

Second-Quarter 2008 Earnings Results

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August 7, 2008

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Second-Quarter 2008 Results

	Tł	Three months ended June 30,			Six months ended June 30,			
(Dollars and shares in millions, except EPS - Unaudited)	2008		2007		2008		2	2007
Net Income	\$	244	\$	277	\$	486	\$	505
Diluted weighted-average shares outstanding		250		265		256		265
EPS - Net Income	\$	0.98	\$	1.05	\$	1.90	\$	1.91

- ► Strong results in first half 2008
- ► Sempra Utilities Q2-08 net income up 11% over Q2-07
- ▶ Better than expected performance from RBS Sempra Commodities
- ▶ 2008 earnings guidance increased to a range of \$3.80 to \$4.00 per share from \$3.65 to \$3.85 per share



Sempra Utilities

	Three months ended June 30,					Six months ende			
(Unaudited, dollars in millions)	2008		2007		2008		2	007	
SDG&E Net Income	\$	61	\$	51	\$	135	\$	113	
SoCalGas Net Income		56		54		113		109	
Total Sempra Utilities	\$	117	\$	105	\$	248	\$	222	

- ► SDG&E Q2-08 increase due primarily to \$5 million higher performance awards and \$4 million from lower effective tax rate
- Results for first half 2008 do not include increased revenues from resolution of General Rate Cases
 - \$42 million earnings benefit related to the first half of 2008 will be recorded in Q3-08 (\$36 million at SDG&E and \$6 million at SoCalGas)



Sempra Commodities

	Three months ended June 30,				S	ided		
(Unaudited, dollars in millions)	2008		2007		2008		2	007
Net Income	\$	130	\$	155	\$	189	\$	226

- ▶ Strong net income of \$130 million in Q2-08 includes:
 - \$93 million from RBS Sempra Commodities income allocation
 - \$67 million gain on sale, offset by \$30 million in charges, primarily related to litigation and tax matters



RBS Sempra Commodities Income Allocation

(in millions of U.S. dollars)	Three Mont June 30 Joint Venture Total			
Margin	\$	646		
Operating and other expenses Joint venture distributable income	\$	(312) 334		
Preferred return on capital	\$	148	\$	60
1 st allocation - 70% Sempra / 30% RBS		125		87
2 nd allocation - 30% Sempra / 70% RBS		61		18
Distributable income	\$	334	\$	165
Sempra Earnings from Joint Venture:				
Sempra share of distributable income - IFRS basis			\$	165
U.S. GAAP conversion impact				(19)
Sempra equity earnings - U.S. GAAP basis				146 (53)
Income tax expense Sempra equity earnings from joint venture			\$	(53) 93
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^{*} After payment of the preferred return, Sempra receives 70% of the first \$500 million and 30% of any remaining income. The preferred return and \$500 million tranche are prorated over the year.

Sempra Generation

	Thr	ee mor June		nded	Si	ix mont June	hs ende	ded
(Unaudited, dollars in millions)	2008		2(2007		2008		007
Net Income	\$	23	\$	10	\$	68	\$	64

▶ Increase in Q2-08 net income due primarily to \$17 million higher contribution from plant operations due to impact of scheduled maintenance and associated downtime in Q2-07



Sempra Pipelines & Storage

	Three months ended June 30,					Six months endo June 30,			
(Unaudited, dollars in millions)	2008		20	2007		2008		007	
Net Income	\$	24	\$	17	\$	50	\$	33	

- ▶ Q2-08 includes \$7 million contribution from Rockies Express
- ➤ Year-to-date 2008 includes \$12 million contribution from Rockies Express



Net Income by Business Unit

(Unaudited, dollars in millions)	Three months ended June 30, 2008 2007					Six months ended June 30, 2008 2007			
(Ghadaned, donars in minions)				007		000		001	
Sempra Utilities:									
San Diego Gas & Electric	\$	61	\$	51	\$	135	\$	113	
Southern California Gas		56		54		113		109	
Total Sempra Utilities		117		105		248		222	
Sempra Global:									
Sempra Commodities		130		155		189		226	
Sempra Generation		23		10		68		64	
Sempra Pipelines & Storage		24		17		50		33	
Sempra LNG		(28)		(13)		(37)		(23)	
Total Sempra Global		149		169		270		300	
Parent & Other		(22)		6		(32)		(15)	
Continuing Operations		244		280		486		507	
Discontinued Operations, Net of Income Tax		-		(3)		-		(2)	
Consolidated Net Income	\$	244	\$	277	\$	486	\$	505	



Financial Summary

- ▶ Q2-08 strong results support increasing 2008 guidance
 - 11% increase in Sempra Utilities' earnings
 - 41% increase in Pipelines & Storage earnings
- Year-to-date 2008
 - Recorded net income of \$486 million
 - Does not include the first-half benefit of \$42 million retroactive treatment of the General Rate Case decision
 - Received 15.4 million shares from share repurchase program
 - Increased dividend by 13%



Sempra Utilities Operational Update

- General Rate Cases
 - Received final CPUC decision on July 31
 - Revenue requirement increase of \$209 million in 2008 (including the impact of the Cost of Capital decision) and by an average of \$95 million in each of the next three years
 - No earnings sharing mechanism
- ► Sunrise Powerlink final decision expected by year-end 2008
- ► SDG&E announced \$250 million solar program
- ▶ SDG&E Smart Meters
 - Began initial installations
 - Announced meter vendor selection

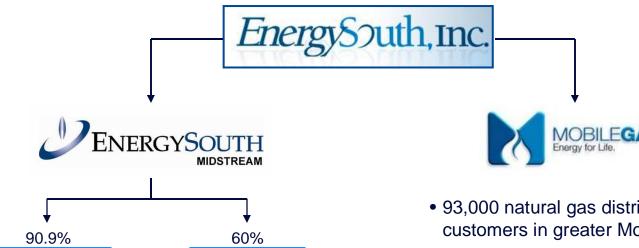


Acquisition of EnergySouth

- Complements Sempra's growing position in high-value storage market
- ► EnergySouth's midstream business includes:
 - Majority ownership in two salt-dome storage projects
 - Total storage capacity up to 57 Bcf when fully developed
- Transaction overview
 - \$510 million in cash
 - Slightly accretive to earnings in 2009 and up to \$0.30 per share accretive in 2012
 - Expected close by year-end 2008, subject to EnergySouth shareholder approval and Hart-Scott-Rodino review



Overview of EnergySouth



• Up to 27 Bcf of capacity in 2011

Bay Gas

Storage

• Up to 30 Bcf of capacity in 2015

Mississippi

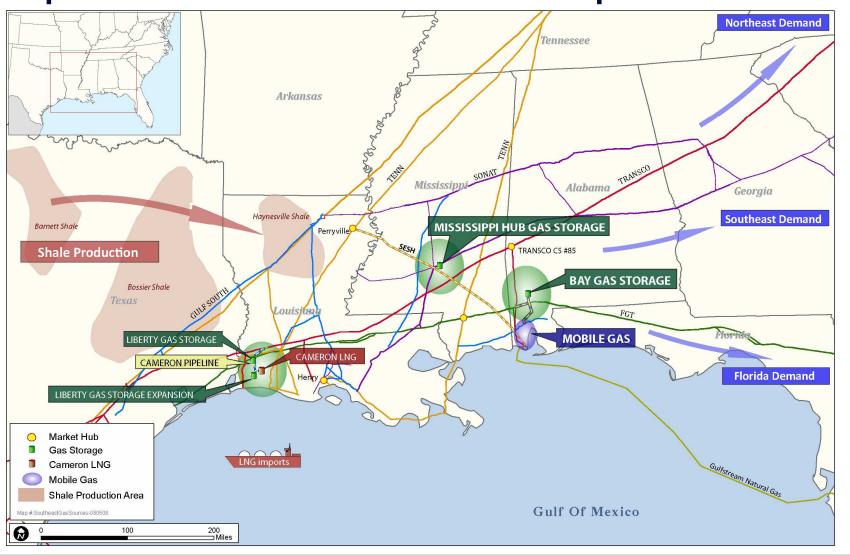
Hub Gas

Storage

- 93,000 natural gas distribution customers in greater Mobile, AL
- Regulated by the Alabama Public Service Commission



Expanded Gulf Coast Natural Gas Footprint





Pipelines & LNG Update

Pipelines & Storage

- ▶ REX-West
 - Began full service in May
 - Currently flowing 1.5 Bcf/d
- ▶ REX-East
 - Received final FERC decision in Q2-08
 - Began construction
 - Interim service expected by year-end 2008
 - Completion targeted Q3-09

LNG

- ► Energía Costa Azul
 - Began operations in May
 - Receiving capacity revenue on 50% of facility
 - Nitrogen plant construction to commence Q3-08
- Cameron LNG
 - Construction 85% complete
 - Completion targeted by year-end 2008



Summary

- ► Strong financial results for the quarter and first half of 2008
 - Led by growth at Sempra Utilities
- ► RBS Sempra Commodities off to great start
- Growing midstream business
 - Continued focus on completing natural gas projects
 - EnergySouth acquisition to expand Gulf Coast footprint
- ► Increasing 2008 earnings guidance to range of \$3.80 to \$4.00 per share from \$3.65 to \$3.85 per share

