



UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549
FORM 8-K
CURRENT REPORT
Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

March 23, 2026

Date of Report (Date of earliest event reported)

Commission File No.	Exact Name of Registrant as Specified in its Charter, Address of Principal Executive Office and Telephone Number		State of Incorporation	IRS Employer Identification No.	Former name, former address, if changed since last report
1-14201	SEMPRA 488 8th Avenue San Diego, California 92101 (619) 696-2000		California	33-0732627	No change
1-03779	SAN DIEGO GAS & ELECTRIC COMPANY 8330 Century Park Court San Diego, California 92123 (619) 696-2000		California	95-1184800	No change

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the Registrants under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

SECURITIES REGISTERED PURSUANT TO SECTION 12(b) OF THE ACT:

Title of Each Class	Trading Symbol	Name of Each Exchange on Which Registered
SEMPRA:		
Sempra Common Stock, without par value	SRE	New York Stock Exchange
Sempra 5.75% Junior Subordinated Notes Due 2079, \$25 par value	SREA	New York Stock Exchange
SAN DIEGO GAS & ELECTRIC COMPANY:		
None		

Indicate by check mark whether the Registrants are an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (17 CFR 230.405) or Rule 12b-2 of the Securities Exchange Act of 1934 (17 CFR 240.12b-2).

	<u>Emerging growth company</u>
SEMPRA	<input type="checkbox"/>
SAN DIEGO GAS & ELECTRIC COMPANY	<input type="checkbox"/>

If an emerging growth company, indicate by check mark if the Registrants have elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

SEMPRA	<input type="checkbox"/>
SAN DIEGO GAS & ELECTRIC COMPANY	<input type="checkbox"/>

Item 7.01 Regulation FD Disclosure.

In October 2024, San Diego Gas & Electric Company (“SDG&E”), a subsidiary of Sempra, submitted its TO6 filing to the U.S. Federal Energy Regulatory Commission (“FERC”). The TO6 proceeding sets SDG&E’s Electric Transmission Owner Formula Rate, which establishes the parameters to quantify SDG&E’s costs to own, operate and maintain its FERC-jurisdictional transmission facilities.

On March 23, 2026, SDG&E filed an unopposed offer of settlement in its TO6 proceeding. Among other items, the offer of settlement increases SDG&E’s authorized base return on equity from 10.10% to 10.28% and establishes a hypothetical capital structure with 54% equity. The terms of the settlement are subject to approval by the FERC, which is expected in the second half of 2026. If approved, the settlement terms would be effective retroactive to June 1, 2025.

Subject to approval, the impact of these settlement terms on Sempra’s diluted earnings-per-common-share (“EPS”) is expected to fall within its previously announced 2026 and 2027 EPS guidance ranges, as computed in accordance with generally accepted accounting principles in the United States of America and/or on an adjusted basis.

The information furnished in this Item 7.01 shall not be deemed to be “filed” for purposes of the Securities Exchange Act of 1934, nor shall it be deemed to be incorporated by reference in any filing of Sempra or SDG&E, whether made before or after the date hereof, regardless of any general incorporation language in such filing.

Forward-Looking Statements

This report contains forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Forward-looking statements are based on assumptions about the future, involve risks and uncertainties, and are not guarantees. Future results may differ materially from those expressed or implied in any forward-looking statement. These forward-looking statements represent our estimates and assumptions only as of the date of this report. We assume no obligation to update or revise any forward-looking statement as a result of new information, future events or otherwise.

In this report, forward-looking statements can be identified by words such as “believe,” “expect,” “intend,” “anticipate,” “contemplate,” “plan,” “estimate,” “project,” “forecast,” “envision,” “should,” “could,” “would,” “will,” “confident,” “may,” “can,” “potential,” “possible,” “proposed,” “in process,” “construct,” “develop,” “opportunity,” “preliminary,” “pro forma,” “strategic,” “initiative,” “target,” “outlook,” “optimistic,” “poised,” “positioned,” “maintain,” “continue,” “progress,” “advance,” “goal,” “aim,” “commit,” or similar expressions, or when we discuss our guidance, priorities, strategies, goals, vision, mission, projections, intentions or expectations.

Factors, among others, that could cause actual results and events to differ materially from those expressed or implied in any forward-looking statement include: California wildfires, including potential liability for damages regardless of fault and any inability to recover all or a substantial portion of costs from insurance, the wildfire fund established by California Assembly Bill 1054 and the wildfire fund continuation account established by California Senate Bill 254, rates from customers or a combination thereof; decisions, disallowances or denials of cost recovery, audits, investigations, inquiries, ordered studies, regulations, denials or revocations of permits, consents, approvals or other authorizations, renewals of franchises, and other actions, including the failure to honor contracts and commitments, by the (i) Comisión Nacional de Energía, California Public Utilities Commission (CPUC), U.S. Department of Energy, U.S. Federal Energy Regulatory Commission, U.S. Internal Revenue Service, Public Utility Commission of Texas and other regulatory bodies and (ii) U.S., Mexico and states, counties, cities and other jurisdictions therein and in other countries where we do business; the success of business development efforts, construction projects, acquisitions, divestitures, and other significant transactions such as the planned sale of a portion of our equity interest in Sempra Infrastructure Partners, including risks related to, as applicable, (i) being able to reach a positive final investment decision, (ii) negotiating pricing and other terms in definitive contracts, (iii) completing construction projects or other transactions on schedule and budget, (iv) realizing anticipated benefits from any of these efforts if completed, (v) obtaining regulatory and other approvals and (vi) third parties honoring their contracts and commitments, including with respect to closing or post-closing payments; changes to our capital expenditure plans and their potential impact on rate base or other growth; changes, due to evolving economic, political and other factors, to (i) trade and other foreign policy, including the imposition of tariffs by the U.S. and foreign countries, and (ii) laws and regulations, including those related to tax and the energy industry in the U.S. and Mexico; litigation, arbitration, property disputes and other proceedings; cybersecurity threats, including by nation-state actors, of ransomware or other attacks on our systems, the energy grid or our other infrastructure, or the systems of third parties with which we conduct business; the availability, uses, sufficiency, and cost of capital resources and our ability to borrow money or otherwise raise capital on favorable terms and meet our obligations, which can be affected by, among other things, (i) actions by credit rating agencies to downgrade our credit ratings or place those ratings on negative outlook, (ii) instability in the

capital markets, and (iii) fluctuating interest rates and inflation; the impact of efforts to increase affordability of U.S. utility customer rates on our ability to obtain cost recovery from applicable regulators, our capital expenditure and other growth plans and our ability to advance statewide policies; the impact on affordability of customer rates, cost of capital and operating margin due to (i) volatility in inflation, interest rates, commodity prices, tariff rates, and foreign currency exchange rates and (ii) with respect to SDG&E's and SoCalGas' businesses, the cost of meeting the demand for lower carbon and reliable energy in California; the impact of climate policies, laws, rules, regulations, trends and required disclosures, including actions to reduce or eliminate reliance on natural gas, increased uncertainty in the political or regulatory environment for California natural gas distribution companies, the risk of nonrecovery for stranded assets, and uncertainty related to emerging technologies; weather, natural disasters, pandemics, accidents, equipment failures, explosions, terrorism, information system outages or other events, such as work stoppages, that disrupt our operations, damage our facilities or systems, cause the release of harmful materials or fires or subject us to liability for damages, fines and penalties, some of which may not be recoverable through regulatory mechanisms or insurance or may impact our ability to obtain satisfactory levels of affordable insurance; the availability of electric power, natural gas and natural gas storage and transportation capacity, including disruptions caused by failures in the transmission grid or pipeline and storage systems or limitations on the injection and withdrawal of natural gas from storage facilities; Oncor Electric Delivery Company LLC's (Oncor) ability to reduce or eliminate its quarterly dividends due to regulatory and governance requirements and commitments, including by actions of Oncor's independent directors or a minority member director; and other uncertainties, some of which are difficult to predict and beyond our control.

These risks and uncertainties are further discussed in the reports that Sempra has filed with the U.S. Securities and Exchange Commission (SEC). These reports are available through the EDGAR system free-of-charge on the SEC's website, www.sec.gov, and on Sempra's website, www.sempra.com. Investors should not rely unduly on any forward-looking statements.

Sempra Infrastructure, Sempra Infrastructure Partners, Sempra Texas, Sempra Texas Utilities, Oncor and Infraestructura Energética Nova, S.A.P.I. de C.V. (IEnova) are not the same companies as the California utilities, SDG&E or SoCalGas, nor are they regulated by the CPUC.

None of the website references in this press release are active hyperlinks, and the information contained on, or that can be accessed through, any such website is not, and shall not be deemed to be, part of this document.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrants have duly caused this report to be signed on their behalf by the undersigned hereunto duly authorized.

SEMPRA,
(Registrant)

Date: March 26, 2026

By: /s/ Dyan Z. Wold

Dyan Z. Wold
Vice President, Controller and Chief Accounting Officer

SAN DIEGO GAS & ELECTRIC COMPANY,
(Registrant)

Date: March 26, 2026

By: /s/ Maritza Mekitarian

Maritza Mekitarian
Vice President, Controller and Chief Accounting Officer