



STATISTICAL REPORT

Unaudited Supplement to the Financial Report

2003



2003 Statistical Report

(unaudited)

Supplement to the 2003 Financial Report

Sempra Energy (NYSE: SRE), based in San Diego, is a Fortune 500 energy services holding company with nearly 13,000 employees and \$7.9 billion of revenues.

Through its principal subsidiaries -- Southern California Gas Company, San Diego Gas & Electric, Sempra Energy Trading, Sempra Energy Resources, Sempra Energy International and Sempra Energy Solutions -- Sempra Energy serves more than 10 million customers in the United States, Europe, Canada, Mexico, South America and Asia.

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Sempra Energy Common Stock:
Ticker Symbol: SRE
Stock Exchange Listings:
New York Stock Exchange
Pacific Stock Exchange

Sempra Energy Trading, Sempra Energy Resources, Sempra Energy International and Sempra Energy Solutions are not the same companies as the utilities SDG&E and SoCalGas, and they are not regulated by the California Public Utilities Commission.

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Selected Financial Data 1999-2003



(Dollars in millions, except per share amounts)	Years ended December 31,				
	2003	2002	2001	2000	1999
Operating revenues					
California utilities:					
Gas	\$ 4,010	\$ 3,263	\$ 4,371	\$ 3,305	\$ 2,911
Electric	1,787	1,282	1,676	2,184	1,818
Other	2,090	1,503	1,683	1,271	631
Total	<u>\$ 7,887</u>	<u>\$ 6,048</u>	<u>\$ 7,730</u>	<u>\$ 6,760</u>	<u>\$ 5,360</u>
Operating income	\$ 939	\$ 987	\$ 997	\$ 884	\$ 763
Net income	\$ 649	\$ 591	\$ 518	\$ 429	\$ 394
Net income per common share:					
Basic	\$ 3.07	\$ 2.88	\$ 2.54	\$ 2.06	\$ 1.66
Diluted	\$ 3.03	\$ 2.87	\$ 2.52	\$ 2.06	\$ 1.66
Dividends declared per common share	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.56
Weighted average number of common shares outstanding (diluted, in millions)	214.5	206.1	205.3	208.3	237.6
Return on common equity	19.3%	21.4%	19.5%	15.7%	13.4%
Effective income tax rate	6.3%	20.2%	29.1%	38.6%	31.2%
Price range of common shares	\$ 30.90- 22.25	\$ 26.25- 15.50	\$ 28.61- 17.31	\$ 24.88- 16.19	\$ 26.00- 17.13
At December 31,					
Current assets	\$ 7,886	\$ 7,010	\$ 4,790	\$ 6,525	\$ 3,090
Total assets	\$ 22,009	\$ 20,242	\$ 17,476	\$ 17,850	\$ 13,312
Current liabilities	\$ 8,348	\$ 7,247	\$ 5,472	\$ 7,490	\$ 3,236
Long-term debt (excludes current portion)	\$ 3,841	\$ 4,083	\$ 3,436	\$ 3,268	\$ 2,902
Shareholders' equity	\$ 3,890	\$ 2,825	\$ 2,692	\$ 2,494	\$ 2,986
Common shares outstanding (in millions)	226.6	204.9	204.5	201.9	237.4
Book value per common share	\$ 17.17	\$ 13.79	\$ 13.16	\$ 12.35	\$ 12.58

Comparative Statistics 1999-2003 - California Utilities



(Dollars in millions)	Years ended December 31,				
	2003	2002	2001	2000	1999
Gas operations					
Gas revenues					
Residential	\$ 2,486	\$ 2,097	\$ 2,803	\$ 2,459	\$ 2,101
Commercial and industrial	1,052	818	1,077	985	803
Electric generation plants	82	43	104	130	90
Wholesale	4	12	10	18	11
Gas revenues in rates	3,624	2,970	3,994	3,592	3,005
Balancing accounts and other	386	293	377	(287)	(94)
Total gas revenues	\$ 4,010	\$ 3,263	\$ 4,371	\$ 3,305	\$ 2,911
Gas volumes delivered (Billion cubic feet)					
Residential	275	291	299	287	316
Commercial and Industrial	398	411	375	446	429
Electric generation plants	241	264	417	373	236
Wholesale	20	16	40	25	23
Total	934	982	1,131	1,131	1,004
Core	386	408	412	397	424
Noncore	548	574	719	734	580
Total	934	982	1,131	1,131	1,004
At December 31,					
Number of customers					
Residential	5,916,482	5,835,458	5,760,594	5,693,434	5,629,628
Commercial	265,246	263,312	262,177	257,500	255,315
Industrial	28,118	28,107	28,509	28,708	28,809
Off-system sales and transportation	184	281	1,115	1,672	1,578
Electric generation plants and wholesale	197	178	148	133	89
Total	6,210,227	6,127,336	6,052,543	5,981,447	5,915,419
Cost of natural gas	\$ 2,071	\$ 1,381	\$ 2,549	\$ 1,599	\$ 1,164
Gas volumes delivered (Billion cubic feet)	394	406	410	391	436
Average cost of natural gas (Dollars per billion cubic feet)	\$ 5.26	\$ 3.40	\$ 6.22	\$ 4.09	\$ 2.67

Electric operations (See statistics under SDG&E)

Statements of Consolidated Income

(Dollars in millions, except per share amounts)	Years ended December 31,				
	2003	2002	2001	2000	1999
Operating revenues					
California utilities:					
Natural gas	\$ 4,010	\$ 3,263	\$ 4,371	\$ 3,305	\$ 2,911
Electric	1,787	1,282	1,676	2,184	1,818
Other	2,090	1,503	1,683	1,271	631
Total	<u>7,887</u>	<u>6,048</u>	<u>7,730</u>	<u>6,760</u>	<u>5,360</u>
Operating expenses					
California utilities:					
Cost of natural gas	2,071	1,381	2,549	1,599	1,164
Cost of electric fuel and purchased power	541	297	782	1,326	536
Other cost of sales	1,204	709	873	648	443
Other operating expenses	2,287	1,901	1,760	1,560	1,394
Depreciation and amortization	615	596	579	563	879
Franchise fees and other taxes	230	177	190	180	181
Total	<u>6,948</u>	<u>5,061</u>	<u>6,733</u>	<u>5,876</u>	<u>4,597</u>
Operating income	939	987	997	884	763
Other income - net	26	15	3	59	(5)
Interest income	104	42	83	68	55
Interest expense	(308)	(294)	(323)	(286)	(229)
Preferred dividends of subsidiaries	(10)	(11)	(11)	(11)	(11)
Trust preferred distributions by subsidiary	(9)	(18)	(18)	(15)	-
Income before income taxes	<u>742</u>	<u>721</u>	<u>731</u>	<u>699</u>	<u>573</u>
Income tax expense	<u>47</u>	<u>146</u>	<u>213</u>	<u>270</u>	<u>179</u>
Income before extraordinary item and cumulative effect of changes in accounting principles	695	575	518	429	394
Extraordinary item (2002) and cumulative effect of changes in accounting principles (2003), net of tax	(46)	16	-	-	-
Net income	<u>\$ 649</u>	<u>\$ 591</u>	<u>\$ 518</u>	<u>\$ 429</u>	<u>\$ 394</u>
Income before extraordinary item and cumulative effect of changes in accounting principles per share of common stock					
Basic	\$ 3.29	\$ 2.80	\$ 2.54	\$ 2.06	\$ 1.66
Diluted	<u>\$ 3.24</u>	<u>\$ 2.79</u>	<u>\$ 2.52</u>	<u>\$ 2.06</u>	<u>\$ 1.66</u>
Income before cumulative effect of changes in accounting principles per share of common stock					
Basic	\$ 3.29	\$ 2.88	\$ 2.54	\$ 2.06	\$ 1.66
Diluted	<u>\$ 3.24</u>	<u>\$ 2.87</u>	<u>\$ 2.52</u>	<u>\$ 2.06</u>	<u>\$ 1.66</u>
Net income per share of common stock					
Basic	\$ 3.07	\$ 2.88	\$ 2.54	\$ 2.06	\$ 1.66
Diluted	<u>\$ 3.03</u>	<u>\$ 2.87</u>	<u>\$ 2.52</u>	<u>\$ 2.06</u>	<u>\$ 1.66</u>
Common dividends declared per share	<u>\$ 1.00</u>	<u>\$ 1.00</u>	<u>\$ 1.00</u>	<u>\$ 1.00</u>	<u>\$ 1.56</u>

Consolidated Balance Sheets



(Dollars in millions)	December 31,				
	2003	2002	2001	2000	1999
Assets					
Current assets:					
Cash and cash equivalents	\$ 432	\$ 455	\$ 605	\$ 637	\$ 487
Short-term investments	363 *	-	-	-	-
Accounts receivable - trade	1,012	754	657	994	428
Accounts and notes receivable - other	127	132	134	212	121
Interest receivable	62	3	4	1	3
Due from affiliates	-	80	57	-	-
Income taxes receivable	20	-	98	24	144
Deferred income taxes	-	20	-	-	-
Trading assets	5,250	5,064	2,740	4,083	1,539
Regulatory assets arising from fixed-price contracts and other derivatives	144	151	168	-	-
Other regulatory assets	89	75	75	100	75
Inventories	147	134	124	342	244
Other	240	142	128	132	49
Total current assets	<u>7,886</u>	<u>7,010</u>	<u>4,790</u>	<u>6,525</u>	<u>3,090</u>
Investments and other assets:					
Due from affiliates	55	57	-	-	-
Regulatory assets arising from fixed-price contracts and other derivatives	650	812	784	-	-
Other regulatory assets	554	532	1,004	1,001	474
Nuclear-decommissioning trusts	570	494	526	543	551
Investments	1,114	1,313	1,169	1,288	1,164
Fixed-price contracts and other derivatives	-	42	27	-	-
Sundry	706	664	564	457	451
Total investments and other assets	<u>3,649</u>	<u>3,914</u>	<u>4,074</u>	<u>3,289</u>	<u>2,640</u>
Property, plant and equipment:					
Property, plant and equipment	15,317	13,816	12,806	11,889	11,127
Accumulated depreciation and amortization	(4,843)	(4,498)	(4,194)	(3,853)	(3,545)
Property, plant and equipment - net	<u>10,474</u>	<u>9,318</u>	<u>8,612</u>	<u>8,036</u>	<u>7,582</u>
Total assets	<u>\$ 22,009</u>	<u>\$ 20,242</u>	<u>\$ 17,476</u>	<u>\$ 17,850</u>	<u>\$ 13,312</u>

* Represents the collateralized U.S. Treasury obligations on the Mesquite synthetic lease.

Consolidated Balance Sheets (continued)



(Dollars in millions)	December 31,				
	2003	2002	2001	2000	1999
Liabilities and Shareholders' Equity					
Current liabilities:					
Short-term debt	\$ 28	\$ 570	\$ 875	\$ 568	\$ 182
Accounts payable - trade	815	694	701	1,162	492
Accounts payable - other	64	50	113	117	54
Income taxes payable	-	22	-	-	-
Deferred income taxes	123	-	70	110	67
Trading liabilities	4,457	4,094	1,793	3,619	1,365
Dividends and interest payable	136	133	133	124	154
Regulatory balancing accounts - net	424	578	733	832	346
Fixed-price contracts and other derivatives	148	153	171	-	-
Current portion of long-term debt	1,433	281	242	368	155
Other	720	672	641	590	421
Total current liabilities	8,348	7,247	5,472	7,490	3,236
Long-term debt	3,841	4,083	3,436	3,268	2,902
Deferred credits and other liabilities:					
Due to affiliates	362	162	160	-	-
Customer advances for construction	89	91	72	56	72
Postretirement benefits other than pensions	131	136	145	152	147
Deferred income taxes	634	800	847	752	615
Deferred investment tax credits	84	90	95	101	106
Regulatory liabilities arising from cost of removal obligations	2,238	2,486	2,396	2,310	2,188
Regulatory liabilities arising from asset retirement obligations	281	-	-	-	-
Other regulatory liabilities	108	121	86	-	-
Fixed-price contracts and other derivatives	680	813	788	-	-
Asset retirement obligations	313	-	-	-	-
Deferred credits and other	831	984	883	823	856
Total deferred credits and other liabilities	5,751	5,683	5,472	4,194	3,984
Preferred stock of subsidiaries	179	204	204	204	204
Mandatorily redeemable trust preferred securities*	-	200	200	200	-
Shareholders' Equity					
Common stock	2,028	1,436	1,495	1,420	1,966
Retained earnings	2,298	1,861	1,475	1,162	1,101
Deferred compensation relating to ESOP	(35)	(33)	(36)	(39)	(42)
Accumulated other comprehensive income (loss)	(401)	(439)	(242)	(49)	(39)
Total shareholders' equity	3,890	2,825	2,692	2,494	2,986
Total liabilities and shareholders' equity	\$ 22,009	\$ 20,242	\$ 17,476	\$ 17,850	\$ 13,312

*\$200 million was reclassified to Due To Affiliates at December 31, 2003 due to the adoption of FASB Interpretation (FIN) No. 46.

Statements of Consolidated Cash Flows



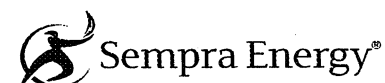
(Dollars in millions)	Years ended December 31,				
	2003	2002	2001	2000	1999
Cash Flows from Operating Activities					
Net income	\$ 649	\$ 591	\$ 518	\$ 429	\$ 394
Adjustments to reconcile net income to net cash provided by operating activities:					
Extraordinary item, net of tax	-	(16)	-	-	-
Cumulative effect of changes in accounting principles, net of tax	46	-	-	-	-
Depreciation and amortization	615	596	579	563	879
Foreign currency loss (gain)	8	(63)	-	-	-
Deferred income taxes and investment tax credits	(73)	(92)	106	258	86
Non-cash rate reduction bond expense	68	82	66	32	(42)
Equity in (income) losses of unconsolidated affiliates	(8)	55	(12)	(62)	5
Impairment losses	101	-	-	-	-
Loss (gain) on sale and disposition of assets	8	14	(14)	-	-
Portion of depreciation arising from sales of generating plants	-	-	-	-	(303)
Other - net	2	(5)	-	-	-
Application of balancing accounts to stranded costs	-	-	-	-	(66)
Net changes in other working capital components	(224)	151	(203)	408	252
Customer refunds paid	-	-	(127)	(628)	-
Changes in other assets	(66)	87	(280)	(10)	(14)
Changes in other liabilities	(5)	40	99	(108)	(3)
Net cash provided by operating activities	1,121	1,440	732	882	1,188
Cash Flows from Investing Activities					
Expenditures for property, plant and equipment	(1,049)	(1,214)	(1,068)	(759)	(589)
Investments and acquisitions of subsidiaries, net of cash acquired	(202)	(429)	(111)	(243)	(639)
Dividends received from affiliates	72	11	80	30	-
Net proceeds from sale of assets	29	-	128	24	466
Loans to affiliates	(99)	(82)	(57)	-	-
Other - net	(4)	(14)	(11)	24	(27)
Net cash used in investing activities	(1,253)	(1,728)	(1,039)	(924)	(789)
Cash Flows from Financing Activities					
Common dividends paid	(207)	(205)	(203)	(244)	(368)
Issuances of common stock	549	13	41	12	3
Repurchases of common stock	(6)	(16)	(1)	(725)	-
Issuance of trust preferred securities	-	-	-	200	-
Issuances of long-term debt	900	1,150	675	813	160
Payments on long-term debt	(601)	(479)	(681)	(238)	(270)
Loan from unconsolidated affiliate	-	-	160	-	-
Increase (decrease) in short-term debt - net	(518)	(307)	310	386	139
Other - net	(8)	(18)	(26)	(12)	-
Net cash provided by (used in) financing activities	109	138	275	192	(336)
Increase (decrease) in cash and cash equivalents	(23)	(150)	(32)	150	63
Cash and cash equivalents, January 1	455	605	637	487	424
Cash and cash equivalents, December 31	\$ 432	\$ 455	\$ 605	\$ 637	\$ 487

Statements of Consolidated Cash Flows (continued)



(Dollars in millions)	Years ended December 31,				
	2003	2002	2001	2000	1999
Changes in Other Working Capital Components					
(Excluding cash and cash equivalents, and debt due within one year)					
Accounts and notes receivable	\$ (231)	\$ (121)	\$ 353	\$ (655)	\$ 188
Net trading assets	81	66	(362)	(290)	(73)
Income taxes - net	6	86	(121)	120	(171)
Inventories	(13)	(11)	33	(97)	(2)
Regulatory assets and liabilities	(30)	1	39	(2)	(2)
Other current assets	(8)	51	33	(84)	(21)
Accounts payable	98	(103)	(302)	733	25
Regulatory balancing accounts	(156)	170	88	545	303
Other current liabilities	29	12	36	138	5
Net changes in other working capital components	<u>\$ (224)</u>	<u>\$ 151</u>	<u>\$ (203)</u>	<u>\$ 408</u>	<u>\$ 252</u>
Supplemental Disclosure of Cash Flow Information					
Interest payments, net of amounts capitalized	\$ 296	\$ 279	\$ 302	\$ 291	\$ 274
Income tax payments, net of refunds	<u>\$ 118</u>	<u>\$ 140</u>	<u>\$ 138</u>	<u>\$ 104</u>	<u>\$ 168</u>
Supplemental Schedule of Non-Cash Investing and Financing Activities					
Acquisition of subsidiaries:					
Assets acquired	\$ -	\$ 1,134	\$ -	\$ 40	\$ -
Cash paid, net of cash acquired	-	(119)	-	(39)	-
Liabilities assumed	<u>\$ -</u>	<u>\$ 1,015</u>	<u>\$ -</u>	<u>\$ 1</u>	<u>\$ -</u>
Consolidation of variable interest entities:					
Assets recorded	\$ 820	\$ -	\$ -	\$ -	\$ -
Liabilities recorded	(881)	-	-	-	-
Net	<u>\$ (61)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Liabilities assumed for real estate investments	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 34</u>

Statements of Consolidated Changes in Shareholders' Equity



(Dollars in millions)	Comprehensive Income	Common Stock	Retained Earnings	Deferred Compensation Relating to ESOP	Accumulated Other Comprehensive Income (Loss)	Total Shareholders' Equity
Balance at December 31, 1999		\$ 1,966	\$ 1,101	\$ (42)	\$ (39)	\$ 2,986
Net income	\$ 429		429			429
Comprehensive income adjustments:						
Foreign-currency translation losses	(2)				(2)	(2)
Available-for-sale securities	(10)				(10)	(10)
Pension	2				2	2
Comprehensive income	<u>\$ 419</u>					
Common stock dividends declared			(201)			(201)
Sale of common stock		11				11
Repurchase of common stock		(558)	(167)			(725)
Long-term incentive plan		1				1
Common stock released from ESOP				3		3
Balance at December 31, 2000		<u>1,420</u>	<u>1,162</u>	<u>(39)</u>	<u>(49)</u>	<u>2,494</u>
Net income	\$ 518		518			518
Comprehensive income adjustments:						
Foreign-currency translation losses	(186)				(186)	(186)
Pension	(7)				(7)	(7)
Comprehensive income	<u>\$ 325</u>					
Common stock dividends declared			(205)			(205)
Quasi-reorganization adjustment		35				35
Sale of common stock		41				41
Repurchase of common stock		(1)				(1)
Common stock released from ESOP				3		3
Balance at December 31, 2001		<u>1,495</u>	<u>1,475</u>	<u>(36)</u>	<u>(242)</u>	<u>2,692</u>
Net income	\$ 591		591			591
Comprehensive income adjustments:						
Foreign-currency translation losses	(162)				(162)	(162)
Pension	(35)				(35)	(35)
Comprehensive income	<u>\$ 394</u>					
Common stock dividends declared			(205)			(205)
Issuance of equity units		(61)				(61)
Sale of common stock		18				18
Repurchase of common stock		(16)				(16)
Common stock released from ESOP				3		3
Balance at December 31, 2002		<u>1,436</u>	<u>1,861</u>	<u>(33)</u>	<u>(439)</u>	<u>2,825</u>
Net income	\$ 649		649			649
Comprehensive income adjustments:						
Foreign-currency translation gains	57				57	57
Pension	(16)				(16)	(16)
SFAS 133	(3)				(3)	(3)
Comprehensive income	<u>\$ 687</u>					
Common stock dividends declared			(212)			(212)
Equity units adjustment		6				6
Quasi-reorganization adjustment		19				19
Sale of common stock		566				566
Repurchase of common stock		(6)				(6)
Common stock released from ESOP		7		(2)		5
Balance at December 31, 2003		<u>\$ 2,028</u>	<u>\$ 2,298</u>	<u>\$ (35)</u>	<u>\$ (401)</u>	<u>\$ 3,890</u>

Schedule of Capitalization

	December 31,									
(Dollars in millions)	2003		2002		2001		2000		1999	
Capitalization										
Short-term debt	\$ 28	0.3 %	\$ 570	7.0 %	\$ 875	11.4 %	\$ 568	8.0 %	\$ 182	2.8 %
Current portion of long-term debt	1,433	15.3	281	3.4	242	3.2	368	5.2	155	2.5
Long-term debt	3,841	41.0	4,083	50.0	3,436	44.9	3,268	46.0	2,902	45.1
Total debt	5,302	56.6	4,934	60.4	4,553	59.5	4,204	59.2	3,239	50.4
Preferred stock of subsidiaries	179	1.9	204	2.5	204	2.7	204	2.9	204	3.2
Mandatorily redeemable trust preferred securities*	-	-	200	2.5	200	2.6	200	2.8	-	-
Shareholders' equity:										
Common stock	2,028	21.7	1,436	17.6	1,495	19.5	1,420	20.0	1,966	30.6
Retained earnings	2,298	24.5	1,861	22.8	1,475	19.3	1,162	16.3	1,101	17.1
Deferred compensation relating to ESOP	(35)	(0.4)	(33)	(0.4)	(36)	(0.5)	(39)	(0.5)	(42)	(0.7)
Accumulated other comprehensive income (loss)	(401)	(4.3)	(439)	(5.4)	(242)	(3.1)	(49)	(0.7)	(39)	(0.6)
Total shareholders' equity	3,890	41.5	2,825	34.6	2,692	35.2	2,494	35.1	2,986	46.4
Total capitalization	\$ 9,371	100.0 %	\$ 8,163	100.0 %	\$ 7,649	100.0 %	\$ 7,102	100.0 %	\$ 6,429	100.0 %

* \$200 million was reclassified to Due To Affiliates at December 31, 2003 due to the adoption of FIN 46.

Schedule of Coverage Ratios and Common Stock

	Years ended December 31,				
	2003	2002	2001	2000	1999
Interest coverage ratios *					
Before income taxes	3.41	3.45	3.26	3.44	3.50
After income taxes	3.26	2.96	2.60	2.50	2.72
Market price of common stock					
High	\$ 30.90	\$ 26.25	\$ 28.61	\$ 24.88	\$ 26.00
Low	\$ 22.25	\$ 15.50	\$ 17.31	\$ 16.19	\$ 17.13
Close	\$ 30.06	\$ 23.65	\$ 24.55	\$ 23.25	\$ 17.38
Dividends declared per common share	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.56
Dividend yield on common stock (at year-end)	3.3%	4.2%	4.1%	4.3%	9.0%
Dividend payout ratio (diluted) *	30.9%	35.8%	39.7%	48.5%	94.0%
Book value at year-end	\$ 17.17	\$ 13.79	\$ 13.16	\$ 12.35	\$ 12.58
Return on common equity	19.3%	21.4%	19.5%	15.7%	13.4%
Ratio of market price to book value per share at year-end	1.75	1.72	1.87	1.88	1.38
Common shares outstanding at year-end (millions)	226.6	204.9	204.5	201.9	237.4
Weighted average number of shares outstanding (diluted, in millions)	214.5	206.1	205.3	208.3	237.6
Average daily trading volume (shares)	993,072	991,588	702,559	665,633	552,604
Common shareholders at year-end (estimate)	200,000	175,000	175,000	185,000	200,000

* Based on income before extraordinary item and cumulative effect of changes in accounting principles.

Schedule of Long-term Debt



(Dollars in millions)	Original Issue		Outstanding at		Redemption prices at 12/31/03
	Date	Amount	12/31/03		
First Mortgage Bonds:					
4.375 % January 15, 2011	12/15/03	100	\$ 100		N/A
Variable rates after fixed to floating rate swaps (1.43% at December 31, 2003) January 15, 2011	12/15/03	150	150		N/A
4.8% October 1, 2012	10/2/02	250	250		N/A
6.8% June 1, 2015	6/1/91	14	14		N/A
5.45% April 15, 2018	10/17/03	250	250		N/A
5.9% June 1, 2018	6/1/93	71	68		102.00%
5.9% September 1, 2018	9/1/93	93	93		102.00%
6.1% to 6.4% September 1, 2018	9/1/92	83	83		102.00%
6.1% September 1, 2019	9/1/92	35	35		102.00%
Variable rates (1.25% at December 31, 2003) September 1, 2020	9/1/95	58	58		100.00%
5.85% June 1, 2021	6/1/93	60	60		102.00%
6.875% November 1, 2025	11/1/93	175	175		101.96%
6.4% December 1, 2027	12/15/92	75	75		102.00%
5.25% to 7% December 1, 2027	12/15/92	150	150		\$105 is redeemable on 12/01/05 at 100.00% and \$45 is redeemable on 12/01/13 at 100.00%
Total			1,561		
Other long-term debt					
Variable rates (2.02% to 5.12% at December 31, 2003) September 2005	Various	630	630		N/A
5.60% equity units May 17, 2007	4/25/02	600	600		N/A
Notes payable at variable rates after a fixed-to-floating rate swap (2.49% at December 31, 2003) July 1, 2004	6/29/01	500	500		N/A
7.95% Notes March 1, 2010	2/25/00	500	500		N/A
6.0% Notes February 1, 2013	1/31/03	400	400		N/A
6.95% Notes December 1, 2005	12/13/00	300	300		N/A
Rate-reduction bonds, various rates, 6.31% to 6.37% annually through 2007	12/16/97	658	263		N/A
5.9% June 1, 2014	7/2/96	130	130		N/A
Debt incurred to acquire limited partnerships, secured by real estate, 7.13% to 9.35% payable annually through 2009	Various	284	110		N/A
Employee Stock Ownership Plan					
Bonds at 7.375% November 1, 2014	11/19/99	82	82		100.00%
Bonds at variable rates (1.65% at December 31, 2003) November 1, 2014	11/19/99	48	19		100.00%
Variable rates (1.45% at December 31, 2003) December 1, 2021	11/21/96	60	60		100.00%
Variable rates (1.46% at December 31, 2003) July 1, 2021	8/2/96	39	39		100.00%
6.75% March 1, 2023	10/1/97	25	25		Redeemable as of 03/01/04 at 100.00%
6.375% May 14, 2006	5/14/96	75	8		Redeemable as of 05/14/06 at 100.00%
5.67% January 18, 2028	1/15/98	75	5		N/A
Other variable-rate debt	Various	27	15		N/A
Capitalized leases	Various	44	8		N/A
Market value adjustments for interest rate swaps-net (expires July 1, 2004)			23		
Total			5,278		
Current portion of long-term debt			(1,433)		
Unamortized discount on long-term debt			(4)		
Total			\$ 3,841		

Excluding capital leases and market value adjustments for interest rate swaps, maturities of long-term debt are \$1.4 billion in 2004, \$397 million in 2005, \$101 million in 2006, \$682 million in 2007, \$8 million in 2008 and \$2.7 billion thereafter.

Selected Financial Data and Comparative Statistics 1999-2003



Southern
California
Gas Company



A Sempra Energy utility™

	Years ended December 31,				
	2003	2002	2001	2000	1999
(Dollars in millions, except average cost of gas)					
Net income (before preferred dividends)	\$ 210	\$ 213	\$ 208	\$ 207	\$ 201
Common dividends to parent	\$ 200	\$ 200	\$ 190	\$ 200	\$ 278
Capital expenditures	\$ 318	\$ 331	\$ 294	\$ 198	\$ 146
Weighted average ratebase	\$ 2,273	\$ 2,222	\$ 2,262	\$ 2,329	\$ 2,466
Authorized rate of return on:					
Ratebase	8.68%	9.49%	9.49%	9.49%	9.49%
Common equity	10.82%	11.60%	11.60%	11.60%	11.60%
Achieved return on common equity	15.64%	16.16%	15.97%	16.01%	15.18%
Gas revenues					
Residential	\$ 2,195	\$ 1,850	\$ 2,342	\$ 2,179	\$ 1,831
Commercial and industrial	925	705	827	830	681
Electric generation plants	49	38	86	106	77
Wholesale	34	23	36	54	57
Gas revenues in rates	3,203	2,616	3,291	3,169	2,646
Balancing accounts and other	341	242	425	(315)	(77)
Total operating revenues	\$ 3,544	\$ 2,858	\$ 3,716	\$ 2,854	\$ 2,569
Gas volumes delivered (Billion cubic feet)					
Residential	243	258	265	254	278
Commercial and industrial	379	389	353	403	390
Electric generation plants	179	201	361	310	188
Wholesale	138	156	174	166	150
Total	939	1,004	1,153	1,133	1,006
Core	339	355	360	348	372
Noncore	600	649	793	785	634
Total	939	1,004	1,153	1,133	1,006
Cost of natural gas	\$ 1,830	\$ 1,192	\$ 2,117	\$ 1,361	\$ 1,032
Gas volumes delivered (Billion cubic feet)	347	356	358	337	359
Average cost of natural gas (Dollars per billion cubic feet)	\$ 5.27	\$ 3.35	\$ 5.91	\$ 4.04	\$ 2.87
Heating degree days	1,342	1,487	1,677	1,342	1,543
At December 31,					
Number of customers					
Residential	5,146,177	5,076,131	5,015,329	4,960,525	4,909,442
Commercial	235,714	234,104	233,628	229,523	228,000
Industrial	28,096	28,075	28,462	28,639	28,696
Electric generation plants and wholesale	197	178	148	133	89
Total number of customers	5,410,184	5,338,488	5,277,567	5,218,820	5,166,227

Statements of Consolidated Income



Southern
California
Gas Company



A Semptra Energy utility™

(Dollars in millions)	Years ended December 31,				
	2003	2002	2001	2000	1999
Operating revenues	\$ 3,544	\$ 2,858	\$ 3,716	\$ 2,854	\$ 2,569
Operating expenses					
Cost of natural gas	1,830	1,192	2,117	1,361	1,032
Other operating expenses	954	872	792	695	738
Depreciation	289	276	268	263	260
Income taxes	142	183	165	173	179
Franchise fees and other taxes	106	93	101	96	92
Total operating expenses	3,321	2,616	3,443	2,588	2,301
Operating income	223	242	273	266	268
Other income and (deductions)					
Interest income	34	5	22	27	16
Regulatory interest - net	3	(4)	(19)	(12)	(14)
Allowance for equity funds used during construction	9	10	6	3	-
Income taxes on non-operating income	(8)	5	(4)	(10)	(3)
Other - net	(6)	(1)	(2)	7	(6)
Total	32	15	3	15	(7)
Interest charges					
Long-term debt	41	40	63	68	74
Other	7	7	7	8	(12)
Allowance for borrowed funds used during construction	(3)	(3)	(2)	(2)	(2)
Total	45	44	68	74	60
Net income	210	213	208	207	201
Preferred dividend requirements	1	1	1	1	1
Earnings applicable to common shares	\$ 209	\$ 212	\$ 207	\$ 206	\$ 200

Consolidated Balance Sheets



Southern
California
Gas Company



A Sempra Energy utility™

(Dollars in millions)	December 31,				
	2003	2002	2001	2000	1999
Assets					
Utility plant - at original cost	\$ 7,008	\$ 6,701	\$ 6,466	\$ 6,314	\$ 6,160
Accumulated depreciation	(2,739)	(2,590)	(2,457)	(2,356)	(2,212)
Utility plant - net	4,269	4,111	4,009	3,958	3,948
Current assets:					
Cash and cash equivalents	32	22	13	205	11
Accounts receivable - trade	509	458	413	589	280
Accounts and notes receivable - other	35	44	21	83	14
Interest receivable	30	-	-	-	-
Due from affiliates	22	81	2	214	73
Income taxes receivable	64	28	-	-	-
Deferred income taxes	-	87	62	74	25
Regulatory assets arising from fixed-price contracts and other derivatives	85	92	85	-	-
Other regulatory assets	8	-	-	24	1
Inventories	74	76	42	67	78
Fixed-price contracts and other derivatives	-	-	59	-	-
Other	9	20	4	80	5
Total current assets	868	908	701	1,336	487
Other assets:					
Regulatory assets arising from fixed-price contracts and other derivatives	148	233	150	-	-
Other regulatory assets	-	-	-	-	90
Sundry	127	151	126	35	54
Total other assets	275	384	276	35	144
Total assets	\$ 5,412	\$ 5,403	\$ 4,986	\$ 5,329	\$ 4,579

Consolidated Balance Sheets (continued)



Southern
California
Gas Company



A Sempra Energy utility™

	December 31,				
(Dollars in millions)	2003	2002	2001	2000	1999
Capitalization and Liabilities					
Capitalization:					
Common stock (100 million shares authorized; 91 million shares outstanding)	\$ 866	\$ 836	\$ 835	\$ 835	\$ 835
Retained earnings	491	482	470	453	447
Accumulated other comprehensive income (loss)	(3)	-	-	(1)	6
Total common equity	1,354	1,318	1,305	1,287	1,288
Preferred stock	22	22	22	22	22
Total shareholders' equity	1,376	1,340	1,327	1,309	1,310
Long-term debt	762	657	579	821	939
Total capitalization	2,138	1,997	1,906	2,130	2,249
Current liabilities:					
Short-term debt	-	-	50	-	-
Accounts payable - trade	227	199	160	368	159
Accounts payable - other	44	36	80	44	50
Due to affiliates	55	31	27	-	-
Interest payable	18	24	23	26	29
Deferred income taxes	15	-	-	-	-
Income taxes payable	-	-	32	90	4
Regulatory balancing accounts - net	86	184	158	465	154
Regulatory liabilities	-	16	18	-	-
Fixed-price contracts and other derivatives	86	96	85	-	-
Current portion of long-term debt	175	175	100	120	30
Customer deposits	43	108	42	34	34
Other	262	264	279	287	171
Total current liabilities	1,011	1,133	1,054	1,434	631
Deferred credits and other liabilities:					
Customer advances for construction	40	37	29	16	27
Deferred income taxes	199	237	183	240	319
Deferred investment tax credits	44	47	50	53	56
Regulatory liabilities arising from cost of removal obligations	1,392	1,324	1,253	1,201	1,127
Other regulatory liabilities	180	201	174	84	-
Fixed-price contracts and other derivatives	148	233	154	-	-
Deferred credits and other liabilities	260	194	183	171	170
Total deferred credits and other liabilities	2,263	2,273	2,026	1,765	1,699
Total liabilities and shareholders' equity	\$ 5,412	\$ 5,403	\$ 4,986	\$ 5,329	\$ 4,579

Statements of Consolidated Cash Flows



Southern
California
Gas Company



A Semptra Energy utility™

(Dollars in millions)	Years ended December 31,				
	2003	2002	2001	2000	1999
Cash Flows from Operating Activities					
Net income	\$ 210	\$ 213	\$ 208	\$ 207	\$ 201
Adjustments to reconcile net income to net cash provided by operating activities:					
Depreciation	289	276	268	263	260
Deferred income taxes and investment tax credits	71	32	9	(4)	133
Changes in other assets	(4)	12	(12)	13	22
Changes in other liabilities	(3)	8	12	12	(64)
Changes in working capital components:					
Accounts receivable	(74)	(67)	244	(378)	154
Fixed-price contracts and other derivatives	(2)	6	(2)	-	-
Inventories	2	(34)	25	11	(18)
Other current assets	13	(4)	4	(2)	1
Accounts payable	36	(5)	(171)	203	(18)
Income taxes	(21)	(61)	(58)	86	(26)
Due to/from affiliates - net	37	12	5	(3)	(83)
Regulatory balancing accounts	(99)	80	(338)	259	36
Regulatory assets and liabilities	(24)	1	39	(2)	(2)
Customer deposits	(64)	66	8	1	(1)
Other current liabilities	18	(8)	39	68	7
Net cash provided by operating activities	385	527	280	734	602
Cash Flows from Investing Activities					
Expenditures for property, plant and equipment	(318)	(331)	(294)	(198)	(146)
Loan to affiliate - net	34	(86)	233	(132)	(101)
Other - net	5	-	-	21	(1)
Net cash used in investing activities	(279)	(417)	(61)	(309)	(248)
Cash Flows from Financing Activities					
Dividends paid	(201)	(201)	(191)	(201)	(279)
Issuances of long-term debt	500	250	-	-	-
Payments on long-term debt	(395)	(100)	(270)	(30)	(75)
Increase (decrease) in short-term debt	-	(50)	50	-	-
Net cash used in financing activities	(96)	(101)	(411)	(231)	(354)
Increase (decrease) in cash and cash equivalents	10	9	(192)	194	-
Cash and cash equivalents, January 1	22	13	205	11	11
Cash and cash equivalents, December 31	\$ 32	\$ 22	\$ 13	\$ 205	\$ 11
Supplemental Disclosure of Cash Flow Information					
Interest payments, net of amounts capitalized	\$ 47	\$ 36	\$ 65	\$ 77	\$ 77
Income tax payments, net of refunds	\$ 99	\$ 206	\$ 216	\$ 101	\$ 100
Supplemental Schedule of Non-Cash Investing and Financing Activities					
Assets contributed by Semptra Energy	\$ 48	\$ -	\$ -	\$ -	\$ -
Liabilities assumed	(18)	-	-	-	-
Net assets contributed by Semptra Energy	\$ 30	\$ -	\$ -	\$ -	\$ -

Selected Financial Data and Comparative Statistics 1999-2003



(Dollars in millions)	Years ended December 31,				
	2003	2002	2001	2000	1999
Net income (before preferred dividends)	\$ 340	\$ 209	\$ 183	\$ 151	\$ 199
Common dividends to parent	\$ 200	\$ 200	\$ 150	\$ 400	\$ -
Capital expenditures	\$ 444	\$ 400	\$ 307	\$ 324	\$ 245
Weighted average ratebase	\$ 2,619	\$ 2,452	\$ 2,334	\$ 2,263	\$ 2,333
Authorized rate of return on:					
Ratebase	8.77%	8.75%	8.75%	8.75%	9.05%
Common equity	10.90%	10.60%	10.60%	10.60%	11.10%
Achieved return on common equity	27.74%	18.21%	16.50%	12.22%	15.83%
Electric revenues					
Residential	\$ 731	\$ 649	\$ 775	\$ 730	\$ 663
Commercial	674	633	753	747	592
Industrial	162	161	325	310	154
Other	98	126	182	165	135
Electric revenues	1,665	1,569	2,035	1,952	1,544
Balancing accounts and other	137	(275)	(359)	232	274
Total electric revenues	\$ 1,802	\$ 1,294	\$ 1,676	\$ 2,184	\$ 1,818
Electric volumes (Millions of kWhs)					
Residential	6,702	6,266	6,011	6,304	6,327
Commercial	6,263	6,053	6,107	6,123	6,284
Industrial	1,987	1,893	2,792	2,614	2,034
Other	3,421	3,541	2,966	4,281	3,668
Total	18,373	17,753	17,876	19,322	18,313
Cooling degree days	1,046	732	932	937	740
At December 31,					
Number of electric customers					
Residential	1,149,445	1,130,143	1,109,059	1,067,501	1,058,615
Commercial	136,149	133,869	131,970	129,899	121,621
Industrial	457	449	422	514	407
Other	10,195	13,471	16,574	40,336	37,774
Total number of electric customers	1,296,246	1,277,932	1,258,025	1,238,250	1,218,417

Selected Financial Data and Comparative Statistics 1999-2003
(continued)



(Dollars in millions, except average cost of gas)	Years ended December 31,				
	2003	2002	2001	2000	1999
Gas revenues					
Residential	\$ 291	\$ 247	\$ 461	\$ 280	\$ 270
Commercial and industrial	132	105	251	155	126
Electric generation plants	33	24	23	24	13
Gas revenues in rates	456	376	735	459	409
Balancing accounts and other	53	55	(49)	28	(20)
Total gas revenues	\$ 509	\$ 431	\$ 686	\$ 487	\$ 389
Gas volumes delivered (Billion cubic feet)					
Residential	32	33	34	33	38
Commercial and industrial	21	22	22	43	40
Electric generation plants	62	85	99	63	48
Total	115	140	155	139	126
Core	49	52	52	49	52
Noncore	66	88	103	90	74
Total	115	140	155	139	126
Cost of natural gas	\$ 274	\$ 205	\$ 457	\$ 273	\$ 168
Gas volumes delivered (Billion cubic feet)	49	50	52	54	78
Average cost of natural gas (Dollars per billion cubic feet)	\$ 5.59	\$ 4.10	\$ 8.79	\$ 5.06	\$ 2.15
Heating degree days	1,288	1,478	1,505	1,322	1,706
At December 31,					
Number of gas customers					
Residential	770,305	759,327	745,265	732,909	720,186
Commercial	29,532	29,208	28,549	27,977	27,315
Industrial	22	32	47	69	113
Off-system sales and transportation	184	281	1,115	1,672	1,578
Total number of gas customers	800,043	788,848	774,976	762,627	749,192

Statements of Consolidated Income



(Dollars in millions)	Years ended December 31,				
	2003	2002	2001	2000	1999
Operating revenues					
Electric	\$ 1,802	\$ 1,294	\$ 1,676	\$ 2,184	\$ 1,818
Natural gas	509	431	686	487	389
Total operating revenues	2,311	1,725	2,362	2,671	2,207
Operating expenses					
Cost of electric fuel and purchased power	541	297	782	1,326	536
Cost of natural gas	274	205	457	273	168
Other operating expenses	637	560	491	412	479
Depreciation and decommissioning	242	230	207	210	561
Income taxes	122	93	122	134	102
Franchise fees and other taxes	114	78	82	81	80
Total operating expenses	1,930	1,463	2,141	2,436	1,926
Operating income	381	262	221	235	281
Other income and (deductions)					
Interest income	42	10	21	51	40
Regulatory interest - net	(5)	(7)	5	(8)	(6)
Allowance for equity funds used during construction	12	15	5	6	5
Income taxes on non-operating income	(26)	2	(19)	(10)	(24)
Other - net	9	4	42	(5)	23
Total	32	24	54	34	38
Interest charges					
Long-term debt	67	75	84	81	84
Other	11	8	12	39	38
Allowance for borrowed funds used during construction	(5)	(6)	(4)	(2)	(2)
Total	73	77	92	118	120
Net income	340	209	183	151	199
Preferred dividend requirements	6	6	6	6	6
Earnings applicable to common shares	\$ 334	\$ 203	\$ 177	\$ 145	\$ 193

Consolidated Balance Sheets



(Dollars in millions)	December 31,				
	2003	2002	2001	2000	1999
Assets					
Utility plant - at original cost	\$ 5,773	\$ 5,408	\$ 5,009	\$ 4,778	\$ 4,483
Accumulated depreciation and amortization	(1,737)	(1,613)	(1,499)	(1,393)	(1,265)
Utility plant - net	4,036	3,795	3,510	3,385	3,218
Nuclear decommissioning trusts	570	494	526	543	551
Current assets:					
Cash and cash equivalents	148	159	322	256	337
Accounts receivable - trade	173	163	160	233	174
Accounts receivable - other	17	18	27	19	16
Interest receivable	37	-	-	1	2
Due from affiliates	151	292	28	-	152
Income taxes receivable	-	-	73	236	87
Regulatory assets arising from fixed-price contracts and other derivatives	59	59	83	-	-
Other regulatory assets	81	75	75	76	75
Inventories	60	46	70	50	61
Other	27	11	4	8	5
Total current assets	753	823	842	879	909
Other assets:					
Deferred taxes recoverable in rates	273	190	162	140	114
Regulatory assets arising from fixed-price contracts and other derivatives	502	579	634	-	-
Other regulatory assets	281	342	842	849	158
Sundry	48	62	26	47	55
Due from affiliates	-	-	-	-	422
Total other assets	1,104	1,173	1,664	1,036	749
Total assets	\$ 6,463	\$ 6,285	\$ 6,542	\$ 5,843	\$ 5,427

Consolidated Balance Sheets (continued)



(Dollars in millions)	December 31,				
	2003	2002	2001	2000	1999
Capitalization and Liabilities					
Capitalization:					
Common stock (255 million shares authorized, 117 million shares outstanding)	\$ 938	\$ 943	\$ 857	\$ 857	\$ 857
Retained earnings	369	235	232	205	460
Accumulated other comprehensive income (loss)	(43)	(34)	(3)	(3)	(3)
Total common equity	1,264	1,144	1,086	1,059	1,314
Preferred stock not subject to mandatory redemption	79	79	79	79	79
Total shareholders' equity	1,343	1,223	1,165	1,138	1,393
Preferred stock subject to mandatory redemption	-	25	25	25	25
Long-term debt	1,087	1,153	1,229	1,281	1,418
Total capitalization	2,430	2,401	2,419	2,444	2,836
Current liabilities:					
Accounts payable	193	159	139	407	155
Due to affiliates	-	3	-	-	-
Interest payable	10	12	12	8	9
Income taxes payable	30	41	-	-	-
Deferred income taxes	83	53	128	252	106
Regulatory balancing accounts - net	338	394	575	367	192
Fixed-price contracts and other derivatives	59	59	84	-	-
Current portion of long-term debt	66	66	93	66	66
Other	294	170	174	188	152
Total current liabilities	1,073	957	1,205	1,288	680
Deferred credits and other liabilities:					
Due to affiliates	21	16	5	-	-
Customer advances for construction	49	54	42	40	44
Deferred income taxes	617	602	639	502	327
Deferred investment tax credits	40	42	45	48	51
Regulatory liabilities arising from cost of removal obligations	846	1,162	1,143	1,109	1,061
Regulatory liabilities arising from asset retirement obligations	281	-	-	-	-
Fixed-price contracts and other derivatives	502	579	634	-	-
Asset retirement obligations	303	-	-	-	-
Mandatorily redeemable preferred securities	21	-	-	-	-
Deferred credits and other	280	472	410	412	428
Total deferred credits and other liabilities	2,960	2,927	2,918	2,111	1,911
Total liabilities and shareholders' equity	\$ 6,463	\$ 6,285	\$ 6,542	\$ 5,843	\$ 5,427

Statements of Consolidated Cash Flows



(Dollars in millions)	Years ended December 31,				
	2003	2002	2001	2000	1999
Cash Flows from Operating Activities					
Net income	\$ 340	\$ 209	\$ 183	\$ 151	\$ 199
Adjustments to reconcile net income to net cash provided by operating activities:					
Depreciation and amortization	242	230	207	210	561
Customer refunds paid	-	-	(127)	(628)	-
Deferred income taxes and investment tax credits	(7)	(114)	(9)	300	(3)
Non-cash rate reduction bond expense (revenue)	68	82	66	32	(42)
Loss (gain) on disposition of assets	4	-	(22)	-	-
Portion of depreciation arising from sales of generating plants	-	-	-	-	(303)
Application of balancing accounts to stranded costs	-	-	-	-	(66)
Changes in other assets	-	123	(142)	(152)	39
Changes in other liabilities	(6)	46	5	(18)	14
Changes in working capital components:					
Accounts receivable	(46)	6	66	(55)	7
Due to/from affiliates - net	2	(61)	(3)	(6)	(48)
Inventories	(14)	23	(20)	-	-
Income taxes	(14)	114	163	(149)	(87)
Other current assets	(23)	(6)	7	(3)	3
Accounts payable	34	21	(268)	252	(6)
Regulatory balancing accounts	(56)	89	426	213	267
Other current liabilities	57	(5)	25	27	(15)
Net cash provided by operating activities	581	757	557	174	520
Cash Flows from Investing Activities					
Expenditures for property, plant and equipment	(444)	(400)	(307)	(324)	(245)
Loan to/from affiliate - net	129	(199)	(33)	593	(422)
Net proceeds from sale of assets	4	-	42	24	466
Contributions to decommissioning funds	(5)	(5)	(5)	(5)	(16)
Other - net	(3)	(7)	(7)	-	(8)
Net cash provided by (used in) investing activities	(319)	(611)	(310)	288	(225)
Cash Flows from Financing Activities					
Dividends paid	(206)	(206)	(156)	(406)	(106)
Payments on long-term debt	(66)	(103)	(118)	(149)	(136)
Redemptions of preferred stock	(1)	-	-	-	-
Issuances of long-term debt	-	-	93	12	-
Net cash used in financing activities	(273)	(309)	(181)	(543)	(242)
Increase (decrease) in cash and cash equivalents	(11)	(163)	66	(81)	53
Cash and cash equivalents, January 1	159	322	256	337	284
Cash and cash equivalents, December 31	\$ 148	\$ 159	\$ 322	\$ 256	\$ 337
Supplemental Disclosure of Cash Flow Information					
Interest payments, net of amounts capitalized	\$ 68	\$ 71	\$ 83	\$ 113	\$ 127
Income tax payments (refunds) - net	\$ 167	\$ 92	\$ (11)	\$ (8)	\$ 266
Supplemental Schedule of Non-Cash Investing and Financing Activities					
Assets contributed by Semptra Energy	\$ 1	\$ 86	\$ -	\$ -	\$ -
Liabilities assumed	(6)	-	-	-	-
Net assets (liabilities) contributed by Semptra Energy	\$ (5)	\$ 86	\$ -	\$ -	\$ -

Selected Financial Data and Comparative Statistics 1999-2003

(Dollars in millions)	Years ended December 31,				
	2003	2002	2001	2000	1999
Trading Margin					
Geographical					
North America	\$ 366	\$ 311	\$ 608	\$ 402	\$ 93
Europe and Asia	172	165	79	119	48
Total	<u>\$ 538</u>	<u>\$ 476</u>	<u>\$ 687</u>	<u>\$ 521</u>	<u>\$ 141</u>
Product line					
Gas	\$ 141	\$ 173	\$ 221	\$ 171	\$ 39
Power	69	89	314	172	26
Oil - crude and products	128	74	135	153	66
Metals	96	78	-	-	-
Other	104	62	17	25	10
Total	<u>\$ 538</u>	<u>\$ 476</u>	<u>\$ 687</u>	<u>\$ 521</u>	<u>\$ 141</u>
Net income	<u>\$ 98 *</u>	<u>\$ 126</u>	<u>\$ 196</u>	<u>\$ 155</u>	<u>\$ 19</u>
Physical volumes					
Natural gas (Billions of cubic feet/Day)	<u>13.2</u>	<u>9.9</u>	<u>10.5</u>	<u>8.9</u>	<u>5.8</u>
Electricity (Billions of kWhs)	<u>312.3</u>	<u>156.6</u>	<u>74.5</u>	<u>61.1</u>	<u>19.8</u>
Oil and liquid products (Millions of Bbls/Day)	<u>1.7</u>	<u>1.9</u>	<u>2.6</u>	<u>2.1</u>	<u>2.1</u>
At December 31,					
Trading assets	\$ 5,240	\$ 5,002	\$ 2,678	\$ 4,280	\$ 1,636
Trading liabilities	4,438	4,092	1,765	3,619	1,365
Net trading assets	<u>\$ 802</u>	<u>\$ 910</u>	<u>\$ 913</u>	<u>\$ 661</u>	<u>\$ 271</u>

* After a \$28 charge for a cumulative effect of change in accounting principle in implementing Emerging Issues Task Force (EITF) 02-3.

Sempra Energy Trading is not the same company as the utilities SDG&E and SoCalGas, and Sempra Energy Trading is not regulated by the California Public Utilities Commission.

Statements of Consolidated Income



(Dollars in millions)	Years ended December 31,				
	2003	2002	2001	2000	1999
Operating revenues	\$ 1,144	\$ 821	\$ 1,047	\$ 822	\$ 466
Operating expenses					
Cost of good sold	542	293	320	266	285
Operation and maintenance	374	304	370	269	112
Depreciation and amortization	23	21	27	31	29
Total operating expenses	939	618	717	566	426
Operating income	205	203	330	256	40
Other income (expense) - net	1	(1)	-	(1)	-
Interest income	12	11	11	8	3
Interest expense	(30)	(43)	(14)	(18)	(15)
Income before income taxes	188	170	327	245	28
Income tax expense	62	60	131	90	9
Income before extraordinary item and cumulative effect of a change in accounting principle	126	110	196	155	19
Extraordinary item (2002) and cumulative effect of change in accounting principle (2003), net of tax	(28)	16	-	-	-
Net income	\$ 98	\$ 126	\$ 196	\$ 155	\$ 19

Sempra Energy Trading is not the same company as the utilities SDG&E and SoCalGas, and Sempra Energy Trading is not regulated by the California Public Utilities Commission.

Consolidated Balance Sheets



(Dollars in millions)	December 31,				
	2003	2002	2001	2000	1999
Assets					
Current assets:					
Cash and cash equivalents	\$ 91	\$ 169	\$ 61	\$ 30	\$ 31
Due from affiliates	209	116	18	61	-
Trading assets	5,240	5,002	2,678	4,280	1,636
Other	133	100	18	24	-
Total current assets	5,673	5,387	2,775	4,395	1,667
Property, plant and equipment - net	101	81	72	47	30
Goodwill	141	141	120	131	152
Other assets	8	5	30	54	75
Total assets	\$ 5,923	\$ 5,614	\$ 2,997	\$ 4,627	\$ 1,924
Liabilities and Shareholder's Equity					
Current liabilities:					
Short-term debt	\$ -	\$ 116	\$ 120	\$ 165	\$ -
Accounts payable and other current liabilities	296	257	443	248	89
Trading liabilities	4,438	4,092	1,765	3,619	1,365
Due to affiliates	389	442	88	210	234
Total current liabilities	5,123	4,907	2,416	4,242	1,688
Other liabilities	-	2	2	-	3
Shareholder's equity	800	705	579	385	233
Total liabilities and shareholder's equity	\$ 5,923	\$ 5,614	\$ 2,997	\$ 4,627	\$ 1,924

Sempra Energy Trading is not the same company as the utilities SDG&E and SoCalGas, and Sempra Energy Trading is not regulated by the California Public Utilities Commission.

Statements of Consolidated Cash Flows



(Dollars in millions)	Years ended December 31,				
	2003	2002	2001	2000	1999
Cash Flows from Operating Activities					
Net income	\$ 98	\$ 126	\$ 196	\$ 155	\$ 19
Adjustments to reconcile net income to net cash provided by (used in) operating activities:					
Extraordinary item, net of tax	-	(16)	-	-	-
Cumulative effect of change in accounting principle	28	-	-	-	-
Depreciation and amortization	23	21	27	31	29
Deferred income taxes and investment tax credits	65	12	(4)	-	-
Changes in other assets	(10)	-	-	(8)	5
Net changes in working capital components	20	(147)	(33)	(265)	(68)
Net cash provided by (used in) operating activities	224	(4)	186	(87)	(15)
Cash Flows from Investing Activities					
Expenditures for property, plant and equipment	(51)	(21)	(45)	(22)	(26)
Proceeds from sale of assets	18	-	-	-	-
Investments and acquisitions of subsidiaries, net of cash acquired	-	(119)	37	(6)	(25)
Loans to unconsolidated affiliate	(94)	(69)	-	-	-
Other - net	1	-	-	-	-
Net cash used in investing activities	(126)	(209)	(8)	(28)	(51)
Cash Flows from Financing Activities					
Increase (decrease) in short-term debt - net	(116)	(5)	(45)	165	93
Loans to/from affiliates - net	(58)	326	(102)	(51)	-
Other - net	(2)	-	-	-	-
Net cash provided by (used in) financing activities	(176)	321	(147)	114	93
Increase (decrease) in cash and cash equivalents	(78)	108	31	(1)	27
Cash and cash equivalents, January 1	169	61	30	31	4
Cash and cash equivalents, December 31	\$ 91	\$ 169	\$ 61	\$ 30	\$ 31

Sempra Energy Trading is not the same company as the utilities SDG&E and SoCalGas, and Sempra Energy Trading is not regulated by the California Public Utilities Commission.

Statements of Consolidated Income



(Dollars in millions)	Years ended December 31,				
	2003	2002	2001	2000	1999
Operating revenues	\$ 671	\$ 349	\$ 178	\$ 11	\$ 6
Operating expenses					
Cost of goods sold	433	218	185	2	2
Other operating expenses	93	44	21	19	11
Depreciation and amortization	13	2	1	2	2
Other taxes	4	1	-	1	-
Total operating expenses	543	265	207	24	15
Operating income (loss)	128	84	(29)	(13)	(9)
Other income (loss)	3	(2)	(7)	5	3
Equity in income (losses) of unconsolidated affiliates	(6)	16	(8)	55	-
Interest income	14	4	6	-	4
Interest expense	(25)	(6)	(7)	(3)	(1)
Income (loss) before income taxes	114	96	(45)	44	(3)
Income taxes	29	36	(18)	15	(1)
Income before cumulative effect of change in accounting principle	85	60	(27)	29	(2)
Cumulative effect of change in accounting principle, net of tax	9	-	-	-	-
Net income (loss)	\$ 94	\$ 60	\$ (27)	\$ 29	\$ (2)
Net income (loss) by type of operation:					
Power generation	\$ 81	\$ 56	\$ (32)	\$ 23	\$ (8)
Oil and gas	13	4	5	6	6
Net income (loss)	\$ 94	\$ 60	\$ (27)	\$ 29	\$ (2)

Sempra Energy Resources is not the same company as the utilities SDG&E and SoCalGas, and Sempra Energy Resources is not regulated by the California Public Utilities Commission.

Consolidated Balance Sheets



(Dollars in millions)	December 31,				
	2003	2002	2001	2000	1999
Assets					
Current assets:					
Cash and cash equivalents	\$ 6	\$ -	\$ 1	\$ 1	\$ 5
Short-term investments	363 *	-	-	-	-
Accounts receivable	75	27	28	2	1
Due from affiliates	-	108	15	88	45
Income taxes receivable	44	20	25	3	27
Other	12	5	3	8	-
Total current assets	500	160	72	102	78
Investments and other assets	297	530	237	140	63
Property, plant and equipment - net	1,455 **	657	268	34	40
Total assets	<u>\$ 2,252</u>	<u>\$ 1,347</u>	<u>\$ 577</u>	<u>\$ 276</u>	<u>\$ 181</u>
Liabilities and Shareholder's Equity					
Current liabilities:					
Accounts payable	\$ 24	\$ 18	\$ 10	\$ 2	\$ 1
Due to affiliates	428	850	314	68	15
Current portion of long-term debt	630 **	-	-	-	3
Other	8	13	23	5	4
Total current liabilities	1,090	881	347	75	23
Long-term debt	-	100	-	-	3
Deferred income taxes	98	6	34	3	10
Other liabilities	35	44	1	7	11
Shareholder's equity	1,029	316	195	191	134
Total liabilities and shareholder's equity	<u>\$ 2,252</u>	<u>\$ 1,347</u>	<u>\$ 577</u>	<u>\$ 276</u>	<u>\$ 181</u>

* Represents the collateralized U.S. Treasury obligations on the Mesquite synthetic lease.

** As a result of implementing FIN 46, the Mesquite Trust was consolidated, which resulted in increases in total assets and total liabilities of \$643 and \$630, respectively.

Sempra Energy Resources is not the same company as the utilities SDG&E and SoCalGas, and Sempra Energy Resources is not regulated by the California Public Utilities Commission.

Statements of Consolidated Cash Flows



(Dollars in millions)	Years ended December 31,				
	2003	2002	2001	2000	1999
Cash Flows from Operating Activities					
Net income (loss)	\$ 94	\$ 60	\$ (27)	\$ 29	\$ (2)
Adjustments to reconcile net income to net cash provided by (used in) operating activities:					
Cumulative effect of change in accounting principle	(9)				
Depreciation and amortization	13	3	1	3	2
Deferred income taxes	85	1	(2)	(6)	(1)
Fixed-price contracts and other derivatives income	(3)	(7)	7	-	-
Equity in (income) losses of unconsolidated affiliates	6	(16)	8	(55)	-
Changes in other assets	(8)	-	-	(1)	-
Changes in other liabilities	(5)	13	1	31	2
Net changes in working capital components	(61)	(13)	(26)	7	4
Net cash provided by (used in) operating activities	112	41	(38)	8	5
Cash Flows from Investing Activities					
Expenditures for property, plant and equipment	(142)	(356)	(225)	(59)	(25)
Investments and acquisitions of subsidiaries	(156)	(288)	(93)	(4)	(22)
Dividends received from affiliates	-	-	34	18	-
Other - net	-	-	-	2	-
Net cash used in investing activities	(298)	(644)	(284)	(43)	(47)
Cash Flows from Financing Activities					
Loans from affiliates	292	442	322	22	11
Capital contributions	-	60	-	17	34
Issuance of long-term debt	-	300	-	-	1
Payments on long-term debt	(100)	(200)	-	(8)	-
Net cash provided by financing activities	192	602	322	31	46
Increase (decrease) in cash and cash equivalents	6	(1)	-	(4)	4
Cash and cash equivalents, January 1	-	1	1	5	1
Cash and cash equivalents, December 31	\$ 6	\$ -	\$ 1	\$ 1	\$ 5

Sempra Energy Resources is not the same company as the utilities SDG&E and SoCalGas, and Sempra Energy Resources is not regulated by the California Public Utilities Commission.

Selected Financial Data and Comparative Statistics 1999-2003

(Dollars in millions)	Years ended December 31,				
	2003	2002	2001	2000	1999
Net income					
Peru	\$ 25	\$ 15	\$ 15	\$ 14	\$ 3
Argentina	20	16	23	11	6
Mexico	16	4	5	2	-
Chile	14	21	21	10	7
Project evaluation and other corporate costs	(74)	(30)	(39)	(4)	(14)
Total	<u>\$ 1</u>	<u>\$ 26</u>	<u>\$ 25</u>	<u>\$ 33</u>	<u>\$ 2</u>
Gas operations *					
Gas revenues					
Argentina	\$ 192	\$ 156	\$ 577	\$ 568	\$ 570
Mexico	210	52	49	30	13
Chile	14	12	12	-	-
Total	<u>\$ 416</u>	<u>\$ 220</u>	<u>\$ 638</u>	<u>\$ 598</u>	<u>\$ 583</u>
Gas volumes delivered (Billion cubic feet)					
Argentina	236	217	223	227	242
Mexico	40	48	42	24	12
Chile	3	3	3	3	13
Total	<u>279</u>	<u>268</u>	<u>268</u>	<u>254</u>	<u>267</u>
Number of gas customers (in thousands) **					
Argentina	1,408	1,355	1,326	1,300	1,258
Mexico	95	84	65	45	16
Chile	37	36	34	29	16
Total	<u>1,540</u>	<u>1,475</u>	<u>1,425</u>	<u>1,374</u>	<u>1,290</u>
Electric operations *					
Electric revenues					
Peru	\$ 318	\$ 305	\$ 320	\$ 286	\$ 273
Chile	134	124	123	99	96
Total	<u>\$ 452</u>	<u>\$ 429</u>	<u>\$ 443</u>	<u>\$ 385</u>	<u>\$ 369</u>
Electric volumes (Millions of kWhs)					
Peru	4,035	3,950	3,696	3,599	3,446
Chile	1,845	1,745	1,683	1,528	1,392
Total	<u>5,880</u>	<u>5,695</u>	<u>5,379</u>	<u>5,127</u>	<u>4,838</u>
Number of electric customers (in thousands) **					
Peru	733	718	705	690	679
Chile	496	484	471	393	382
Total	<u>1,229</u>	<u>1,202</u>	<u>1,176</u>	<u>1,083</u>	<u>1,061</u>

* Represents 100 percent of these subsidiaries, although only the Mexican subsidiaries are 100% owned by Sempra Energy. Except for the Mexican subsidiaries, these subsidiaries are not consolidated within Sempra Energy and the related investments are instead accounted for under the equity method.

** At December 31

Sempra Energy International is not the same company as the utilities SDG&E and SoCalGas, and Sempra Energy International is not regulated by the California Public Utilities Commission.

Statements of Consolidated Income



(Dollars in millions)	Years ended December 31,				
	2003	2002	2001	2000	1999
Natural gas revenues (Mexico)	\$ 208	\$ 176	\$ 289	\$ 159	\$ 17
Operating expenses					
Cost of natural gas	166	148	257	141	13
Other operating expenses	120 *	49	70	40	29
Depreciation and amortization	14	13	13	8	3
Total operating expenses	300	210	340	189	45
Operating loss	(92)	(34)	(51)	(30)	(28)
Other income	2	73	3	12	1
Equity in income (losses) of unconsolidated affiliates	62	(18)	60	36	18
Interest income	16	17	16	20	10
Interest expense	(19)	(14)	(13)	(20)	(13)
Income (loss) before income taxes	(31)	24	15	18	(12)
Income tax benefits	(32)	(2)	(10)	(15)	(14)
Net Income	\$ 1	\$ 26	\$ 25	\$ 33	\$ 2

* Includes \$77 million before-tax impairment of the carrying value of assets of Frontier Energy.

Sempra Energy International is not the same company as the utilities SDG&E and SoCalGas, and Sempra Energy International is not regulated by the California Public Utilities Commission.

Consolidated Balance Sheets



(Dollars in millions)	December 31,				
	2003	2002	2001	2000	1999
Assets					
Current assets:					
Cash and cash equivalents	\$ 63	\$ 63	\$ 67	\$ 41	\$ 25
Accounts receivable	35	22	22	66	11
Due from affiliates	22	17	166	19	-
Income taxes receivable	13	-	16	39	28
Other	9	9	9	8	6
Total current assets	142	111	280	173	70
Investments and other assets	636	558	671	821	644
Due from affiliates	74	57	-	-	-
Property, plant and equipment - net	425	419	371	243	128
Total assets	<u>\$ 1,277</u>	<u>\$ 1,145</u>	<u>\$ 1,322</u>	<u>\$ 1,237</u>	<u>\$ 842</u>
Liabilities and Shareholder's Equity					
Current liabilities:					
Accounts payable	\$ 25	\$ 15	\$ 20	\$ 24	\$ 11
Income taxes payable	-	7	-	-	-
Due to affiliates	199	177	214	108	87
Other	18	13	18	8	5
Total current liabilities	242	212	252	140	103
Long-term debt	-	-	4	161	161
Other noncurrent liabilities:					
Due to unconsolidated affiliates	162	162	162	100	10
Minority interest	-	18	14	13	12
Other	31	18	50	2	-
Total other noncurrent liabilities	193	198	226	115	22
Shareholder's equity	842	735	840	821	556
Total liabilities and shareholder's equity	<u>\$ 1,277</u>	<u>\$ 1,145</u>	<u>\$ 1,322</u>	<u>\$ 1,237</u>	<u>\$ 842</u>

Sempra Energy International is not the same company as the utilities SDG&E and SoCalGas, and Sempra Energy International is not regulated by the California Public Utilities Commission.

Statements of Consolidated Cash Flows

(Dollars in millions)	Years ended December 31,				
	2003	2002	2001	2000	1999
Cash Flows from Operating Activities					
Net income	\$ 1	\$ 26	\$ 25	\$ 33	\$ 2
Adjustments to reconcile net income to net cash provided by (used in) operating activities:					
Depreciation and amortization	14	13	13	8	3
Deferred income taxes	(18)	(20)	2	(2)	-
Loss on sale of assets	-	4	2	-	-
Equity in (income) losses of unconsolidated affiliates	(62)	19	(60)	(36)	(18)
Impairment losses	75	-	30	-	-
Foreign currency loss (gain)	8	(64)	-	-	-
Changes in other assets	-	-	(1)	(1)	3
Changes in other liabilities	-	-	1	1	6
Net changes in working capital components	(14)	(13)	(50)	(12)	33
Net cash provided by (used in) operating activities	<u>4</u>	<u>(35)</u>	<u>(38)</u>	<u>(9)</u>	<u>29</u>
Cash Flows from Investing Activities					
Expenditures for property, plant and equipment	(78)	(88)	(136)	(90)	(72)
Investments and acquisitions of subsidiaries	(23)	-	(2)	(169)	(561)
Loans to/from affiliates - net	-	93	-	-	-
Dividends received	71	10	47	12	-
Net cash provided by (used in) investing activities	<u>(30)</u>	<u>15</u>	<u>(91)</u>	<u>(247)</u>	<u>(633)</u>
Cash Flows from Financing Activities					
Loans to/from affiliates - net	(10)	(13)	297	77	27
Capital contribution	36	29	37	192	420
Issuance of long-term debt	-	-	-	-	160
Payment on long-term debt	-	-	(160)	-	-
Other - net	-	-	(19)	3	7
Net cash provided by financing activities	<u>26</u>	<u>16</u>	<u>155</u>	<u>272</u>	<u>614</u>
Increase (decrease) in cash and cash equivalents	-	(4)	26	16	10
Cash and cash equivalents, January 1	63	67	41	25	15
Cash and cash equivalents, December 31	<u>\$ 63</u>	<u>\$ 63</u>	<u>\$ 67</u>	<u>\$ 41</u>	<u>\$ 25</u>

Sempra Energy International is not the same company as the utilities SDG&E and SoCalGas, and Sempra Energy International is not regulated by the California Public Utilities Commission.

Selected Financial Data and Comparative Statistics 2000-2003



(Dollars in millions)	Years ended December 31,			
	2003	2002	2001	2000
Net income (loss)	\$ 16	\$ 21	\$ 1	\$ (14)
Retail				
Natural gas physical volumes (Millions of cubic feet / Day)	111	84	93	82
Electric physical volumes (Millions of mWhs)	12	7	1	-
At December 31,				
Trading assets	\$ 113	\$ 96	\$ 149	\$ -
Trading liabilities	35	6	81	-
Net trading assets	\$ 78	\$ 90	\$ 68	\$ -

Sempra Energy Solutions is not the same company as the utilities SDG&E and SoCalGas, and Sempra Energy Solutions is not regulated by the California Public Utilities Commission.

Statements of Consolidated Income



(Dollars in millions)	Years ended December 31,			
	2003	2002	2001	2000
Operating revenues				
Commodity	\$ 73	\$ 89	\$ 36	\$ 2
Project delivery	58	45	90	56
Facility operations	44	43	54	45
Total operating revenues	<u>175</u>	<u>177</u>	<u>180</u>	<u>103</u>
Operating expenses				
Cost of goods sold	65	56	92	57
Other operating expenses	71	66	68	51
Depreciation and amortization	11	10	13	12
Franchise fees and other taxes	3	2	3	1
Total operating expenses	<u>150</u>	<u>134</u>	<u>176</u>	<u>121</u>
Operating income (loss)	25	43	4	(18)
Other income (loss)	1	-	2	(1)
Interest expense	(6)	(4)	(5)	(2)
Income (loss) before income taxes	<u>20</u>	<u>39</u>	<u>1</u>	<u>(21)</u>
Income taxes	3	18	-	(7)
Income before cumulative effect of change in accounting principle	<u>17</u>	<u>21</u>	<u>1</u>	<u>(14)</u>
Cumulative effect of change in accounting principle, net of tax	(1)	-	-	-
Net income (loss)	<u>\$ 16</u>	<u>\$ 21</u>	<u>\$ 1</u>	<u>\$ (14)</u>

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Consolidated Balance Sheets



(Dollars in millions)	December 31,			
	2003	2002	2001	2000
Assets				
Current assets:				
Cash and cash equivalents	\$ 7	\$ 10	\$ 31	\$ 6
Accounts receivable	167	136	78	124
Due from affiliates	4	4	4	-
Deferred income taxes	3	2	-	-
Trading assets	113	96	135	-
Inventories	4	4	5	3
Other	11	11	45	21
Total current assets	<u>309</u>	<u>263</u>	<u>298</u>	<u>154</u>
Deferred income taxes	42	52	50	10
Goodwill	42	42	42	46
Other assets	12	10	7	15
Property, plant and equipment - net	106	112	118	86
Total assets	<u>\$ 511</u>	<u>\$ 479</u>	<u>\$ 515</u>	<u>\$ 311</u>
Liabilities and Shareholder's Equity				
Current liabilities:				
Short-term debt	\$ 28	\$ 33	\$ -	\$ -
Accounts payable	70	53	25	75
Deferred income taxes	47	53	33	-
Trading liabilities	35	6	81	-
Due to affiliates	101	110	5	33
Current portion of long-term debt	4	3	5	3
Other	17	25	21	13
Total current liabilities	<u>302</u>	<u>283</u>	<u>170</u>	<u>124</u>
Long-term debt	<u>13</u>	<u>16</u>	<u>19</u>	<u>8</u>
Other liabilities:				
Due to affiliates	-	-	165	15
Sundry	1	1	3	2
Total other noncurrent liabilities	<u>1</u>	<u>1</u>	<u>168</u>	<u>17</u>
Shareholder's equity	195	179	158	162
Total liabilities and shareholder's equity	<u>\$ 511</u>	<u>\$ 479</u>	<u>\$ 515</u>	<u>\$ 311</u>

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Statements of Consolidated Cash Flows

(Dollars in millions)	Years ended December 31,		
	2003	2002	2001
Cash Flows from Operating Activities			
Net income	\$ 16	\$ 21	\$ 1
Adjustments to reconcile net income to net cash provided by (used in) operating activities:			
Cumulative effect of change in accounting principle	1	-	-
Depreciation and amortization	11	10	13
Deferred income taxes	3	18	28
Net changes in working capital components	(21)	(14)	(118)
Changes in other assets	1	(5)	(1)
Changes in other liabilities	-	(1)	15
Net cash provided by (used in) operating activities	<u>11</u>	<u>29</u>	<u>(62)</u>
Cash Flows from Investing Activities			
Expenditures for property, plant and equipment	(6)	(4)	(24)
Other - net	-	-	1
Net cash used in investing activities	<u>(6)</u>	<u>(4)</u>	<u>(23)</u>
Cash Flows from Financing Activities			
Payments on long-term debt	(2)	(6)	(3)
Loans to/from affiliates - net	(25)	(71)	113
Increase in short-term debt - net	19	31	-
Net cash provided by (used in) financing activities	<u>(8)</u>	<u>(46)</u>	<u>110</u>
Increase (decrease) in cash and cash equivalents	(3)	(21)	25
Cash and cash equivalents, January 1	10	31	6
Cash and cash equivalents, December 31	<u>\$ 7</u>	<u>\$ 10</u>	<u>\$ 31</u>

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Shareholder Information and Research Coverage



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News and Information

To hear corporate news reports and stock updates or to request materials, call 877-773-6397. Sempra Energy's annual report, annual financial report to shareholders and annual report to the Securities and Exchange Commission (Form 10-K) are available to shareholders at no charge through Sempra Energy's website (www.sempra.com/investor) or by writing to Shareholder Services.

Preferred and Preference Stock of Subsidiaries

SDG&E preferred and preference stocks are listed on the American Stock Exchange under the ticker symbol SDO. (The 4.6% preferred series and the \$1.7625 and \$1.70 preference series are not listed). PE preferred stock is listed on the American and Pacific Stock Exchanges under the ticker symbol PET. SoCalGas preferred stock is listed on the Pacific Stock Exchange under the ticker symbol SOCGP.

Research Coverage

The following firms provide equity investment research coverage of Sempra Energy:

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