

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02 Results of Operations and Financial Condition

The information furnished in this Item 2.02 and in Exhibits 99.1 and 99.2 shall not be deemed to be "filed" for purposes of the Securities Exchange Act of 1934, nor shall it be deemed to be incorporated by reference in any filing of Sempra Energy, whether made before or after the date hereof, regardless of any general incorporation language in such filing.

On February 24, 2009, Sempra Energy issued a press release announcing consolidated net income of \$319 million, or \$1.30 per diluted share of common stock, for the fourth quarter of 2008 and \$1.11 billion, or \$4.43 per diluted share of common stock, for the fiscal year 2008. The press release has been posted on Sempra Energy's website (www.sempra.com) and a copy is attached as Exhibit 99.1.

Concurrently with the website posting of such press release and as noted therein, Sempra Energy also posted its Income Statement Data by Business Unit for the three months and the years ended December 31, 2008 and 2007. A copy of such information is attached as Exhibit 99.2.

Item 9.01 Financial Statements and Exhibits.

Exhibits

- 99.1 February 24, 2009 Sempra Energy News Release (including tables)
- 99.2 Sempra Energy's Income Statement Data by Business Unit for three months and the years ended December 31, 2008 and 2007.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

SEMPRA ENERGY
(Registrant)

Date: February 24, 2009

By: /s/ Joseph A. Householder

Joseph A. Householder
Senior Vice President, Controller and
Chief Accounting Officer

NEWS RELEASE

Media Contact: Doug Kline
Sempra Energy
(877) 866-2066
www.sempra.com

Financial Contact: Glen Donovan
Sempra Energy
(877) 736-7727
investor@sempra.com

SEMPRA ENERGY EARNINGS PER SHARE RISE 6.5 PERCENT IN 2008

Company Reaffirms 2009 Earnings-per-share Outlook of \$4.35 per Share to \$4.60 per Share

SAN DIEGO, Feb. 24, 2009 – Sempra Energy (NYSE: SRE) today reported net income of \$1.11 billion, or \$4.43 per diluted share, up 6.5 percent per share from 2007 net income of \$1.10 billion, or \$4.16 per diluted share.

Fourth-quarter 2008 net income rose to \$319 million, or \$1.30 per diluted share, from \$289 million, or \$1.10 per diluted share in 2007.

“Despite the challenging economic environment, our businesses have excelled and we’ve achieved major milestones in our long-term strategy,” said Donald E. Felsing, chairman and chief executive officer of Sempra Energy. “We launched operations at our Mexican liquefied natural gas terminal, completed our commodities joint venture and added new Gulf Coast natural gas assets with the acquisition of EnergySouth. We also received state regulatory approval on San Diego Gas & Electric’s Sunrise Powerlink transmission line and both of our utilities’ rate cases. Additionally, we completed a \$1 billion share-repurchase program, increased our dividend and maintained a strong balance sheet.”

SUBSIDIARY OPERATING RESULTS

San Diego Gas & Electric

San Diego Gas & Electric (SDG&E) recorded net income of \$339 million in 2008, up from \$283 million in 2007. SDG&E's fourth-quarter 2008 net income was \$81 million, compared with \$47 million in the year-ago quarter, due primarily to higher operating margin and a lower tax rate.

In December 2008, the California Public Utilities Commission approved SDG&E's application to build the \$1.9 billion, 500-kilovolt Sunrise Powerlink transmission-line project. Pre-construction activities on the project have begun, with completion of the power line expected in 2012.

"After three years of thorough regulatory review, we are pleased that the Sunrise Powerlink project is moving forward," said Felsinger. "California policymakers have set aggressive environmental goals for the state's utilities, mandating a significant increase in renewable energy and reduction in greenhouse-gas emissions over the next decade. The Sunrise Powerlink will help SDG&E meet these environmental mandates, while increasing system reliability."

Southern California Gas Co.

In 2008, Southern California Gas Co. (SoCalGas) net income increased to \$244 million from \$230 million. Fourth-quarter net income for SoCalGas was \$54 million in 2008, compared with \$58 million in 2007.

RBS Sempra Commodities

Sempra Energy generated net income of \$345 million from its commodity operations in the full-year 2008, including nine months of net income from its equity share of the RBS Sempra Commodities joint venture, and \$164 million in the fourth quarter 2008. In 2007, Sempra Commodities earned \$499 million in net income and \$186 million in fourth-quarter net income. Results for 2007 represented 100 percent of the earnings from the commodities-marketing business prior to the formation of RBS Sempra Commodities. In the fourth quarter 2008, RBS Sempra Commodities performed well in all of its major product segments, led by crude oil and petroleum products.

Sempra Generation

Sempra Generation's net income rose to \$222 million in 2008 from \$162 million in 2007. In the fourth quarter 2008, Sempra Generation's net income increased to \$60 million from \$40 million in the same quarter of 2007, due primarily to lower income-tax expense.

In December 2008, Sempra Generation completed its first solar-power project. The 10-megawatt facility, located outside of Las Vegas, is the largest thin-film solar generating plant in North America.

Sempra Pipelines & Storage

Sempra Pipelines & Storage earned \$106 million in 2008 net income, up from \$64 million in 2007. In the fourth quarter 2008, Sempra Pipelines & Storage had net income of \$22 million, compared with \$14 million in the prior year's quarter, due primarily to the operation of the western portion of the Rockies Express Pipeline and the company's Mexico pipelines.

Sempra LNG

In 2008, Sempra LNG recorded a net loss of \$46 million, unchanged from 2007. For the fourth quarter 2008, Sempra LNG had a net loss of \$13 million, compared with a net loss of \$19 million in the same period of 2007, due primarily to a tax benefit related to currency and inflation adjustments.

2009 Outlook

Sempra Energy today reaffirmed its previous earnings-per-share outlook for 2009 of a range of \$4.35 per share to \$4.60 per share.

Internet Broadcast

Sempra Energy will broadcast a live discussion of its earnings results over the Internet today at 1 p.m. EST with senior management of the company. Access is available by logging onto the Web site at www.sempra.com. For those unable to log onto the live webcast, the teleconference will be available on replay a few hours after its conclusion by dialing (888) 203-1112 and entering passcode 2137643.

Sempra Energy, based in San Diego, is a Fortune 500 energy services holding company with 2008 revenues of nearly \$11 billion. The Sempra Energy companies' 13,600 employees serve about 24 million consumers worldwide.

Complete financial tables, including income-statement information by business unit, are available on Sempra Energy's Web site at <http://www.sempra.com/downloads/4Q2008.pdf>.

This press release contains statements that are not historical fact and constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These statements can be identified by words like "believes," "expects," "anticipates," "intends," "plans," "estimates," "may," "would," "could," "should," or similar expressions, or discussions of strategies, plans or intentions. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future results may differ materially from those expressed in the forward-looking statements. Forward-looking statements are necessarily based upon various assumptions involving judgments with respect to the future and other risks, including, among others: local, regional, national and international economic, competitive, political, legislative and regulatory conditions and developments; actions by the California Public Utilities Commission, California State Legislature, California Department of Water Resources, Federal Energy Regulatory Commission, Federal Reserve Board, and other regulatory and governmental bodies in the United States, the United Kingdom and other countries; capital market conditions and inflation, interest and exchange rates; energy and trading markets, including the timing and extent of changes and volatility in commodity prices; the availability of electric power, natural gas and liquefied natural gas; weather conditions and conservation efforts; war and terrorist attacks; business, regulatory, environmental and legal decisions and requirements; the status of deregulation of retail natural gas and electricity delivery; the timing and success of business development efforts; the resolution of litigation; and other uncertainties, all of which are difficult to predict and many of which are beyond the control of the company. These risks and uncertainties are further discussed in the reports that Sempra Energy has filed with the Securities and Exchange Commission. These reports are available through the EDGAR system without charge at the SEC's Web site, www.sec.gov and on the company's Web site, at www.sempra.com.

Sempra Pipelines & Storage, Sempra Generation, Sempra LNG and Sempra Commodities are not the same companies as the utility, San Diego Gas & Electric (SDG&E) or Southern California Gas Company (SoCalGas), and Sempra Pipelines & Storage, Sempra Generation, Sempra LNG and Sempra Commodities are not regulated by the California Public Utilities Commission.

###

SEMPRA ENERGY

Table A

STATEMENTS OF CONSOLIDATED INCOME

(Dollars in millions, except per share amounts)	Three months ended December 31,		Years ended December 31,	
	2008	2007	2008	2007
	(unaudited)			
Revenues				
Sempra Utilities	\$ 1,782	\$ 1,859	\$ 7,972	\$ 7,053
Sempra Global and parent	511	1,251	2,786	4,385
Total revenues	<u>2,293</u>	<u>3,110</u>	<u>10,758</u>	<u>11,438</u>
Expenses and Other Income				
Sempra Utilities:				
Cost of natural gas	(536)	(721)	(3,244)	(2,763)
Cost of electric fuel and purchased power	(206)	(203)	(900)	(699)
Sempra Global and parent:				
Cost of natural gas, electric fuel and purchased power	(318)	(357)	(1,671)	(1,302)
Other cost of sales	(14)	(192)	(182)	(988)
Operation and maintenance	(720)	(892)	(2,536)	(3,032)
Depreciation and amortization	(179)	(172)	(687)	(686)
Franchise fees and other taxes	(82)	(74)	(312)	(295)
Gains on sale of assets	-	-	114	6
Equity earnings (losses):				
RBS Sempra Commodities LLP	241	-	383	-
Other	8	2	37	(9)
Other income (expense), net	(77)	18	(54)	90
Interest income	9	10	45	72
Interest expense	(88)	(68)	(253)	(272)
Preferred dividends of subsidiaries	(3)	(3)	(10)	(10)
Income from continuing operations before income taxes and equity earnings of certain unconsolidated subsidiaries	<u>328</u>	<u>458</u>	<u>1,488</u>	<u>1,550</u>

Income tax expense	(15)	(183)	(438)	(524)
Equity earnings, net of income tax	6	13	63	99
Income from continuing operations	319	288	1,113	1,125
Discontinued operations, net of income tax	-	1	-	(26)
Net income	\$ 319	\$ 289	\$ 1,113	\$ 1,099
Basic earnings per share:				
Income from continuing operations	\$ 1.32	\$ 1.12	\$ 4.50	\$ 4.34
Discontinued operations, net of income tax	-	-	-	(0.10)
Net income	<u>\$ 1.32</u>	<u>\$ 1.12</u>	<u>\$ 4.50</u>	<u>\$ 4.24</u>
Weighted-average number of shares outstanding (thousands)	<u>241,660</u>	<u>257,864</u>	<u>247,387</u>	<u>259,269</u>
Diluted earnings per share:				
Income from continuing operations	\$ 1.30	\$ 1.10	\$ 4.43	\$ 4.26
Discontinued operations, net of income tax	-	-	-	(0.10)
Net income	<u>\$ 1.30</u>	<u>\$ 1.10</u>	<u>\$ 4.43</u>	<u>\$ 4.16</u>
Weighted-average number of shares outstanding (thousands)	<u>244,531</u>	<u>262,839</u>	<u>251,159</u>	<u>264,004</u>
Dividends declared per share of common stock	<u>\$ 0.35</u>	<u>\$ 0.31</u>	<u>\$ 1.37</u>	<u>\$ 1.24</u>

SEMPRA ENERGY

Table B

CONSOLIDATED BALANCE SHEETS

(Dollars in millions)	December 31, 2008	December 31, 2007
Assets		
Current assets:		
Cash and cash equivalents	\$ 331	\$ 668
Short-term investments	176	-
Restricted cash	27	1
Accounts receivable, net	981	1,074
Income taxes receivable	195	99
Deferred income taxes	31	247
Trading-related receivables and deposits, net	-	2,719*
Derivative trading instruments	-	2,170*
Commodities owned	-	2,231
Inventories	320	224
Regulatory assets	121	106
Fixed-price contracts and other derivatives	160	28*
Other	134	397
Total current assets	<u>2,476</u>	<u>9,964</u>
Investments and other assets:		
Regulatory assets arising from fixed-price contracts and other derivatives	264	309
Regulatory assets arising from pension and other postretirement benefit obligations	1,188	162
Other regulatory assets	534	460
Nuclear decommissioning trusts	577	739
Investment in RBS Sempra Commodities LLP	2,082	-
Other investments	1,166	1,243
Goodwill and intangible assets	539	179
Sundry	709	777
Total investments and other assets	<u>7,059</u>	<u>3,869</u>
Property, plant and equipment, net	<u>16,865</u>	<u>14,884</u>
Total assets	<u>\$ 26,400</u>	<u>\$ 28,717</u>
Liabilities and Shareholders' Equity		
Current liabilities:		
Short-term debt	\$ 503	\$ 1,064
Accounts payable	856	1,563
Due to unconsolidated affiliates	38	60
Trading-related payables	-	2,265*
Derivative trading instruments	-	1,672*
Commodities sold with agreement to repurchase	-	500
Dividends and interest payable	156	145
Accrued compensation and benefits	280	265

Regulatory balancing accounts, net	335	481
Current portion of long-term debt	410	7
Fixed-price contracts and other derivatives	180	53*
Customer deposits	170	143
Other	684	802
Total current liabilities	<u>3,612</u>	<u>9,020</u>
Long-term debt	<u>6,544</u>	<u>4,553</u>
Deferred credits and other liabilities:		
Due to unconsolidated affiliate	102	102
Customer advances for construction	155	153
Pension and other postretirement benefit obligations, net of plan assets	1,487	434
Deferred income taxes	946	531
Deferred investment tax credits	57	61
Regulatory liabilities arising from removal obligations	2,430	2,522
Asset retirement obligations	1,159	1,129
Other regulatory liabilities	219	265
Fixed-price contracts and other derivatives	392	332
Deferred credits and other	909	949
Total deferred credits and other liabilities	<u>7,856</u>	<u>6,478</u>
Preferred stock of subsidiaries	<u>179</u>	<u>179</u>
Minority interests	<u>240</u>	<u>148</u>
Shareholders' equity	<u>7,969</u>	<u>8,339</u>
Total liabilities and shareholders' equity	<u>\$ 26,400</u>	<u>\$ 28,717</u>

* December 31, 2007 amounts have been reclassified due to the adoption of FASB Staff Position FIN 39-1.

SEMPRA ENERGY

Table C

CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS

(Dollars in millions)	Years ended December 31,	
	2008	2007
Cash Flows from Operating Activities:		
Net income	\$ 1,113	\$ 1,099
Adjustments to reconcile net income to net cash provided by operating activities:		
Discontinued operations	--	26
Depreciation and amortization	687	686
Gains on sale of assets, net	(114)	(6)
Deferred income taxes and investment tax credits	324	149
Noncash rate-reduction bond expense	--	55
Equity earnings	(483)	(90)
Other	141	46
Net changes in other working capital components	(483)	25
Distributions from RBS Sempra Commodities LLP	85	--
Changes in other assets	(15)	22
Changes in other liabilities	(74)	79
Net cash provided by continuing operations	<u>1,181</u>	<u>2,091</u>
Net cash used in discontinued operations	-	(3)
Net cash provided by operating activities	<u>1,181</u>	<u>2,088</u>
Cash Flows from Investing Activities:		
Expenditures for property, plant and equipment	(2,061)	(2,011)
Proceeds from sale of assets from continuing operations, net of cash sold	2,295	103
Expenditures for investments and acquisition of business, net of cash acquired	(2,675)	(121)
Distributions from investments	34	18
Purchases of nuclear decommissioning and other trust assets	(485)	(646)
Proceeds from sales by nuclear decommissioning and other trusts	469	613
Decrease in notes receivable from unconsolidated affiliates	60	--
Other	(23)	(29)
Net cash used in investing activities	<u>(2,386)</u>	<u>(2,073)</u>
Cash Flows from Financing Activities:		
Common dividends paid	(339)	(316)
Issuances of common stock	18	40
Repurchases of common stock	(1,018)	(185)
Issuance of long-term debt	1,706	404

Payments on long-term debt	(79)	(1,072)
Increase in short-term debt, net	564	812
Other	16	21
Net cash provided by (used in) financing activities	<u>868</u>	<u>(296)</u>
Decrease in cash and cash equivalents	(337)	(281)
Cash and cash equivalents, January 1	668	920
Cash assumed in connection with FIN 46(R) initial consolidation	-	29
Cash and cash equivalents, December 31	<u>\$ 331</u>	<u>\$ 668</u>

SEMPRA ENERGY

Table D

BUSINESS UNIT EARNINGS AND CAPITAL EXPENDITURES & INVESTMENTS

(Dollars in millions)	Three months ended December 31,		Years ended December 31,	
	2008	2007	2008	2007
	(unaudited)			
Net Income (Loss)				
San Diego Gas & Electric	\$ 81	\$ 47	\$ 339	\$ 283
Southern California Gas	54	58	244	230
Sempra Commodities ⁽¹⁾	164	186	345	499
Sempra Generation	60	40	222	162
Sempra Pipelines & Storage	22	14	106	64
Sempra LNG	(13)	(19)	(46)	(46)
Parent & Other	(49)	(38)	(97)	(67)
Continuing Operations	<u>319</u>	<u>288</u>	<u>1,113</u>	<u>1,125</u>
Discontinued Operations, Net of Income Tax	-	1	-	(26)
Consolidated Net Income	<u>\$ 319</u>	<u>\$ 289</u>	<u>\$ 1,113</u>	<u>\$ 1,099</u>

(1) Includes the company's portion of RBS Sempra Commodities' joint venture earnings since the formation of the joint venture on April 1, 2008, and 100% of the commodities-marketing businesses prior to April 1, 2008. Also includes the operating results of Sempra Rockies Marketing, as well as interest, income taxes, cost allocations and other items associated with the joint venture.

(Dollars in millions)	Three months ended December 31,		Years ended December 31,	
	2008	2007	2008	2007
	(unaudited)			
Capital Expenditures and Investments⁽¹⁾				
San Diego Gas & Electric	\$ 430 ⁽²⁾	\$ 235	\$ 1,372 ⁽²⁾	\$ 714
Southern California Gas	104	157	454	457
Sempra Commodities	-	15	37	64
Sempra Generation	44	5	59	13
Sempra Pipelines & Storage ⁽³⁾	564	187	909	367
Sempra LNG	55	152	365	498
Parent & Other	229 ⁽²⁾	7	655 ⁽²⁾	19
Eliminations	(411) ⁽⁴⁾	-	(715) ⁽⁴⁾	-
Consolidated Capital Expenditures and Investments	<u>\$ 1,015</u>	<u>\$ 758</u>	<u>\$ 3,136</u>	<u>\$ 2,132</u>

(1) Investments do not include the \$1.6 billion contribution to RBS Sempra Commodities in the second quarter of 2008.

(2) Purchases of industrial development bonds for SDG&E and Parent & Other were \$184 and \$227, respectively, in the three months ended December 31, 2008 and \$488 and \$640, respectively, for year ended December 31, 2008.

(3) Amounts for the three months and the year ended December 31, 2008 include \$495 for the acquisition of EnergySouth, which is net of cash acquired.

(4) Represents purchases and sales of industrial development bonds between SDG&E and Parent & Other.

SEMPRA ENERGY

Table E

OTHER OPERATING STATISTICS (Unaudited)

SEMPRA UTILITIES	Three months ended December 31,		Years ended December 31,	
	2008	2007	2008	2007
Revenues (Dollars in millions)				
SDG&E (excludes intercompany sales)	\$ 801	\$ 765	\$ 3,240	\$ 2,839

SoCalGas (excludes intercompany sales)	\$ 981	\$ 1,094	\$ 4,732	\$ 4,214
Gas Sales (Bcf)	103	114	391	404
Transportation and Exchange (Bcf)	156	145	601	566
Total Deliveries (Bcf)	259	259	992	970
Total Gas Customers (Thousands)			6,575	6,531
Electric Sales (Millions of kWhs)	4,386	4,198	17,398	17,045
Direct Access (Millions of kWhs)	939	819	3,235	3,220
Total Deliveries (Millions of kWhs)	5,325	5,017	20,633	20,265
Total Electric Customers (Thousands)			1,372	1,365

SEMPRA GENERATION

Power Sold (Millions of kWhs)	5,903	5,613	22,728	20,856
-------------------------------	-------	-------	--------	--------

SEMPRA PIPELINES & STORAGE

(Represents 100% of these subsidiaries, although only the Mexican subsidiaries are 100% owned by Sempra Energy.)

Natural Gas Sales (Bcf)				
Argentina	78	79	332	320
Mexico	11	11	47	46
Chile	-	-	-	1
Natural Gas Customers (Thousands)				
Argentina			1,670	1,603
Mexico			95	96
Chile			- *	39
Electric Sales (Millions of kWhs)				
Peru	1,352	1,278	5,415	5,078
Chile	620	632	2,417	2,500
Electric Customers (Thousands)				
Peru			837	809
Chile			562	549

*The decrease from 2007 is due to the sale of interests in certain South American operations in the fourth quarter of 2008.

SEMPRA ENERGY

Table E (Continued)

SEMPRA COMMODITIES

The following information for the Sempra Commodities segment includes information related to RBS Sempra Commodities LLP. RBS Sempra Commodities LLP acquired the commodities-marketing businesses of Sempra Energy on April 1, 2008. For the three and nine months ended December 31, 2008, the Sempra Commodities segment is composed primarily of the company's equity interest in RBS Sempra Commodities LLP, but also includes the results of Sempra Rockies Marketing. The margin and financial data below represent the total results of RBS Sempra Commodities LLP as calculated under International Financial Reporting Standards (IFRS).

RBS Sempra Commodities LLP

Operating Statistics

(in millions of US dollars)

	Three months ended December 31, 2008	Nine months ended December 31, 2008
<i>RBS Sempra Commodities LLP - Joint Venture level margin*</i>		
Geographical:		
North America	\$ 373	\$ 816
Europe/Asia	340	603
Total	<u>\$ 713</u>	<u>\$ 1,419</u>
Product Line:		
Natural Gas	\$ 171	\$ 534
Oil - Crude & Products	243	357
Metals	149	253
Power	129	222
Other	21	53
Total	<u>\$ 713</u>	<u>\$ 1,419</u>

* Margin consists of operating revenues less cost of sales (primarily transportation and storage costs) reduced by certain transaction-related execution costs (primarily brokerage and other fees) and net interest income/expense.

Financial Information

(in millions of US dollars)

<i>RBS Sempra Commodities LLP</i>	Three months ended December 31, 2008	
	Joint Venture Total	Sempra Share**
Fee income and trading revenue, net of selling costs	\$ 713	
Operating and other expenses	(339)	

Joint Venture distributable income	\$	374		
Preferred return on capital	\$	103	\$	61
1st allocation - 70% Sempra / 30% RBS***		271		192
2nd allocation - 30% Sempra / 70% RBS		-		-
Distributable income	\$	374	\$	253
Nine months ended December 31, 2008				
		Joint Venture		Sempra
		Total		Share**
Fee income and trading revenue, net of selling costs	\$	1,419		
Operating and other expenses		(744)		
Joint Venture distributable income	\$	675		
Preferred return on capital	\$	382	\$	181
1st allocation - 70% Sempra / 30% RBS***		293		208
2nd allocation - 30% Sempra / 70% RBS		-		-
Distributable income	\$	675	\$	389

Sempra Earnings from RBS Sempra Commodities LLP

<i>(in millions of US dollars)</i>	Three months ended December 31, 2008	Nine months ended December 31, 2008
Sempra share of distributable income - IFRS basis	\$ 253	\$ 389
U.S. GAAP conversion impact	(12)	(6)
Sempra equity earnings - U.S. GAAP basis	241	383
Income tax expense	(79)	(131)
Sempra equity earnings from RBS Sempra Commodities LLP	\$ 162	\$ 252

** After a 15% preferred return to Sempra and then a 15% return to RBS, Sempra receives 70% of the next \$500 million and 30% of any remaining income on an annual basis.

*** Includes certain transition costs specifically allocated to Sempra and RBS.

SEMPRA ENERGY
Table F (Unaudited)

**Income Statement
Data by Business
Unit**

**Three Months Ended
December 31, 2008**

(Dollars in millions)	SDG&E	SoCalGas	Commodities	Generation	Pipelines & Storage	LNG	Consolidating Adjustments, Parent & Other	Total
Revenues	\$ 802	\$ 992	\$ 14	\$ 358	\$ 119	\$ 30	\$ (22)	\$ 2,293
Cost of Sales and Other Expenses	(590)	(829)	(18)	(278)	(99)	(55)	(7)	(1,876)
Depreciation & Amortization	(75)	(71)	-	(14)	(10)	(7)	(2)	(179)
Equity Earnings (Losses) Recorded Before Income Tax	-	-	241	(2)	13	-	(3)	249
Other Income (Expense), Net	7	1	-	(2)	-	(2)	(81)	(77)
Income (Loss) Before Interest & Tax ⁽¹⁾	144	93	237	62	23	(34)	(115)	410
Net Interest Expense ⁽²⁾	(23)	(16)	(4)	-	(4)	(2)	(33)	(82)
Income Tax (Expense) Benefit	(40)	(23)	(69)	(2)	(3)	23	99	(15)
Equity Earnings Recorded Net of Income Tax	-	-	-	-	6	-	-	6
Net Income (Loss)	\$ 81	\$ 54	\$ 164	\$ 60	\$ 22	\$ (13)	\$ (49)	\$ 319

**Three Months Ended
December 31, 2007**

(Dollars in millions)	SDG&E	SoCalGas	Commodities	Generation	Pipelines & Storage	LNG	Consolidating Adjustments, Parent & Other	Total
Revenues	\$ 768	\$ 1,114	\$ 773	\$ 412	\$ 72	\$ (11)	\$ (18)	\$ 3,110
Cost of Sales and Other Expenses	(590)	(936)	(469)	(327)	(70)	(14)	(33)	(2,439)
Depreciation & Amortization	(76)	(71)	(7)	(15)	(2)	-	(1)	(172)
Equity Earnings (Losses) Recorded Before Income Tax	-	-	-	3	1	-	(2)	2
Other Income (Expense), Net	1	1	-	-	1	-	15	18
Income (Loss) Before Interest & Tax ⁽¹⁾	103	108	297	73	2	(25)	(39)	519
Net Interest (Expense) Income ⁽²⁾	(22)	(12)	(15)	2	(1)	-	(13)	(61)

Income Tax (Expense) Benefit	(34)	(38)	(96)	(35)	-	6	14	(183)
Equity Earnings Recorded Net of Income Tax	-	-	-	-	13	-	-	13
Discontinued Operations	-	-	-	-	-	-	1	1
Net Income (Loss)	<u>\$ 47</u>	<u>\$ 58</u>	<u>\$ 186</u>	<u>\$ 40</u>	<u>\$ 14</u>	<u>\$ (19)</u>	<u>\$ (37)</u>	<u>\$ 289</u>

(1) Management believes "Income (Loss) before Interest & Taxes" is a useful measurement of our business units' performance because it can be used to evaluate the effectiveness of our operations exclusive of interest and income taxes, neither of which is directly relevant to the efficiency of those operations.

(2) Net Interest (Expense) Income includes Interest Income, Interest Expense and Preferred Dividends of Subsidiaries.

SEMPRA ENERGY

Table F (Unaudited)

Income Statement Data by Business Unit

**Year Ended December
31, 2008**

(Dollars in millions)	SDG&E	SoCalGas	Commodities	Generation	Pipelines & Storage	LNG	Consolidating Adjustments, Parent & Other	Total
Revenues	\$ 3,251	\$ 4,768	\$ 500	\$ 1,784	\$ 457	\$ 74	\$ (76)	\$10,758
Cost of Sales and Other Expenses	(2,386)	(4,054)	(428)	(1,409)	(413)	(130)	(25)	(8,845)
Depreciation & Amortization	(298)	(280)	(6)	(56)	(20)	(15)	(12)	(687)
Gains (Losses) on Sale of Assets	3	-	110	2	-	-	(1)	114
Equity Earnings (Losses) Recorded Before Income Tax	-	-	383	8	43	-	(14)	420
Other Income (Expense), Net	25	2	-	(1)	2	11	(93)	(54)
Income (Loss) Before Interest & Tax ⁽¹⁾	595	436	559	328	69	(60)	(221)	1,706
Net Interest (Expense) Income ⁽²⁾	(95)	(52)	(16)	(6)	-	(7)	(42)	(218)
Income Tax (Expense) Benefit	(161)	(140)	(201)	(100)	(23)	21	166	(438)
Equity Earnings Recorded Net of Income Tax	-	-	3	-	60	-	-	63
Net Income (Loss)	<u>\$ 339</u>	<u>\$ 244</u>	<u>\$ 345</u>	<u>\$ 222</u>	<u>\$ 106</u>	<u>\$ (46)</u>	<u>\$ (97)</u>	<u>\$ 1,113</u>

**Year Ended December
31, 2007**

(Dollars in millions)	SDG&E	SoCalGas	Commodities	Generation	Pipelines & Storage	LNG	Consolidating Adjustments, Parent & Other	Total
Revenues	\$ 2,852	\$ 4,282	\$ 2,674	\$ 1,476	\$ 314	\$ (22)	\$ (138)	\$11,438
Cost of Sales and Other Expenses	(2,053)	(3,566)	(1,906)	(1,169)	(297)	(44)	(44)	(9,079)
Depreciation & Amortization	(301)	(281)	(26)	(56)	(11)	-	(11)	(686)
Gains on Sale of Assets	2	2	-	-	-	-	2	6
Equity Earnings (Losses) Recorded Before Income Tax	-	-	-	9	(4)	-	(14)	(9)
Other Income (Expense), Net	11	(3)	-	-	3	-	79	90
Income (Loss) Before Interest & Tax ⁽¹⁾	511	434	742	260	5	(66)	(126)	1,760
Net Interest (Expense) Income ⁽²⁾	(93)	(44)	(31)	13	(2)	(2)	(51)	(210)
Income Tax (Expense) Benefit	(135)	(160)	(252)	(111)	2	22	110	(524)
Equity Earnings Recorded Net of Income Tax	-	-	40	-	59	-	-	99
Discontinued Operations	-	-	-	-	-	-	(26)	(26)
Net Income (Loss)	\$ 283	\$ 230	\$ 499	\$ 162	\$ 64	\$ (46)	\$ (93)	\$ 1,099

⁽¹⁾ Management believes "Income (Loss) before Interest & Taxes" is a useful measurement of our business units' performance because it can be used to evaluate the effectiveness of our operations exclusive of interest and income taxes, neither of which is directly relevant to the efficiency of those operations.

⁽²⁾ Net Interest (Expense) Income includes Interest Income, Interest Expense and Preferred Dividends of Subsidiaries.