

SEMPRA ENERGY

Table A

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(Dollars in millions, except per share amounts)	Three months ended March 31,	
	2015 ⁽¹⁾	2014
	(unaudited)	
REVENUES		
Utilities	\$ 2,422	\$ 2,485
Energy-related businesses	260	310
Total revenues	<u>2,682</u>	<u>2,795</u>
EXPENSES AND OTHER INCOME		
Utilities:		
Cost of natural gas	(346)	(620)
Cost of electric fuel and purchased power	(481)	(510)
Energy-related businesses:		
Cost of natural gas, electric fuel and purchased power	(98)	(138)
Other cost of sales	(35)	(38)
Operation and maintenance	(658)	(676)
Depreciation and amortization	(303)	(286)
Franchise fees and other taxes	(107)	(105)
Plant closure adjustment	21	13
Gain on sale of equity interest	—	27
Equity earnings, before income tax	19	17
Other income, net	39	40
Interest income	7	4
Interest expense	(134)	(136)
Income before income taxes and equity earnings of certain unconsolidated subsidiaries	606	387
Income tax expense	(163)	(127)
Equity earnings, net of income tax	15	6
Net income	<u>458</u>	<u>266</u>
Earnings attributable to noncontrolling interests	(21)	(19)
Earnings	<u>\$ 437</u>	<u>\$ 247</u>
Basic earnings per common share	<u>\$ 1.76</u>	<u>\$ 1.01</u>
Weighted-average number of shares outstanding, basic (thousands)	<u>247,722</u>	<u>245,277</u>
Diluted earnings per common share	<u>\$ 1.74</u>	<u>\$ 0.99</u>
Weighted-average number of shares outstanding, diluted (thousands)	<u>251,206</u>	<u>249,669</u>
Dividends declared per share of common stock	<u>\$ 0.70</u>	<u>\$ 0.66</u>

(1) Reflects the impact of seasonalization at Southern California Gas Co. as discussed on Table D.

SEMPRA ENERGY
Table A (Continued)

Sempra Energy Consolidated

RECONCILIATION OF SEMPra ENERGY GAAP EARNINGS TO SEMPra ENERGY ADJUSTED EARNINGS EXCLUDING PLANT CLOSURE ADJUSTMENTS IN 2015 AND 2014 AND LNG LIQUEFACTION DEVELOPMENT EXPENSES IN 2015 (Unaudited)

Sempra Energy Adjusted Earnings and Adjusted Earnings Per Share exclude 1) in 2015, a \$13 million reduction in the plant closure loss related to the San Onofre Nuclear Generating Station (SONGS) due to California Public Utilities Commission (CPUC) approval of a compliance filing related to San Diego Gas & Electric Company's (SDG&E) authorized recovery of its investment in SONGS, and in 2014, a \$9 million increase in the plant closure loss as a result of reaching a preliminary settlement agreement on the closure and 2) in 2015, \$4 million of liquefied natural gas (LNG) liquefaction development expenses. Sempra Energy Adjusted Earnings and Adjusted Earnings Per Share are non-GAAP financial measures (GAAP represents accounting principles generally accepted in the United States of America). Because of the significance and nature of these items, management believes that these non-GAAP financial measures provide a more meaningful comparison of the performance of Sempra Energy's business operations from 2015 to 2014 and to future periods, and also as a base for projection of future compounded annual growth rate. Management believes that these financial measures also provide a more meaningful measure of Sempra Energy's financial performance in 2015 in comparison to our previously issued adjusted earnings-per-share guidance. Non-GAAP financial measures are supplementary information that should be considered in addition to, but not as a substitute for, the information prepared in accordance with GAAP. The table below reconciles for historical periods these non-GAAP financial measures to Sempra Energy Earnings and Diluted Earnings Per Common Share, which we consider to be the most directly comparable financial measures calculated in accordance with GAAP.

(Dollars in millions, except per share amounts)	Three months ended March 31,	
	2015	2014
Sempra Energy GAAP Earnings	\$ 437	\$ 247
Exclude:		
Plant closure (adjustment) loss	(13)	9
LNG liquefaction development expenses	4	—
Sempra Energy Adjusted Earnings	<u>\$ 428</u>	<u>\$ 256</u>
Diluted earnings per common share:		
Sempra Energy GAAP Earnings	<u>\$ 1.74</u>	<u>\$ 0.99</u>
Sempra Energy Adjusted Earnings	<u>\$ 1.71</u>	<u>\$ 1.03</u>
Weighted-average number of shares outstanding, diluted (thousands)	251,206	249,669

SEMPRA ENERGY 2015 ADJUSTED EARNINGS-PER-SHARE GUIDANCE RANGE

Sempra Energy 2015 Adjusted Earnings-Per-Share Guidance excludes 1) an estimated \$0.14 per diluted share after-tax gain (\$0.23 per diluted share, before tax) from the sale of the remaining block of the Mesquite Power plant, which sale closed in the second quarter of 2015 and 2) after-tax development costs associated with the potential expansion of our LNG business. Sempra Energy 2015 Adjusted Earnings-Per-Share Guidance is a non-GAAP financial measure. Because of the significance and nature of the excluded items, management believes this non-GAAP measure provides better clarity into the ongoing results of the business and the comparability of such results to prior and future periods. Sempra Energy 2015 Adjusted Earnings-Per-Share Guidance should not be considered an alternative to diluted earnings per share determined in accordance with GAAP. Due to the uncertainty regarding the nature, timing and amount of the potential LNG development-related costs we may incur during the full-year 2015 and the extent to which such costs may be capitalized rather than expensed, we are not able to provide a reasonable estimate of such costs at this time. Accordingly, we are not able to provide a corresponding GAAP equivalent to our 2015 Adjusted Earnings-Per-Share Guidance.

San Diego Gas & Electric Company (SDG&E)

RECONCILIATION OF SDG&E GAAP EARNINGS TO SDG&E ADJUSTED EARNINGS EXCLUDING PLANT CLOSURE ADJUSTMENTS IN 2015 AND 2014 (Unaudited)

SDG&E Adjusted Earnings exclude in 2015, a \$13 million reduction in the plant closure loss related to SONGS due to CPUC approval of a compliance filing related to SDG&E's authorized recovery of its investment in SONGS, and in 2014, a \$9 million increase in the plant closure loss as a result of reaching a preliminary settlement agreement on the closure. SDG&E Adjusted Earnings is a non-GAAP financial measure. Because of the significance and nature of these items, management believes that this non-GAAP financial measure provides a more meaningful comparison of the performance of SDG&E's business operations from 2015 to 2014 and to future periods. Non-GAAP financial measures are supplementary information that should be considered in addition to, but not as a substitute for, the information prepared in accordance with GAAP. The table below reconciles for historical periods this non-GAAP financial measure to SDG&E Earnings, which we consider to be the most directly comparable financial measure calculated in accordance with GAAP.

(Dollars in millions)	Three months ended March 31,	
	2015	2014
SDG&E GAAP Earnings	\$ 147	\$ 99
Exclude:		
Plant closure (adjustment) loss	(13)	9
SDG&E Adjusted Earnings	<u>\$ 134</u>	<u>\$ 108</u>

SEMPRA ENERGY

Table B

CONDENSED CONSOLIDATED BALANCE SHEETS

(Dollars in millions)	March 31, 2015 (unaudited)	December 31, 2014 ⁽¹⁾
Assets		
Current assets:		
Cash and cash equivalents	\$ 377	\$ 570
Restricted cash	10	11
Accounts receivable, net	1,256	1,394
Due from unconsolidated affiliates	5	38
Income taxes receivable	53	45
Deferred income taxes	244	305
Inventories	255	396
Regulatory balancing accounts – undercollected	718	746
Fixed-price contracts and other derivatives	89	93
Asset held for sale, power plant	295	293
Other	354	293
Total current assets	3,656	4,184
Investments and other assets:		
Restricted cash	23	29
Due from unconsolidated affiliates	195	188
Regulatory assets	3,046	3,031
Nuclear decommissioning trusts	1,150	1,131
Investments	2,772	2,848
Goodwill	903	931
Other intangible assets	412	415
Dedicated assets in support of certain benefit plans	476	512
Sundry	682	561
Total investments and other assets	9,659	9,646
Property, plant and equipment, net	26,236	25,902
Total assets	\$ 39,551	\$ 39,732
Liabilities and Equity		
Current liabilities:		
Short-term debt	\$ 795	\$ 1,733
Accounts payable	1,044	1,353
Due to unconsolidated affiliate	—	2
Dividends and interest payable	344	282
Accrued compensation and benefits	238	373
Current portion of long-term debt	477	469
Fixed-price contracts and other derivatives	50	55
Customer deposits	155	153
Other	667	649
Total current liabilities	3,770	5,069
Long-term debt	13,012	12,167
Deferred credits and other liabilities:		
Customer advances for construction	144	144
Pension and other postretirement benefit plan obligations, net of plan assets	1,077	1,064
Deferred income taxes	3,019	3,003
Deferred investment tax credits	35	37
Regulatory liabilities arising from removal obligations	2,755	2,741
Asset retirement obligations	2,066	2,048
Fixed-price contracts and other derivatives	274	255
Deferred credits and other	1,118	1,104
Total deferred credits and other liabilities	10,488	10,396
Equity:		
Total Sempra Energy shareholders' equity	11,504	11,326
Preferred stock of subsidiary	20	20
Other noncontrolling interests	757	754
Total equity	12,281	12,100
Total liabilities and equity	\$ 39,551	\$ 39,732

(1) Derived from audited financial statements.

SEMPRA ENERGY

Table C

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(Dollars in millions)	Three months ended March 31,	
	2015	2014
	(unaudited)	
Cash Flows from Operating Activities		
Net income	\$ 458	\$ 266
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	303	286
Deferred income taxes and investment tax credits	131	95
Gain on sale of equity interest	—	(27)
Plant closure adjustment	(21)	(13)
Equity earnings	(34)	(23)
Fixed-price contracts and other derivatives	11	(3)
Other	(27)	(24)
Net change in other working capital components	19	234
Changes in other assets	(42)	94
Changes in other liabilities	13	19
Net cash provided by operating activities	<u>811</u>	<u>904</u>
Cash Flows from Investing Activities		
Expenditures for property, plant and equipment	(780)	(801)
Expenditures for investments and acquisition of business	(34)	(12)
Proceeds from sale of equity interest, net of cash sold	—	66
Distributions from investments	1	3
Purchases of nuclear decommissioning and other trust assets	(95)	(198)
Proceeds from sales by nuclear decommissioning and other trusts	94	195
Decrease in restricted cash	25	23
Increase in restricted cash	(18)	(27)
Advances to unconsolidated affiliates	(5)	(17)
Repayments of advances to unconsolidated affiliates	33	—
Other	9	(2)
Net cash used in investing activities	<u>(770)</u>	<u>(770)</u>
Cash Flows from Financing Activities		
Common dividends paid	(149)	(154)
Issuances of common stock	17	11
Repurchases of common stock	(65)	(37)
Issuances of debt (maturities greater than 90 days)	938	1,188
Payments on debt (maturities greater than 90 days)	(654)	(1,138)
Decrease in short-term debt, net	(363)	(69)
Other	45	6
Net cash used in financing activities	<u>(231)</u>	<u>(193)</u>
Effect of exchange rate changes on cash and cash equivalents	<u>(3)</u>	<u>(1)</u>
Decrease in cash and cash equivalents	(193)	(60)
Cash and cash equivalents, January 1	570	904
Cash and cash equivalents, March 31	<u>\$ 377</u>	<u>\$ 844</u>

SEMPRA ENERGY

Table D

SEGMENT EARNINGS AND CAPITAL EXPENDITURES & INVESTMENTS

(Dollars in millions)	Three months ended March 31,	
	2015	2014
	(unaudited)	
Earnings (Losses)		
California Utilities:		
San Diego Gas & Electric	\$ 147	\$ 99
Southern California Gas	214 ⁽¹⁾	78
Sempra International:		
Sempra South American Utilities	41	35
Sempra Mexico	47	42
Sempra U.S. Gas & Power:		
Sempra Renewables	13	28
Sempra Natural Gas	2	9
Parent and other	(27)	(44)
Earnings	<u>\$ 437</u>	<u>\$ 247</u>

(Dollars in millions)	Three months ended March 31,	
	2015	2014
	(unaudited)	
Capital Expenditures and Investments		
California Utilities:		
San Diego Gas & Electric	\$ 355	\$ 294
Southern California Gas	315	260
Sempra International:		
Sempra South American Utilities	31	32
Sempra Mexico	55	75
Sempra U.S. Gas & Power:		
Sempra Renewables	22	111
Sempra Natural Gas	25	40
Parent and other	11	1
Consolidated Capital Expenditures and Investments	<u>\$ 814</u>	<u>\$ 813</u>

- (1) Results for the three months ended March 31, 2015 for Southern California Gas Co. (SoCalGas) reflect the adoption of a California Public Utilities Commission decision authorizing SoCalGas to recognize annual revenue for core natural gas customers using seasonal factors, instead of recognizing such revenue ratably over the year as was previously authorized. This "seasonalization" resulted in \$113 million higher earnings in the first quarter of 2015 compared to the same period in 2014. While this seasonalization will cause variability in results from quarter to quarter within the year, it will not impact full-year 2015 results.

SEMPRA ENERGY

Table E

OTHER OPERATING STATISTICS (Unaudited)

UTILITIES	Three months ended March 31,	
	2015	2014
California Utilities - SDG&E and SoCalGas		
Gas Sales (Bcf) ⁽¹⁾	99	112
Transportation (Bcf) ⁽¹⁾	155	162
Total Deliveries (Bcf) ⁽¹⁾	254	274
Total Gas Customers (Thousands)	6,746	6,714
Electric Sales (Millions of kWh) ⁽¹⁾	3,832	3,897
Direct Access (Millions of kWh)	867	888
Total Deliveries (Millions of kWh) ⁽¹⁾	4,699	4,785
Total Electric Customers (Thousands)	1,419	1,410
Other Utilities		
Natural Gas Sales (Bcf)		
Mexico	7	6
Mobile Gas ⁽²⁾	13	11
Willmut Gas	1	1
Natural Gas Customers (Thousands)		
Mexico	108	101
Mobile Gas ⁽²⁾	87	88
Willmut Gas	19	20
Electric Sales (Millions of kWh)		
Peru	1,923	1,851
Chile	792	788
Electric Customers (Thousands)		
Peru	1,036	1,005
Chile	661	644
ENERGY-RELATED BUSINESSES		
Sempra International		
Power Sold (Millions of kWh)		
Sempra Mexico	910	1,102
Sempra U.S. Gas & Power		
Power Sold (Millions of kWh)		
Sempra Renewables ⁽³⁾	727	638
Sempra Natural Gas	1,373	1,252

(1) Includes intercompany sales.

(2) Includes transportation.

(3) Includes 50% of total power sold related to solar and wind projects in which Sempra Energy has a 50% ownership. These subsidiaries are not consolidated within Sempra Energy, and the related investments are accounted for under the equity method.

SEMPRA ENERGY

Table F (Unaudited)

Statement of Operations Data by Segment

Three Months Ended March 31, 2015

(Dollars in millions)	SDG&E	SoCalGas	Sempra South American Utilities	Sempra Mexico	Sempra Renewables	Sempra Natural Gas	Consolidating Adjustments, Parent & Other	Total
Revenues	\$ 966	\$ 1,048 ⁽¹⁾	\$ 389	\$ 163	\$ 8	\$ 197	\$ (89)	\$ 2,682
Cost of sales and other expenses	(560)	(615)	(314)	(102)	(11)	(196)	73	(1,725)
Depreciation and amortization	(145)	(113)	(13)	(17)	(2)	(12)	(1)	(303)
Plant closure adjustment	21	-	-	-	-	-	-	21
Equity earnings, before income tax	-	-	-	-	2	17	-	19
Other income, net	9	8	3	9	-	-	10	39
Income (loss) before interest and tax ⁽²⁾	291	328	65	53	(3)	6	(7)	733
Net interest expense ⁽³⁾	(52)	(19)	(1)	(3)	(1)	(2)	(49)	(127)
Income tax (expense) benefit	(88)	(95) ⁽¹⁾	(16)	(8)	17	(2)	29	(163)
Equity (losses) earnings, net of income tax	-	-	(1)	16	-	-	-	15
Earnings attributable to noncontrolling interests	(4)	-	(6)	(11)	-	-	-	(21)
Earnings (losses)	<u>\$ 147</u>	<u>\$ 214</u> ⁽¹⁾	<u>\$ 41</u>	<u>\$ 47</u>	<u>\$ 13</u>	<u>\$ 2</u>	<u>\$ (27)</u>	<u>\$ 437</u>

Three Months Ended March 31, 2014

(Dollars in millions)	SDG&E	SoCalGas	Sempra South American Utilities	Sempra Mexico	Sempra Renewables	Sempra Natural Gas	Consolidating Adjustments, Parent & Other	Total
Revenues	\$ 987	\$ 1,085	\$ 378	\$ 201	\$ 6	\$ 260	\$ (122)	\$ 2,795
Cost of sales and other expenses	(649)	(851)	(301)	(135)	(12)	(243)	104	(2,087)
Depreciation and amortization	(130)	(105)	(14)	(16)	(1)	(17)	(3)	(286)
Plant closure adjustment	13 ⁽⁴⁾	-	-	-	-	-	-	13
Gain on sale of equity interest	-	-	-	-	27	-	-	27
Equity earnings, before income tax	-	-	-	-	2	15	-	17
Other income, net	13	4	1	10	-	1	11	40
Income (loss) before interest and tax ⁽²⁾	234	133	64	60	22	16	(10)	519
Net interest expense ⁽³⁾	(50)	(17)	(5)	(4)	-	(1)	(55)	(132)
Income tax (expense) benefit	(83)	(38)	(15)	(12)	6	(6)	21	(127)
Equity (losses) earnings, net of income tax	-	-	(2)	8	-	-	-	6
Earnings attributable to noncontrolling interests	(2)	-	(7)	(10)	-	-	-	(19)
Earnings (losses)	<u>\$ 99</u>	<u>\$ 78</u>	<u>\$ 35</u>	<u>\$ 42</u>	<u>\$ 28</u>	<u>\$ 9</u>	<u>\$ (44)</u>	<u>\$ 247</u>

⁽¹⁾ Reflects the impact of seasonalization at Southern California Gas Co. as discussed on Table D.

⁽²⁾ Management believes Income (Loss) Before Interest and Tax is a useful measurement of our segments' performance because it can be used to evaluate the effectiveness of our operations exclusive of interest and income tax, neither of which is directly relevant to the efficiency of those operations.

⁽³⁾ Includes interest income, interest expense and preferred dividends of subsidiary.

⁽⁴⁾ After taxes, including a \$17 million charge to reduce certain tax regulatory assets attributed to SONGS, the adjustment to loss from plant closure is a \$9 million charge to earnings.