#### SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

#### FORM 8-K

### CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

	Date of Report			
	(Date of earliest event repor	rted):	February 22,	
			ENERGY	
			as specified in	
	CALIFORNIA	1-14	1201	33-0732627
(	(State of incorporation or organization)	(Comr File N	nission umber)	(I.R.S. Employer Identification No.
	101 ASH STREET, SAN			92101
	(Address of principal			(Zip Code)
	Registrant's telephone nu	ımber, includ	ing area code	(619) 696-2034
	(Former name or		.,	<b>,</b>
	ck the appropriate box below if g obligation of the registrant un			ded to simultaneously satisfy the visions:
[]	Written communications purs	suant to Rule	425 under the S	Securities Act (17 CFR 230.425)
[]	Soliciting material pursuant to	o Rule 14a-1	2 under the Exc	hange Act (17 CFR 240.14a-12)
[]	Pre-commencement commun (17 CFR 240.14d-2(b))	ications purs	uant to Rule 14	d-2(b) under the Exchange Act
[]	Pre-commencement commun (17 CFR 240.13e-4(c))	ications purs	uant to Rule 13	e-4(c) under the Exchange Act

## FORM 8-K

## Item 2.02 Results of Operations and Financial Condition

The information furnished in this Item 2.02 and in Exhibits 99.1 and 99.2 shall not be deemed to be "filed" for purposes of the Securities Exchange Act of 1934, nor shall it be deemed to be incorporated by reference in any filing of Sempra Energy, whether made before or after the date hereof, regardless of any general incorporation language in such filing.

On February 22, 2006, Sempra Energy issued a press release announcing consolidated net income of \$355 million, or \$1.38 per diluted share of common stock, for the fourth quarter of 2005. The press release has been posted on Sempra Energy's website (www.sempra.com) and a copy is attached as Exhibit 99.1.

In addition to reporting net income for the three months and the years ended December 31, 2005 and 2004, the press release states what net income would have been for the three-month periods excluding the impact of discontinued operations and specified unusual factors. Management believes that this presentation assists the reader and the company in understanding trends in earnings.

Concurrently with the website posting of such press release and as noted therein, Sempra Energy also posted its Income Statement Data by Business Unit for the three months and the years ended December 31, 2005 and 2004. A copy of such information is attached as Exhibit 99.2

## Item 9.01 Financial Statements and Exhibits.

(c) Exhibits

99.1 February 22, 2006 Sempra Energy News Release (including tables)

	SIGNATURE
Pursuant to the requirements of the Secur	rities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.
	SEMPRA ENERGY
	(Registrant)
Date: February 22, 2006	By: /s/ F. H. Ault
	<del></del>
	F. H. Ault
	Sr. Vice President and Controller

99.2 Sempra Energy's Income Statement Data by Business Unit for the three months and the years ended December 31, 2005 and 2004.

### Exhibit 99.1

#### NEWS RELEASE

Media Contact: Doug Kline

Sempra Energy (877) 866-2066 www.sempra.com

Financial Contact: Kare

Karen Sedgwick Sempra Energy (877) 736-7727

# SEMPRA ENERGY REPORTS RECORD 2005 NET INCOME

- Fourth-Quarter 2005 Net Income Increases to \$355 Million
- · Commodities Unit Drives Earnings Growth
- Company Raises 2006 Earnings-Per-Share Guidance to \$3.40 to \$3.60

SAN DIEGO, Feb. 22, 2006 - Based on strong results in its commodities and utility businesses, Sempra Energy (NYSE: SRE) today reported 2005 net income of \$920 million, or \$3.65 per diluted share, compared with \$895 million, or \$3.83 per diluted share, in 2004.

Sempra Energy's fourth-quarter 2005 net income was \$355 million, or \$1.38 per diluted share, compared with \$346 million, or \$1.46 per diluted share, in 2004.

In 2005, Sempra Energy incurred \$311 million after tax in litigation costs related to the Western U.S. energy crisis of 2000-01, compared with \$84 million in 2004. In the fourth quarter 2005, the company took an after-tax charge of \$116 million for energy-crisis-related litigation costs compared with \$74 million in the prior-year quarter.

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"We are pleased to report record net income in 2005 and a strong fourth quarter, driven by the outstanding operating results in our commodities and power generation businesses, as well as our California utilities," said Donald E. Felsinger, chairman and chief executive officer of Sempra Energy. "We continue to execute our strategy, expanding our competitive businesses in liquefied natural gas (LNG) and natural gas pipelines and storage, while building upon a solid foundation with our utilities, generation and commodities units."

Yesterday, Sempra Energy's board of directors announced an increase in the dividend on common shares on an annualized basis to \$1.20 from \$1.16.

Revenues for Sempra Energy in 2005 increased to \$11.7 billion from \$9.4 billion in 2004, due primarily to higher natural gas costs and increased commodities marketing activity. Fourth-quarter 2005 revenues were \$4 billion, compared with \$2.9 billion in the year-earlier period.

## SUBSIDIARY OPERATING RESULTS

### Sempra Utilities

Net income for San Diego Gas & Electric (SDG&E) rose to \$262 million in 2005 from \$208 million in the previous year. SDG&E's fourth-quarter 2005 net income was \$72 million, up from \$68 million in the fourth quarter 2004, due primarily to regulatory approval of demand-side-management incentives. In the fourth quarter 2004, SDG&E benefited from the settlement of its rate case at the California Public Utilities Commission (CPUC).

Net income for Southern California Gas Co. (SoCalGas) was \$211 million in 2005, compared with \$232 million in 2004. Fourth-quarter 2005 net income for SoCalGas was \$48 million, compared with \$58 million earned in the year-earlier period. In the fourth quarter 2005, SoCalGas received regulatory approval of demand-side-management incentives. In the previous-year quarter, SoCalGas benefited from the settlement of its rate case at the CPUC.

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## Sempra Commodities

Sempra Commodities had record net income of \$460 million in 2005, an increase of 44 percent over 2004 net income of \$320 million. Fourth-quarter 2005 net income for Sempra Commodities rose to \$244 million from \$171 million in the same quarter in 2004, due primarily to increased activity in natural gas, power and oil marketing in both Europe and North America.

"Sempra Commodities has built an enviable track record of growth to become an industry leader, achieving 28 consecutive quarters of profitability," Felsinger said.

### Sempra Generation

Sempra Generation's 2005 net income was \$164 million, up from \$137 million the previous year. Fourth-quarter net income for Sempra Generation increased to \$61 million in 2005 from \$19 million in 2004, due primarily to improved operating results for the company's Western U.S. power-generating fleet.

Sempra Generation announced plans in December 2005 to sell or refinance all of its Texas-based power-generation assets. Last month, the company entered into an agreement to sell one of its Texas power plants, the 305-megawatt coal-fired Twin Oaks Power facility, for \$480 million in cash. The sale is expected to close in the second quarter 2006 and result in an after-tax gain of approximately \$215 million.

## Sempra Pipelines & Storage

Net income for Sempra Pipelines & Storage in 2005 was \$64 million, compared with \$63 million in 2004. Fourth-quarter 2005 net income for Sempra Pipelines & Storage was \$16 million, compared with \$28 million in the previous year's quarter. In the fourth quarter 2004, Sempra Pipelines & Storage benefited from the favorable resolution of foreign-tax issues.

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### Sempra LNG

Sempra LNG recorded a loss of \$25 million in 2005, compared with a loss of \$8 million in 2004. For the fourth quarter, Sempra LNG's loss was \$10 million in 2005, compared with a loss of \$8 million in 2004.

"Construction of our Mexico and Louisiana LNG receipt facilities is on schedule and we expect to receive final regulatory approvals of our Texas receipt facility by the middle of this year," said Felsinger.

### 2006 Earnings Outlook

Sempra Energy today updated its 2006 earnings-per-share guidance to \$3.40 to \$3.60 from previous guidance of \$3.20 to \$3.40. The updated guidance for 2006 excludes any gains from asset sales.

#### Internet Broadcast

Sempra Energy will broadcast a live discussion of its earnings results over the Internet today at 1 p.m. Eastern Time with senior management of the company. Access is available by logging onto the Web site at www.sempra.com. For those unable to log onto the live Webcast, the teleconference will be available on replay a few hours after its conclusion by dialing (706) 645-9291 and entering the passcode, 5624328.

Sempra Energy, based in San Diego, is a Fortune 500 energy services holding company with 2005 revenues of \$11.7 billion. The Sempra Energy companies' 14,000 employees serve more than 29 million consumers in the United States, Europe, Canada, Mexico, South America and Asia.

Income-statement information by business unit is available on Sempra Energy's Web site at <a href="http://www.sempra.com/downloads/4Q2005\_Table\_All.pdf">http://www.sempra.com/downloads/4Q2005\_Table\_All.pdf</a>.

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This press release contains statements that are not historical fact and constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. When the company uses words like "believes." "expects, "anticipates," "intends," "plans," "estimates," "may," "would," "should" or similar expressions, or when the company discusses its strategy or plans, the company is making forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future results may differ materially from those expressed in the forward-looking statements are necessarily based upon various assumptions involving judgments with respect to the future and other risks, including, among others: local, regional, national and international economic, competitive, political, legislative and regulatory conditions in the California and between the United States and other countries, capital markets, equal and other contrients; capital markets, capital markets, capital markets, capital markets, capital markets and exchange rates; energy and trading markets, including the timing and extent of changes in commodity prices; the audiability of natural gas; weather conditions and conservation efforts; war and terrorist attacks; business, regulatory, environmental, and legal decisions and requirements; the status of deregulation of retail natural gas and electricity of which are beyond the control of the company. These risks and uncertainties are further discussed in the company's reports filed with the Securities and Exchange Commission that are available through the EDGAR system without charge at its Web site, www.sempra.com.

Sempra LNG and Sempra Pipelines & Storage are not the same companies as the utilities, SDG&E or SoCalGas, and are not regulated by the California Public Utilities Commission. Sempra Energy Trading, doing business as Sempra Commodities, and Sempra Generation are not the same companies as the utilities, SDG&E or SoCalGas, and the California Public Utilities Commission does not regulate the terms of their products and services.

## **SEMPRA ENERGY**

#### Table A

### STATEMENTS OF CONSOLIDATED INCOME

	Three months ended		Years ended	
	Decembe	er 31,	Decembe	r 31,
(Dollars in millions, except per share amounts)	2005	2004	2005	2004
	(Unaudi	ted)		
Operating revenues				
California utilities	\$ 2,259	\$ 1,760	\$ 7,042	\$ 6,195
Sempra Global and parent	1,735	1,146	4,695	3,239
Total operating revenues	3,994	2,906	11,737	9,434
Operating expenses	1	·		
California utilities:				
Cost of natural gas	1,172	849	3,232	2,593
Cost of electric fuel and purchased power	187	151	624	576
Other cost of sales	828	555	2,715	1,741
Litigation expense	210	126	551	150
Other operating expenses	854	663	2,634	2,243
Depreciation and amortization	165	120	646	621
Franchise fees and other taxes	66	65	251	236
Gains on sale of assets, net	(8 )	(1 )	(112 )	(15
Impairment losses	71	1	85	8
Total anarating asymptotic	3,545	2.529	10,626	8,153
Total operating expenses	3,545	2,529	10,626	0,100
Operating income	449	377	1,111	1,281
Other income, net	27	31	51	33
Interest income	23	11	75	69
Interest expense	(90 )	(88)	(311 )	(322
Preferred dividends of subsidiaries	(3 )	(3 )	(10 )	(10
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Income from continuing operations before income taxes and equity in earnings of certain unconsolidated subsidiaries	406	328	916	1,051
Income tax expense	58	2	42	1,051
Equity in income of certain unconsolidated subsidiaries	13	13	55	62
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Income from continuing operations	361	339	929	920
Discontinued operations, net of tax	(6 )	7	(9 )	(25
Net income	\$ 355	\$ 346	\$ 920	\$ 895
Basic earnings per share:				
Income from continuing operations	\$ 1.42	\$ 1.47	\$ 3.78	\$ 4.03
Discontinued operations, net of tax	(0.02)	0.03	(0.04)	(0.11
Net income	\$ 1.40	\$ 1.50	\$ 3.74	\$ 3.92

Weighted-average number of shares outstanding (thousands)	253,516	230,832	245,906	228,271
Diluted earnings per share:				
Income from continuing operations	\$ 1.40	\$ 1.43	\$ 3.69	\$ 3.93
Discontinued operations, net of tax	(0.02)	0.03	(0.04)	(0.10)
Net income	\$ 1.38	\$ 1.46	\$ 3.65	\$ 3.83
Weighted-average number of shares outstanding (thousands)	257,845	237,500	252,088	233,852
Dividends declared per share of common stock	\$ 0.29	\$ 0.25	\$ 1.16	\$ 1.00
		, -		

Table B

## CONSOLIDATED BALANCE SHEETS

(Dollars in millions)	December 31, 2005	December 31, 2004
Assets		
Current assets:		
Cash and cash equivalents	\$ 772	\$ 419
Short-term investments	12	15
Accounts receivable	1,192	1,032
Due from unconsolidated affiliates	3	4
Deferred income taxes	132	15
Interest receivable	29	80
Trading-related receivables and deposits, net	3,370	2,606
Derivative trading instruments	4,502	2,339
Commodities owned	2,498	1,547
Regulatory assets	255	255
Inventories	212	172
Other	291	222
Current assets of continuing operations	13,268	8,706
Current assets of discontinued operations	50	70
Total current assets	13,318	8,776
Investments and other assets:		
Due from unconsolidated affiliates	21	42
Regulatory assets arising from fixed-price contracts and other derivatives	398	500
Other regulatory assets	713	751
Nuclear decommissioning trusts	638	612
Investments	1,104	1,164
Sundry	920	844
Total investments and other assets	3,794	3,913
Property, plant and equipment, net	12,101	11,086
Total assets	\$ 29,213	\$ 23,775
Liabilities and Shareholders' Equity		
Current liabilities:		
Short-term debt	\$ 1,062	\$ 405
Accounts payable	1,412	1,126
Income taxes payable	68	187
Trading-related payables	4,127	3,182
Derivative trading instruments	3,246	1,484
Commodities sold with agreement to repurchase	634	513
Dividende and interest navable	1/10	123

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Regulatory balancing accounts, net	192	509
Fixed-price contracts and other derivatives	130	157
Current portion of long-term debt	101	398
Due to unconsolidated affiliates (mandatorily redeemable preferred securities)	_	205
Other	1.035	776
Current liabilities of continuing operations	12,147	9,065
Current liabilities of discontinued operations	10	17
·		
Total current liabilities	12,157	9,082
Long-term debt	4,823	4,192
Deferred credits and other liabilities:		
Due to unconsolidated affiliate	162	162
Customer advances for construction	110	97
Postretirement benefits other than pensions	121	129
Deferred income taxes	245	420
Deferred investment tax credits	73	78
Regulatory liabilities arising from removal obligations	2,313	2,692
Asset retirement obligations	958	326
Other regulatory liabilities	200	199
Fixed-price contracts and other derivatives	400	500
Deferred credits and other	1,312	854
Total deferred credits and other liabilities	5,894	5,457
Preferred stock of subsidiaries	179	179
Shareholders' equity	6,160	4,865
Total liabilities and shareholders' equity	\$ 29,213	\$ 23,775

Table C

# CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS

Impairment losses   85   8     Deferred income taxes and investment tax credits   (283)   13     Other		Years end December	
Net income         \$ 920         \$ 895           Adjustments to reconcile net income to net cash provided by operating activities:         Secondary of the cash provided by operating activities:           Loss from discontinued operations, net of tax         9         25           Depreciation and amortization         646         621           Gains on sale of assets, net         (112)         (15)           Impairment losses         85         8           Deferred income taxes and investment tax credits         (283)         13           Other         (48)         33           Net changes in other working capital components         (1,169)         (395)           Changes in other liabilities         27         (127)           Net cash provided by continuing operations         526         1,031           Net cash provided by continuing operations         526         1,031           Net cash provided by operating activities         521         1,001           Cash Flows from Investing Activities:         27         37           Expenditures for property, plant and equipment         (1,404)         (1,883)           Proceeds from sale of assets         277         377           Proceeds from disposal of discontinued operations         5         157           Investm	(Dollars in millions)	2005	2004
Net income         \$ 920         \$ 895           Adjustments to reconcile net income to net cash provided by operating activities:         Secondary of the cash provided by operating activities:           Loss from discontinued operations, net of tax         9         25           Depreciation and amortization         646         621           Gains on sale of assets, net         (112)         (15)           Impairment losses         85         8           Deferred income taxes and investment tax credits         (283)         13           Other         (48)         33           Net changes in other working capital components         (1,169)         (395)           Changes in other liabilities         27         (127)           Net cash provided by continuing operations         526         1,031           Net cash provided by continuing operations         526         1,031           Net cash provided by operating activities         521         1,001           Cash Flows from Investing Activities:         27         37           Expenditures for property, plant and equipment         (1,404)         (1,883)           Proceeds from sale of assets         277         377           Proceeds from disposal of discontinued operations         5         157           Investm	Cach Flows from Operating Activities		
activities:  Loss from discontinued operations, net of tax  Depreciation and amortization  Gains on sale of assets, net  Impairment losses  Deferred income taxes and investment tax credits  Other  (48)  Other  (48)  33  Net changes in other working capital components  (1,169)  Changes in other liabilities  (27)  Changes in other liabilities  Net cash provided by continuing operations  Net cash used in discontinued operations  Net cash provided by operating activities  Expenditures for property, plant and equipment  (1,404)  (1,083)  Proceeds from disposal of discontinued operations  70  Foreceds from disposal of discontinued operations  10  11  12  13  14  15  16  17  17  17  17  18  19  19  19  19  19  19  19  19  19	. •	\$ 920	\$ 895
Depreciation and amortization         646         621           Gains on sale of assets, net         (112)         (15)           Impairment losses         85         8           Deferred income taxes and investment tax credits         (283)         13           Other         (48)         33           Net changes in other working capital components         (1,169)         (395)           Changes in other assets         27         (127)           Changes in other liabilities         451         (27)           Net cash provided by continuing operations         526         1,031           Net cash provided by operating activities         521         1,001           Cash Flows from Investing Activities:         521         1,001           Expenditures for property, plant and equipment         (1,404)         (1,083)           Proceeds from sale of assets         277         377           Proceeds from disposal of discontinued operations         5         157           Investments in and acquisitions of subsidiaries, net of cash acquired         (86)         (74)           Purchases of nuclear decommissioning and other trust assets         (299)         (319)           Proceeds from sales by nuclear decommissioning and other trusts         262         262	, , , , ,		
Gains on sale of assets, net         (112)         (15)           Impairment losses         85         8           Deferred income taxes and investment tax credits         (283)         13           Other         (48)         33           Net changes in other working capital components         (1,169)         (395)           Changes in other liabilities         27         (127)           Changes in other liabilities         451         (27)           Net cash provided by continuing operations         526         1,031           Net cash used in discontinued operations         (5)         (30)           Net cash provided by operating activities         521         1,001           Cash Flows from Investing Activities:         Expenditures for property, plant and equipment         (1,404)         (1,083)           Proceeds from sale of assets         277         377           Proceeds from disposal of discontinued operations         5         157           Investments in and acquisitions of subsidiaries, net of cash acquired         (86)         (74)           Purchases of nuclear decommissioning and other trust assets         (299)         (319)           Proceeds from sales by nuclear decommissioning and other trusts         262         262           Dividends received from unconsolidated a	Loss from discontinued operations, net of tax	9	25
Impairment losses	- P	646	621
Deferred income taxes and investment tax credits		` '	(15)
Other         (48)         33           Net changes in other working capital components         (1,169)         (395)           Changes in other assets         27         (127)           Changes in other liabilities         451         (27)           Net cash provided by continuing operations         526         1,031           Net cash used in discontinued operations         (5)         (30)           Net cash provided by operating activities         251         1,001           Cash Flows from Investing Activities:         Expenditures for property, plant and equipment         (1,404)         (1,083)           Proceeds from sale of assets         277         377           Proceeds from disposal of discontinued operations         5         157           Investments in and acquisitions of subsidiaries, net of cash acquired         (86)         (74)           Purchases of nuclear decommissioning and other trust assets         (299)         (319)           Proceeds from sales by nuclear decommissioning and other trusts         262         262           Dividends received from unconsolidated affiliates         72         59           Other         (11         (11           Net cash used in investing activities         (1,185)         (611)           Cash Flows from Financing Activities:	•		
Net changes in other working capital components  Changes in other assets  Changes in other liabilities  At 51  Changes in other liabilities  At 51  Cery  Net cash provided by continuing operations  Net cash used in discontinued operations  Net cash provided by operating activities  Cash Flows from Investing Activities:  Expenditures for property, plant and equipment  Cash Flows from disposal of discontinued operations  Froceeds from sale of assets  Cash rom disposal of discontinued operations  Froceeds from disposal of discontinued operations  Froceeds from sales by nuclear decommissioning and other trust assets  Cash Flows from unconsolidated affiliates  Cash Flows from unconsolidated affiliates  Cash Flows from sales by nuclear decommissioning and other trusts  Cash Flows from sales by nuclear decommissioning and other trusts  Cash Flows from unconsolidated affiliates  Cash Flows from Financing Activities:  Cash Flows from Financing Activities  Cash Flows from F		, ,	
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Changes in other liabilities         451         (27)           Net cash provided by continuing operations         526         1,031           Net cash used in discontinued operations         (5)         (30)           Net cash provided by operating activities         521         1,001           Cash Flows from Investing Activities:         2521         1,001           Expenditures for property, plant and equipment         (1,404)         (1,083)           Proceeds from sale of assets         277         377           Proceeds from disposal of discontinued operations         5         157           Investments in and acquisitions of subsidiaries, net of cash acquired         (86)         (74)           Purchases of nuclear decommissioning and other trust assets         (299)         (319)           Proceeds from sales by nuclear decommissioning and other trusts         262         262           Dividends received from unconsolidated affiliates         72         59           Other         (11)         (11)           Net cash used in investing activities         (1,185)         (611)           Cash Flows from Financing Activities:         (268)         (195)           Common dividends paid         (268)         (195)           Issuances of common stock         694         1110		· · /	, ,
Net cash provided by continuing operations Net cash used in discontinued operations  Net cash provided by operating activities  Expenditures for property, plant and equipment Proceeds from sale of assets Proceeds from disposal of discontinued operations Investments in and acquisitions of subsidiaries, net of cash acquired Purchases of nuclear decommissioning and other trust assets  Proceeds from sales by nuclear decommissioning and other trusts Proceeds from sale by nuclear decommissioning and other trusts Proceeds from sale by nuclear decommissioning and other trusts Proceeds from sale by nuclear decommissioning and other trusts Proceeds from sale by nuclear decommissioning and other trusts Proceeds from sale by nuclear decommissioning and other trusts Proceeds from sale by nuclear decommissioning and other trusts Pro	•		, ,
Net cash used in discontinued operations  Net cash provided by operating activities  Cash Flows from Investing Activities:  Expenditures for property, plant and equipment  Proceeds from sale of assets  277 377  Proceeds from disposal of discontinued operations  Investments in and acquisitions of subsidiaries, net of cash acquired  Repurchases of nuclear decommissioning and other trust assets  Proceeds from sales by nuclear decommissioning and other trust assets  Proceeds from sales by nuclear decommissioning and other trusts  Proceeds from sales by nuclear decommissioning and other trusts  Proceeds from sales by nuclear decommissioning and other trusts  Proceeds from sales by nuclear decommissioning and other trusts  Proceeds from sales by nuclear decommissioning and other trusts  Proceeds from sales by nuclear decommissioning and other trusts  Proceeds from sales by nuclear decommissioning and other trusts  Proceeds from sales by nuclear decommissioning and other trusts  (299)  (319)  Proceeds from sales by nuclear decommissioning and other trusts  (262  262  262  262  262  262  Cother  (112)  10  Cash Flows from Financing Activities:  Cash Flows from Financing Activit	Changes in other liabilities	451	(27)
Net cash used in discontinued operations  Net cash provided by operating activities  Cash Flows from Investing Activities:  Expenditures for property, plant and equipment  Proceeds from sale of assets  277 377  Proceeds from disposal of discontinued operations  Investments in and acquisitions of subsidiaries, net of cash acquired  Repurchases of nuclear decommissioning and other trust assets  Proceeds from sales by nuclear decommissioning and other trust assets  Proceeds from sales by nuclear decommissioning and other trusts  Proceeds from sales by nuclear decommissioning and other trusts  Proceeds from sales by nuclear decommissioning and other trusts  Proceeds from sales by nuclear decommissioning and other trusts  Proceeds from sales by nuclear decommissioning and other trusts  Proceeds from sales by nuclear decommissioning and other trusts  Proceeds from sales by nuclear decommissioning and other trusts  Proceeds from sales by nuclear decommissioning and other trusts  (299)  (319)  Proceeds from sales by nuclear decommissioning and other trusts  (262  262  262  262  262  262  Cother  (112)  10  Cash Flows from Financing Activities:  Cash Flows from Financing Activit	Net cash provided by continuing operations	526	1 031
Net cash provided by operating activities  Cash Flows from Investing Activities:  Expenditures for property, plant and equipment (1,404) (1,083) Proceeds from sale of assets 277 377 Proceeds from sale of assets 277 377 Proceeds from disposal of discontinued operations 5 157 Investments in and acquisitions of subsidiaries, net of cash acquired (86) (74) Purchases of nuclear decommissioning and other trust assets (299) (319) Proceeds from sales by nuclear decommissioning and other trusts 262 262 262 262 262 262 262 262 262 26	. , , , , , , , , , , , , , , , , , , ,		•
Cash Flows from Investing Activities:  Expenditures for property, plant and equipment (1,404) (1,083) Proceeds from sale of assets 277 377 Proceeds from disposal of discontinued operations 5 157 Investments in and acquisitions of subsidiaries, net of cash acquired (86) (74) Purchases of nuclear decommissioning and other trust assets (299) (319) Proceeds from sales by nuclear decommissioning and other trusts 262 262 Dividends received from unconsolidated affiliates 72 59 Other (12) 10  Net cash used in investing activities (1,185) (611)  Cash Flows from Financing Activities:  Common dividends paid (268) (195) Issuances of common stock 694 110 Repurchases of common stock (95) (5) Issuances of long-term debt		(0)	(30)
Expenditures for property, plant and equipment         (1,404)         (1,083)           Proceeds from sale of assets         277         377           Proceeds from disposal of discontinued operations         5         157           Investments in and acquisitions of subsidiaries, net of cash acquired         (86)         (74)           Purchases of nuclear decommissioning and other trust assets         (299)         (319)           Proceeds from sales by nuclear decommissioning and other trusts         262         262           Dividends received from unconsolidated affiliates         72         59           Other         (12)         10           Net cash used in investing activities         (1,185)         (611)           Cash Flows from Financing Activities:         (268)         (195)           Common dividends paid         (268)         (195)           Issuances of common stock         694         110           Repurchases of common stock         (95)         (5)           Issuances of long-term debt         762         997	Net cash provided by operating activities	521	1,001
Proceeds from sale of assets         277         377           Proceeds from disposal of discontinued operations         5         157           Investments in and acquisitions of subsidiaries, net of cash acquired         (86)         (74)           Purchases of nuclear decommissioning and other trust assets         (299)         (319)           Proceeds from sales by nuclear decommissioning and other trusts         262         262           Dividends received from unconsolidated affiliates         72         59           Other         (12)         10           Net cash used in investing activities         (1,185)         (611)           Cash Flows from Financing Activities:         C         C           Common dividends paid         (268)         (195)           Issuances of common stock         694         110           Repurchases of common stock         (95)         (5)           Issuances of long-term debt         762         997	Cash Flows from Investing Activities:		
Proceeds from disposal of discontinued operations         5         157           Investments in and acquisitions of subsidiaries, net of cash acquired         (86)         (74)           Purchases of nuclear decommissioning and other trust assets         (299)         (319)           Proceeds from sales by nuclear decommissioning and other trusts         262         262           Dividends received from unconsolidated affiliates         72         59           Other         (12)         10           Net cash used in investing activities         (1,185)         (611)           Cash Flows from Financing Activities:         (268)         (195)           Common dividends paid         (268)         (195)           Issuances of common stock         694         110           Repurchases of common stock         (95)         (5)           Issuances of long-term debt         762         997	Expenditures for property, plant and equipment	(1,404)	(1,083)
Investments in and acquisitions of subsidiaries, net of cash acquired	Proceeds from sale of assets	277	377
Purchases of nuclear decommissioning and other trust assets         (299)         (319)           Proceeds from sales by nuclear decommissioning and other trusts         262         262           Dividends received from unconsolidated affiliates         72         59           Other         (12)         10           Net cash used in investing activities         (1,185)         (611)           Cash Flows from Financing Activities:           Common dividends paid         (268)         (195)           Issuances of common stock         694         110           Repurchases of common stock         (95)         (5)           Issuances of long-term debt         762         997	Proceeds from disposal of discontinued operations	5	157
Proceeds from sales by nuclear decommissioning and other trusts         262         262           Dividends received from unconsolidated affiliates         72         59           Other         (12)         10           Net cash used in investing activities         (1,185)         (611)           Cash Flows from Financing Activities:         262         (268)         (195)           Issuances of common stock         694         110           Repurchases of common stock         (95)         (5)           Issuances of long-term debt         762         997	·		(74)
Dividends received from unconsolidated affiliates         72         59           Other         (12)         10           Net cash used in investing activities         (1,185)         (611)           Cash Flows from Financing Activities:         V           Common dividends paid         (268)         (195)           Issuances of common stock         694         110           Repurchases of common stock         (95)         (5)           Issuances of long-term debt         762         997		, ,	(319)
Cother         (12)         10           Net cash used in investing activities         (1,185)         (611)           Cash Flows from Financing Activities:         V           Common dividends paid         (268)         (195)           Issuances of common stock         694         110           Repurchases of common stock         (95)         (5)           Issuances of long-term debt         762         997	•		
Net cash used in investing activities (1,185) (611)  Cash Flows from Financing Activities:  Common dividends paid (268) (195)			
Cash Flows from Financing Activities:         Common dividends paid         (268)         (195)           Issuances of common stock         694         110           Repurchases of common stock         (95)         (5)           Issuances of long-term debt         762         997	Other	(12)	10
Cash Flows from Financing Activities:         Common dividends paid         (268)         (195)           Issuances of common stock         694         110           Repurchases of common stock         (95)         (5)           Issuances of long-term debt         762         997	Not each used in investing activities	(1.195.)	(611.)
Common dividends paid         (268)         (195)           Issuances of common stock         694         110           Repurchases of common stock         (95)         (5)           Issuances of long-term debt         762         997	Net cash used in investing activities	(1,163)	(011)
Issuances of common stock         694         110           Repurchases of common stock         (95)         (5)           Issuances of long-term debt         762         997	Cash Flows from Financing Activities:		
Repurchases of common stock (95) (5) Issuances of long-term debt 762 997	Common dividends paid	(268)	(195)
Issuances of long-term debt 762 997			
· · · · · · · · · · · · · · · · · · ·	•	, ,	(5)
	•		
Payments on long-term debt (532) (1,670)	Payments on long-term debt	(532)	(1,670)

Redemption of mandatorily redeemable preferred securities	(200)	-
Increase in short-term debt, net	662	397
Other	(6)	(14)
Net cash provided by (used in) financing activities	1,017	(380)
Increase in cash and cash equivalents	353	10
Cash and cash equivalents, January 1	419	409
Cash and cash equivalents, December 31	\$ 772	\$ 419

Table D

## BUSINESS UNIT EARNINGS AND CAPITAL EXPENDITURES & INVESTMENTS

	Three mor Decem		Years ended December 31,	
(Dollars in millions)	2005	2004	2005	2004
Net Income	(Unau	dited)		
California Utilities:	,	,		
San Diego Gas & Electric	\$ 72	\$ 68	\$ 262	\$ 208
Southern California Gas	48	58	211	232
Total California Utilities	120	126	473	440
Sempra Global:				
Sempra Commodities	244	171	460	320
Sempra Generation	61	19	164	137
Sempra Pipelines & Storage	16	28	64	63
Sempra LNG	(10)	(8)	(25)	(8)
Total Sempra Global	311	210	663	512
Sempra Financial	4	10	23	36
Parent & Other (1)	(74)	(7)	(230)	(68)
Continuing Operations	361	339	929	920
Discontinued Operations (Atlantic Electric & Gas)	(6)	7	(9)	(25)
Consolidated Net Income	\$ 355	\$ 346	\$ 920	\$ 895

<sup>(1)</sup> Reflects after-tax litigation costs of \$103 million and \$193 million recorded in the three months and the year ended December 31, 2005, respectively.

	Three mon		Years e	
(Dollars in millions)	2005	2004	2005	2004
Capital Expenditures and Investments: California Utilities:	(Unau	dited)		
San Diego Gas & Electric	\$ 122	\$ 131	\$ 464	\$ 414
Southern California Gas	116	77	361	311
Total California Utilities	238	208	825	725
Sempra Global:				
Sempra Generation	46	40	255	194
Sempra Commodities	11	28	72	131
Sempra Pipelines & Storage	8	4	19	22
Sempra LNG	137	20	293	55
Total Sempra Global	202	92	639	402
·				
Parent & Other	13	5	26	30
Consolidated Capital Expenditures and Investments	\$ 453	\$ 305	\$ 1,490	\$ 1,157

Table E

## OTHER OPERATING STATISTICS (Unaudited)

	Three mont			Years ended December 31,	
CALIFORNIA UTILITIES	2005	2004	2005	2004	
Revenues (Dollars in millions)					
SDG&E (excludes intercompany sales)	\$ 746	\$ 599	\$ 2,493	\$ 2,248	
SoCalGas (excludes intercompany sales)	\$ 1,513	\$ 1,161	\$ 4,549	\$ 3,947	
Gas Sales	105	125	395	413	
Transportation and Exchange	113	139	494	550	
Total Deliveries (Bcf)	218	264	889	963	
Total Gas Customers (Thousands)			6,383	6,297	
Electric Sales	4,002	3,993	15,990	15,799	
Direct Access	720	881	3,213	3,441	
Total Deliveries (Millions of kWhs)	4,722	4,874	19,203	19,240	
Total Electric Customers (Thousands)			1,338	1,319	
SEMPRA GENERATION					
Power Sold (Millions of kWhs)	6,418	5,943	23,384	20,739	
SEMPRA PIPELINES & STORAGE (Represents 100% of these subsidiaries, although only the Mexican	n subsidiaries are 100%	owned by Sempra Ene	ergy).		
Natural Gas Sales (Bcf)					
Argentina	62	60	272	251	
Mexico	9	9	42	42	
Chile	1	1	3	3	
Natural Gas Customers (Thousands)					
Argentina			1,495	1,449	
Mexico			98	97	
Chile			38	37	
Electric Sales (Millions of kWhs)					
Peru	1,113	1,024	4,298	4,044	
Chile	537	475	2,289	1,959	
Electric Customers (Thousands)					
Peru			767	748	
Chile			521	508	

# **SEMPRA ENERGY**

Table E (Continued)

SEMPRA COMMODITIES				
	Three months		Years end December	
Margin * (Dollars in millions)	2005	2004	2005	2004
Geographical:				
North America	\$ 543	\$ 293	\$ 1,091	\$ 689
Europe/Asia	142	165	255	338
Total	\$ 685	\$ 458	\$ 1,346	\$ 1,027
Product Line:				
Gas	\$ 317	\$ 235 	\$ 439	\$ 318

Power	209	79	443	1/0
Oil - Crude & Products	132	70	292	268
Metals	12	55	54	180
Other	15	19	118	91
Total	\$ 685	\$ 458	\$ 1,346	\$ 1,027

<sup>\*</sup> Margin consists of net revenues less related costs (primarily brokerage, transportation and storage) plus or minus net interest expense/income, and is used by management in evaluating its geographical and product line performance.

	Three months ended December 31,				
Effect of EITF 02-03 (Dollars in millions)	2005	2004			
Mark-to-Market Earnings **	\$ 209	\$ 105			
Effect of EITF 02-03 ***	35	66			
GAAP Net Income	\$ 244	\$ 171			

Years ended							
December 31,							
2005 ****	2004						
\$ 491	\$ 288						
(31)	32						
\$ 460	\$ 320						

<sup>\*\*</sup> Represents the fair market value of all commodities transactions. This metric is a useful measurement of profitability because it simultaneously recognizes changes in the various components of transactions and reflects how the business is managed.

<sup>\*\*\*\*</sup> Includes after-tax gain of \$41 million related to the sale of certain storage assets.

	Fair						
	Market Value						
	December 31,	Scheduled Maturity (in months)					
Net Unrealized Revenue (Dollars in millions)	2005	0 - 12	13 - 24	25 - 36	> 36		
Sources of Over-the-Counter (OTC) Fair Value:							
Prices actively quoted	\$ 1,188	\$ 725	\$ 92	\$ 297	\$ 74		
Prices provided by other external sources	52	3	2	-	47		
Prices based on models and other valuation methods	(12)	-	-	-	(12)		
Total OTC Fair Value (1)	\$ 1,228	\$ 728	\$ 94	\$ 297	\$ 109		
Maturity of OTC Fair Value							
Percentage	100.0%	59.3%	7.6%	24.2%	8.9%		
Cumulative Percentages		59.3%	66.9%	91.1%	100.0%		
			ļ				
Exchange Contracts (2)	\$ 260	\$ 464	\$ 71	\$ (272)	\$ (3)		
Total Net Unrealized Revenue at December 31, 2005	\$ 1,488						

- (1) The present value of unrealized revenue to be received or (paid) from outstanding OTC contracts
- (2) Cash received or (paid) associated with open Exchange Contracts

	December 31,		
Credit Quality of Unrealized Trading Assets (net of margin)	2005	2004	
Commodity Exchanges	2%	10%	
Investment Grade	75%	66%	
Below Investment Grade	23%	24%	

Decembe	er 31,
2005	2004
\$ 14.2	\$ 11.2
\$ 20.0	\$ 15.7
63%	34%
	\$ 14.2 \$ 20.0

December 31,				
05	2004			

\$ 7.9

\$ 11.2

38%

Years ended

\$ 11.3

\$ 15.9

46%

(1) Average Daily	Value-at-Risk for the	neriod using a	95% confidence level

- (2) Average Daily Value-at-Risk for the period using a 99% confidence level
- (3) Average Daily Trading Margin/Average Daily VaR at 95% confidence level

Ph	vsical	Stat	istics

Natural Gas (BCF/Day)	12.1	11.9	11.7	13.0
Electric (Billions of kWhs)	112.4	108.1	413.2	373.7
Oil & Liquid Products (Millions Bbls/Day)	2.0	2.1	2.0	2.1

Three months ended

<sup>\*\*\*</sup> Consists of the income statement effect of not recognizing changes in the fair market value of certain physical inventories and capacity contracts for transportation and storage.



Table F (Unaudited)

## Income Statement Data by Business Unit

Three Months Ended December 31, 2005

(Dollars in millions)	SDG&E	SoCalGas	Commodities	Generation	Pipelines & Storage	LNG	Financial	Consolidating Adjustments, Parent & Other
Operating Revenues	\$ 751	\$ 1,526	\$ 1,029	\$ 668	\$ 93	\$ -	\$ -	\$ (73 )
Cost of Sales and Other Operating Expenses	542	1,348	678	463	91	11	-	(26)
Litigation Expense	9	11	(7)	25	1	1	-	170
Depreciation & Amortization	67	66	7	16	4	-	3	2
Gains on Sale of Assets, Net	-	-	(8)	-	-	-	-	-
Impairment Losses	2	-	-	66	-	-	2	1
Operating Income	131	101	359	98	(3)	(12)	(5)	(220)
Other Income, Net	9	1	-	11	4	1	1	-
Income before Interest & Taxes (1)	140	102	359	109	1	(11)	(4)	(220)
Net Interest Expense (2)	18	12	15	5	(1)	1	1	19
Income Tax Expense/(Benefit)	50	42	100	43	(1)	(2)	(9)	(165)
Equity in Income of Certain Unconsolidated Subsidiaries	-	-	-	-	13	-	-	-
Discontinued Operations	-	-	-	-	-	-	-	(6)
Net Income	\$ 72	\$ 48	\$ 244	\$ 61	\$ 16	\$ (10)	\$ 4	\$ (80)

Three Months Ended December 31, 2004

(Dollars in millions)	SDG&E	SoCalGas	Commodities	Generation	Pipelines & Storage	LNG	Financial	Consolidating Adjustments, Parent & Other
Operating Revenues	\$ 608	\$ 1,176	\$ 664	\$ 488	\$ 69	\$ -	\$ -	\$ (99)
Cost of Sales and Other Operating Expenses	442	1,027	395	413	62	14	1	(71)
Litigation Expense	19	41	4	17	-	-	-	45
Depreciation & Amortization	56	30	7	12	3	-	10	2
Gains on Sale of Assets, Net	(1)	-	-	-	-	-	-	-
Impairment Losses (Adjustments)	(6)	2	-	-	-	-	5	-
Operating Income	98	76	258	46	4	(14)	(16)	(75)
Other Income, Net	7	12	-	5	(2)	-	(1)	10
Income before Interest & Taxes (1)	105	88	258	51	2	(14)	(17)	(65)
Net Interest Expense <sup>(2)</sup>	17	9	8	8	(1)	-	2	37
Income Tax Expense/(Benefit)	20	21	79	24	(12)	(6)	(29)	(95)
Equity in Income of Certain Unconsolidated Subsidiaries	-	-	-	-	13	-	-	-
Discontinued Operations	-	-	-	-	-	-	-	7
Net Income	\$ 68	\$ 58	\$ 171	\$ 19	\$ 28	\$ (8)	\$ 10	\$ -

<sup>(1)</sup> Management believes "Income before Interest & Taxes" (Operating Income plus Other Income, Net) is a useful measurement of our business units' performance because it can be used to evaluate the effectiveness of our operations exclusive of interest and income taxes, neither of which is directly relevant to the efficiency of those operations.

Table F (Unaudited) (continued)

## Income Statement Data by Business Unit

Year Ended December 31, 2005

(Dollars in millions)	SDG&E	SoCalGas	Commodities	Generation	Pipelines & Storage	LNG	Financial	Consolidating Adjustments, Parent & Other
Operating Revenues	\$ 2,512	\$ 4,617	\$ 2,724	\$ 1,921	\$ 329	\$ -	\$ -	\$ (366)
Cost of Sales and Other Operating Expenses	1,802	3,905	2,077	1,486	308	34	2	(158)
Litigation Expense	52	99	38	43	2	1	-	316
Depreciation & Amortization	264	264	28	57	14	-	10	9
Gains on Sale of Assets, Net	(1)	-	(106)	-	(4)	-	-	(1)
Impairment Losses	2	2	-	66	6	-	7	2
Operating Income	393	347	687	269	3	(35)	(19)	(534)
Other Income, Net	14	(2)	-	26	7	1	(8)	13
Income before Interest & Taxes (1)	407	345	687	295	10	(34)	(27)	(521)
Net Interest Expense <sup>(2)</sup>	56	37	35	20	(2)	2	6	92
Income Tax Expense/(Benefit)	89	97	192	111	3	(11)	(56)	(383)
Equity in Income of Certain Unconsolidated Subsidiaries	-	-	-	-	55	-	-	-
Discontinued Operations	-	-	-	-	-	-	-	(9)
Net Income	\$ 262	\$ 211	\$ 460	\$ 164	\$ 64	\$ (25)	\$ 23	\$ (239)

## Year Ended December 31, 2004

(Dollars in millions)	SDG&E	SoCalGas	Commodities	Generation	Pipelines & Storage	LNG	Financial	Consolidating Adjustments, Parent & Other
Operating Revenues	\$ 2,274	\$ 3,997	\$ 1,689	\$ 1,662	\$ 269	\$ -	\$ -	\$ (457)
Cost of Sales and Other Operating Expenses	1,610	3,305	1,153	1,338	252	26	3	(298)
Litigation Expense	19	41	17	29	-	-	-	44
Depreciation & Amortization	259	255	23	44	14	-	17	9
Gains on Sale of Assets, Net	(1)	(15)	-	-	-	-	-	1
Impairment Losses (Adjustments)	(6)	2	-	-	-	-	12	-
Operating Income	393	409	496	251	3	(26)	(32)	(213)
Other Income, Net	11	13	-	4	3	13	(20)	9
Income before Interest & Taxes (1)	404	422	496	255	6	(13)	(52)	(204)
Net Interest Expense (2)	48	36	15	27	-	-	8	129
Income Tax Expense/(Benefit)	148	154	161	91	5	(5)	(96)	(265)
Equity in Income of Certain Unconsolidated Subsidiaries	-	-	-	-	62	-	-	-
Discontinued Operations	-	-	-	-	-	-	-	(25)
Net Income	\$ 208	\$ 232	\$ 320	\$ 137	\$ 63	\$ (8)	\$ 36	\$ (93 )

(1) Management believes "Income before Interest & Taxes" (Operating Income plus Other Income, Net) is a useful measurement of our business units' performance because it can be used to evaluate the
effectiveness of our operations exclusive of interest and income taxes, neither of which is directly relevant to the efficiency of those operations.

(2) Net Interest Expense includes Interest Income, Interest Expense and Preferred Dividends of Subsidiaries.