8 million gas meters
- Ratebase of \$2.9 billion









Note: Data as of December 31, 2010.

General Rate Case Filings

- ▶ Updated applications include effect of bonus depreciation
 - No impact to earnings guidance
- ▶ Current proceeding schedule
 - Intervenor testimony: September 2011
 - Evidentiary hearings: December 2011
 - Final CPUC decision: March 2012

	SDG&E	SoCalGas
Proposed 2012 Revenue Requirement (\$ in millions)		
Total	\$1,845	\$2,107
Electric	\$1,524	-
Gas	\$321	\$2,107
Increase over 2011 System Average Rates		
Electric	5.3%	
Gas	4.1%	5.5%

Major Utility Projects

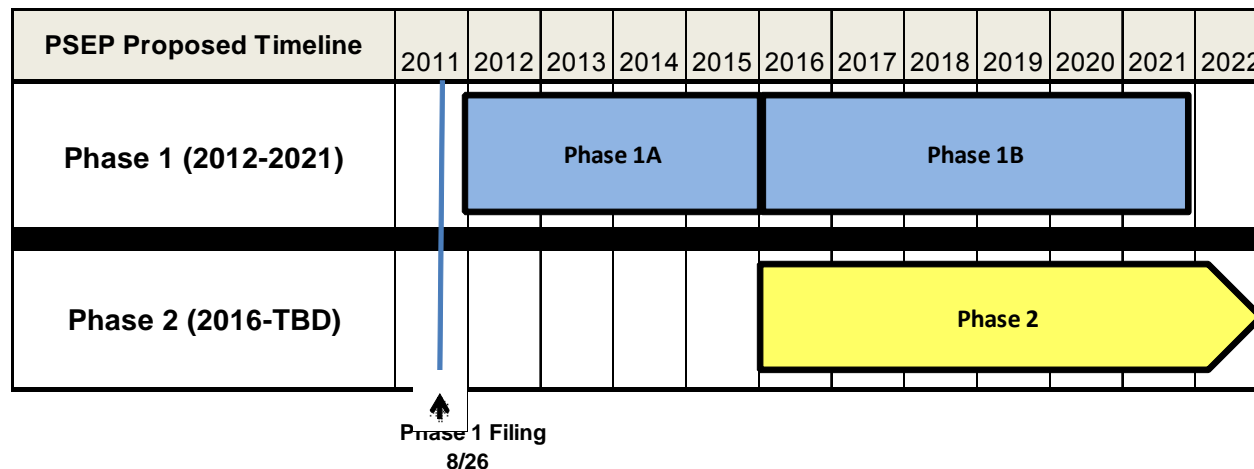
Project	Company	Project Capital Cost ⁽¹⁾ (\$ millions)	CPUC Status	Expected In-Service
Pipeline Safety Phase 1	SoCalGas SDG&E		Pending Approval	2012-2021
Sunrise Powerlink	SDG&E		Approved	2H-2012
Advanced Meter	SoCalGas		Approved	2012 - 2017 (In Phases)
Rim Rock Wind	SDG&E		Approved	Late 2012
ECO Substation	SDG&E		Pending Approval	Late 2012 / Early 2013
Storage Expansion	SoCalGas		Pending Approval	2015

(1) Chart not to scale

(2) Includes both ratepayer and additional shareholder investments.

Pipeline Safety Enhancement Plan (PSEP)

- ▶ Phase 1: Primarily covers pipeline segments in populated areas that need to be pressure tested or replaced
 - Phase 1A: Includes highest priority pipelines
 - Phase 1B: Pipeline segments not addressed in Phase 1A due to need to construct new infrastructure to maintain system reliability and manage customer impacts
- ▶ Phase 2: Covers remaining pipeline in non-populated areas



Pipeline Safety Enhancement Plan Details

- ▶ If approved, our proposal will result in
 - Replacement, pressure testing or direct examination of all transmission pipeline that have not been pressure tested
 - Replacement of all non-piggable pipeline segments installed prior to 1946
 - Enhancement of existing valve infrastructure through the installation of additional remote controls and automated shutoff valves
 - Retrofitting of pipelines to include advanced fiber optic and methane detection technology
 - Development of an Enterprise Asset Management System

PSEP Proposed Costs

- ▶ Only seeking cost recovery for Phase 1A at this time
- ▶ Cost recovery for Phase 1B and Phase 2 will be sought in the next General Rate Case and in other proceedings, as needed

(\$ in millions)	SoCalGas		SDG&E		Total	
	Capital	O&M	Capital	O&M	Capital	O&M
Phase 1A	\$1,184	\$262	\$229	\$8	\$1,413	\$270
Phase 1B	\$1,076	\$17	\$354	\$13	\$1,430	\$30
Total Phase 1	\$2,260	\$273	\$583	\$20	\$2,843	\$300

Sunrise Powerlink

- ▶ Full-scale construction in progress on \$1.9 billion 500 kV transmission line
- ▶ Construction ~30% complete as of 6/30/11
- ▶ On schedule to be in service during 2H-12
- ▶ Enhances reliability, expands access to renewable energy and lowers energy cost to customers

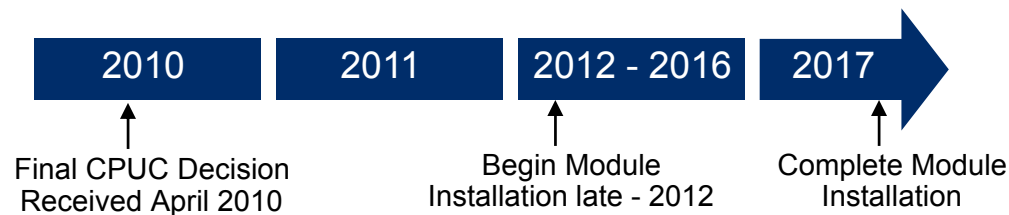


SoCalGas Advanced Meter Project

- ▶ \$900 million capital project
- ▶ Upgrading approximately 6 million gas meters beginning late 2012 and continuing for up to 5 years
- ▶ Project remains on schedule and is currently in the contracting and planning phase



Gas Meter with Communication Module



South American Utilities Overview

- ▶ Closed accretive acquisition of South American utilities on April 6
 - Achieves control of companies; 100% of Chilquinta Energía and 76% of Luz del Sur
 - \$888 million adjusted purchase price
- ▶ Long history of stable regulatory environments
- ▶ Serve over 1.5 million customers combined
- ▶ 5-year earnings CAGR⁽¹⁾:
 - Chile: 5%
 - Peru: 14%

(1) Growth from 2006-2010

Distribution Regulatory Model in Chile and Peru

- ▶ Revenue requirements set every 4 years based on model company
- ▶ Rates include provisions for O&M and a pre tax return based on replacement value
- ▶ Commodity, generation and transmission costs are pass-through
- ▶ Tariff adjustment based on inflation, non-energy related commodity prices and foreign exchange
- ▶ Next distribution rate case effective dates:
 - Chilquinta: November 1, 2012
 - Luz del Sur: November 1, 2013
- ▶ Authorized rates of return^(1,2):
 - Chilquinta: 10%
 - Luz del Sur: 12%

(1) Real, unlevered, pre tax rate of return

(2) Represents the midpoint of the range of the authorized return for the industry

Sempra Generation Overview

- ▶ Own and operate 2,355 MW of natural gas-fueled generation
- ▶ Transferring El Dorado (480 MW) to SDG&E on October 1, 2011
- ▶ Growing renewable portfolio
 - Solar: Focused on US Southwest; leverage existing land positions
 - Wind: Partnered projects throughout the US and Mexico



Sempra Generation: Renewables Projects

Name	Location	MW	PPA Term	PPA Regulatory Approval	Full COD
IN OPERATION					
Copper Mountain Solar 1 (and El Dorado Solar) ¹	Nevada	58 MW (48+10 MW)	20 yrs	Yes	2010
Fowler Ridge 2 Wind ¹	Indiana	100 MW (50%) ²	20 yrs	Yes	2009
Cedar Creek 2 Wind	Colorado	125 MW (50%) ²	25 yrs	Yes	2011
CONTRACTED & UNDER CONSTRUCTION					
Mesquite Solar 1	Arizona	150 MW	20 yrs	Yes	2013
CONTRACTED					
Auwahi Wind	Hawaii	21 MW	20 yrs	Yes	2012
Energía Sierra Juárez 1 Wind	Baja Cal, Mexico	78 MW (50%) ²	20 yrs	Pending	2013
Copper Mountain Solar 2	Nevada	92 MW / 58 MW (150 MW total)	25 yrs	Pending	2013 / 2015

- (1) Commenced operations prior to January 1, 2011 and were not included in 1,000 MW renewables development plan provided at Analyst Conference in March 2011
- (2) Reflects Sempra Generation's expected net ownership interests

Mexican Midstream Asset Overview

▶ Sempra LNG

- Energía Costa Azul LNG Terminal
 - 1 Bcf/d firm natural gas send-out capacity
 - Fully contracted through 2028



▶ Sempra Pipelines & Storage

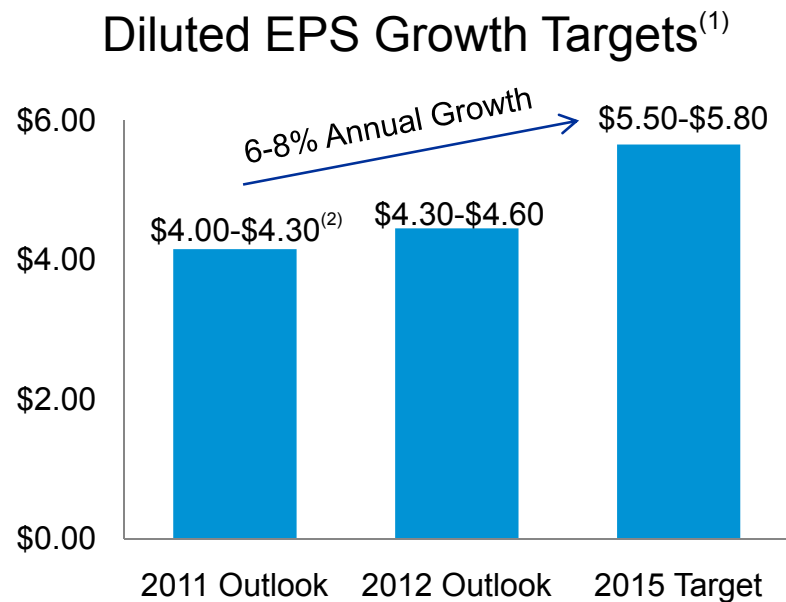
- Natural Gas Pipeline System
 - Wholly owned pipeline system in Baja California Mexico and pipeline JV with Pemex
 - Over 80% of revenues dollar-based
 - JV creates potential for future growth opportunities

US Midstream Asset Overview

- ▶ Sempra Pipelines & Storage
 - Bay Gas Storage
 - 15.5 Bcf operational
 - Plans for 11.4 Bcf of additional capacity
 - Mississippi Hub Storage
 - 7.5 Bcf operational
 - Plans for 22.5 Bcf of additional capacity
- ▶ Sempra LNG
 - Cameron LNG Terminal
 - 1.5 Bcf/d firm natural gas send-out capacity
 - ~40% contracted through 2029

Summary

- ▶ Focused on regulated utilities and contracted energy infrastructure growth
 - Stable and predictable earnings
 - Leverages core strengths



- 1) Compound annual growth rate based on diluted shares. As per March 23, 2011 analyst conference.
- 2) Excludes non cash gain reflecting the write-up in the value of our original investments in Chile and Peru as a result of the acquisition of controlling interests. See appendix for information regarding non-GAAP financial measures. 2011 EPS guidance is \$5.15 to \$5.45 on a GAAP basis.

Appendix

Non-GAAP Financial Measure

2011 Earnings Per Share guidance of \$4.00 to \$4.30 excludes a \$277 million gain from the remeasurement of equity method investments in Chilquinta Energía and Luz del Sur in the second quarter of 2011 and is a non-GAAP financial measure (GAAP represents accounting principles generally accepted in the United States). The \$277 million gain represents \$1.15 per diluted share based on shares outstanding through June 30, 2011. Accordingly, 2011 Earnings Per Share guidance is \$5.15 to \$5.45 on a GAAP basis. Non-GAAP financial measures are supplementary information that should be considered in addition to, but not as a substitute for, the information prepared in accordance with GAAP.