

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act  
of 1934

Date of Report

(Date of earliest event reported): May 4, 2005  
-----

SAN DIEGO GAS & ELECTRIC COMPANY

-----  
(Exact name of registrant as specified in its charter)

CALIFORNIA

1-3779

95-1184800

-----  
(State of incorporation  
or organization)

-----  
(Commission  
File Number)

-----  
(I.R.S. Employer  
Identification No.)

8330 CENTURY PARK COURT, SAN DIEGO, CA

92123

-----  
(Address of principal executive offices)

-----  
(Zip Code)

Registrant's telephone number, including area code (619) 696-2000  
-----

-----  
(Former name or former address, if changed since last report.)

---

FORM 8-K

Item 2.02 Results of Operations and Financial Condition

On May 4, 2005, Sempra Energy, of which San Diego Gas & Electric Company is a consolidated subsidiary, issued its earnings press release for the first quarter of 2005. The Sempra Energy financial information contained in the press release includes, on a consolidated basis, information regarding San Diego Gas & Electric Company's results of operations and financial condition. A copy of the press release is attached as Exhibit 99.1. The information furnished in this Item 2.02 and in Exhibit 99.1 shall not be deemed to be "filed" for purposes of the Securities Exchange Act of 1934, nor shall it be deemed to be incorporated by reference in any filing of Sempra Energy, whether made before or after the date hereof, regardless of any general incorporation language in such filing.

Item 9.01 Financial Statements and Exhibits.

(c) Exhibits

99.1 May 4, 2005 Sempra Energy News Release (including tables)

---

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

San Diego Gas & Electric Company

Date: May 4, 2005

By: /s/ S.D. Davis

-----  
S.D. Davis  
Sr. Vice President-External Relations  
and Chief Financial Officer

## NEWS RELEASE

Media Contacts: Doug Kline  
Sempra Energy  
(877) 866-2066  
www.sempra.com

Financial Contacts: Dennis Arriola/Karen Sedgwick  
Sempra Energy  
(877) 736-7727

## SEMPRA ENERGY REPORTS HIGHER FIRST-QUARTER 2005 EARNINGS

SAN DIEGO, May 4, 2005 - Sempra Energy today reported first-quarter 2005 earnings of \$223 million, or \$0.92 per diluted share, compared with \$197 million, or \$0.85 per diluted share, in the first quarter 2004.

"Operating results in the first quarter were solid for all of our businesses and put us on track to accomplish our financial goals for the year," said Stephen L. Baum, chairman and chief executive officer of Sempra Energy. "We are reaffirming our earnings-per-share guidance for 2005 of \$3.10 to \$3.30."

Net income in the first quarter 2005 included \$59 million related to the favorable resolution of federal and state income-tax issues from prior years for both the parent company and the California utilities. First-quarter 2004 results included a \$24 million loss related to discontinued operations and \$16 million in net income related to the favorable resolution of prior years' income-tax issues.

Revenues in the first quarter 2005 were \$2.7 billion, compared with \$2.4 billion in the same quarter last year, due to increased power and commodity sales.

### SUBSIDIARY OPERATING RESULTS

#### Sempra Utilities

Net income for San Diego Gas & Electric was \$59 million in the first quarter 2005, up from \$50 million in the year-ago quarter. The increase was due primarily to the favorable resolution of income-tax issues.

Net income for Southern California Gas Co. in the first quarter 2005 rose to \$69 million from \$56 million in the first quarter 2004, primarily due to a favorable adjustment related to the utility's recent rate-making decision.

#### Sempra Commodities

Sempra Commodities' first-quarter 2005 net income was \$29 million, versus \$57 million in the same quarter last year. The decrease in quarterly net income was primarily due to lower income in natural gas and metals trading.

"Accounting rules impact the timing of earnings recognition for our commodity operations, as was the case in our natural gas trading operations during the first quarter," Baum said. "Even though we will continue to see quarter-to-quarter variation in reported earnings for this business, we expect Sempra Commodities to meet its 2005 financial plan."

#### Sempra Generation

First-quarter net income for Sempra Generation rose to \$46 million in 2005 from \$35 million last year, primarily as a result of increased power sales from the company's generating facilities in Texas. Sempra Generation acquired its half of the Coletto Creek facility and eight other Texas power plants in July 2004.

#### Sempra Pipelines & Storage

Sempra Pipelines & Storage had net income of \$13 million during the first quarter 2005, up from \$11 million in the year-ago quarter, due primarily to improved results from the company's Latin American utility operations.

## Sempra LNG

Sempra LNG recorded a net loss of \$5 million during the first quarter 2005, versus net income of \$6 million in the first quarter 2004. Last year's quarterly results included an \$8 million contribution from the favorable buy-out of a future obligation related to the Cameron LNG project.

"We are pleased that our liquefied natural gas business is making good progress," Baum said. "Capacity for our Energía Costa Azul receipt terminal in Baja California, Mexico, is fully subscribed and construction on the terminal is underway. We are working toward finalizing several non-binding, preliminary agreements this summer for capacity at our Cameron LNG terminal in Louisiana and expect to begin construction later this year. Finally, last week we announced a preliminary agreement with Gazprom - the world's largest natural gas producer - which wants to enter the North American market with sufficient quantities of gas to launch our Port Arthur LNG terminal in Texas. We expect to receive federal regulatory approvals for this terminal by year-end. "

## INTERNET BROADCAST

Sempra Energy will broadcast a live discussion of its earnings results over the Internet today at 1 p.m. Eastern Time with senior management of the company. Access is available by logging onto the Web site at [www.sempra.com](http://www.sempra.com). For those unable to log onto the live webcast, the teleconference will be available on replay a few hours after its conclusion by dialing (706) 645-9291 and entering passcode number 5582676.

Sempra Energy, based in San Diego, is a Fortune 500 energy-services holding company with 2004 revenues of \$9.4 billion. The Sempra Energy companies' more than 13,000 employees serve more than 10 million customers in the United States, Europe, Canada, Mexico, South America and Asia.

###

*This press release contains statements that are not historical fact and constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. When the company uses words like "believes," "expects," "anticipates," "intends," "plans," "estimates," "may," "would," "should" or similar expressions, or when the company discusses its strategy or plans, the company is making forward-looking statements. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future results may differ materially from those expressed in the forward-looking statements. Forward-looking statements are necessarily based upon various assumptions involving judgments with respect to the future and other risks, including, among others: local, regional, national and international economic, competitive, political, legislative and regulatory conditions and developments; actions by the California Public Utilities Commission, the California State Legislature, the California Department of Water Resources, the Federal Energy Regulatory Commission and other regulatory bodies in the United States and other countries; capital markets conditions, inflation rates, interest rates and exchange rates; energy and trading markets, including the timing and extent of changes in commodity prices; the availability of natural gas; weather conditions and conservation efforts; war and terrorist attacks; business, regulatory, environmental, and legal decisions and requirements; the status of deregulation of retail natural gas and electricity delivery; the timing and success of business development efforts; the outcome of litigation; and other uncertainties, all of which are difficult to predict and many of which are beyond the control of the company. These risks and uncertainties are further discussed in the company's reports filed with the Securities and Exchange Commission that are available through the EDGAR system without charge at its Web site, [WWW.SEC.GOV](http://WWW.SEC.GOV) and on the company's Web site, [www.sempra.com](http://www.sempra.com).*

*Sempra LNG and Sempra Pipelines & Storage are not the same companies as the utilities, SDG&E or SoCalGas, and are not regulated by the California Public Utilities Commission. Sempra Energy Trading, doing business as Sempra Commodities, and Sempra Generation are not the same companies as the utilities, SDG&E or SoCalGas, and the California Public Utilities Commission does not regulate the terms of their products and services.*

# SEMPRA ENERGY

Table A

## STATEMENTS OF CONSOLIDATED INCOME (Unaudited)

	Three months ended	
	March 31,	
(Dollars in millions, except per share amounts)	2005	2004
<b>Operating revenues</b>		
California utilities:		
Natural gas	\$ 1,433	\$ 1,333
Electric	394	381
Other	865	646
<b>Total operating revenues</b>	<b>2,692</b>	<b>2,360</b>

**Operating expenses**

## California utilities:

Cost of natural gas	913	824
Cost of electric fuel and purchased power	145	127
Other cost of sales	584	327
Other operating expenses	542	521
Depreciation and amortization	161	165
Franchise fees and other taxes	68	64

## Total operating expenses

2,413	2,028
-------	-------

**Operating income**

279	332
-----	-----

## Other income, net

17	5
----	---

## Interest income

11	23
----	----

## Interest expense

(74)	(80)
------	------

## Preferred dividends of subsidiaries

(2)	(2)
-----	-----

**Income from continuing operations before income taxes**

231	278
-----	-----

## Income tax expense

8	57
---	----

**Income from continuing operations**

223	221
-----	-----

## Loss from discontinued operations, net of tax

-	(24)
---	------

**Net income**

\$ 223	\$ 197
--------	--------

**Basic earnings per share:**

## Income from continuing operations

\$ 0.96	\$ 0.97
---------	---------

## Discontinued operations, net of tax

-	(0.11)
---	--------

## Net income

\$ 0.96	\$ 0.86
---------	---------

**Weighted-average number of shares outstanding (thousands)**

232,939	228,055
---------	---------

**Diluted earnings per share:**

## Income from continuing operations

\$ 0.92	\$ 0.96
---------	---------

## Discontinued operations, net of tax

-	(0.11)
---	--------

## Net income

\$ 0.92	\$ 0.85
---------	---------

**Weighted-average number of shares outstanding (thousands)**

241,105	231,136
---------	---------

**Dividends declared per share of common stock**

\$ 0.29	\$ 0.25
---------	---------

# SEMPRA ENERGY

Table B

## CONSOLIDATED BALANCE SHEETS (Unaudited)

(Dollars in millions)	March 31, 2005	December 31, 2004
<b>Assets</b>		
Current assets:		
Cash and cash equivalents	\$ 609	\$ 419
Short-term investments	12	15
Accounts receivable	874	1,032
Due from unconsolidated affiliate	5	4
Deferred income taxes	47	15
Interest receivable	47	80
Trading-related receivables and deposits, net	2,442	2,606
Derivative trading instruments	3,023	2,339
Commodities owned	1,201	1,547
Regulatory assets arising from fixed-price contracts and other derivatives	143	152
Other regulatory assets	107	103
Inventories	70	172
Other	196	222
	██████████	██████████
Current assets of continuing operations	8,776	8,706
Current assets of discontinued operations	60	70
	██████████	██████████
Total current assets	8,836	8,776
	██████████	██████████
Investments and other assets:		
Due from unconsolidated affiliates	27	42
Regulatory assets arising from fixed-price contracts and other derivatives	470	500
Other regulatory assets	601	619
Nuclear decommissioning trusts	613	612
Investments	1,147	1,164
Sundry	821	844
	██████████	██████████
Total investments and other assets	3,679	3,781
	██████████	██████████
Property, plant and equipment, net	11,245	11,086

Total assets	\$ 23,760	\$ 23,643

## Liabilities and Shareholders' Equity

### Current liabilities:

Short-term debt	\$ 340	\$ 405
Accounts payable	692	1,126
Due to unconsolidated affiliates	-	205
Income taxes payable	255	187
Trading-related payables	2,795	3,182
Derivative trading instruments sold, not yet purchased	2,414	1,484
Commodities sold with agreement to repurchase	291	513
Dividends and interest payable	132	123
Regulatory balancing accounts, net	599	509
Fixed-price contracts and other derivatives	146	157
Current portion of long-term debt	394	398
Temporary LIFO liquidation	200	-
Other	780	776

Current liabilities of continuing operations	9,038	9,065

Current liabilities of discontinued operations	7	17
--	---	----

Total current liabilities	9,045	9,082

Long-term debt	4,132	4,192

### Deferred credits and other liabilities:

Due to unconsolidated affiliates	162	162
Customer advances for construction	94	97
Postretirement benefits other than pensions	127	129
Deferred income taxes	386	420
Deferred investment tax credits	77	78
Regulatory liabilities arising from cost of removal obligations	2,386	2,359
Regulatory liabilities arising from asset retirement obligations	330	333
Other regulatory liabilities	72	67
Fixed-price contracts and other derivatives	472	500
Asset retirement obligations	330	326
Deferred credits and other	837	854

Total deferred credits and other liabilities	5,273	5,325
Preferred stock of subsidiaries	179	179
Shareholders' equity	5,131	4,865
Total liabilities and shareholders' equity	\$ 23,760	\$ 23,643

## SEMPRA ENERGY

Table C

### CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS (Unaudited)

(Dollars in millions)	Three months ended March 31,	
	2005	2004
<b>Cash Flows from Operating Activities:</b>		
Net income	\$ 223	\$ 197
Adjustments to reconcile net income to net cash provided by operating activities:		
Loss from discontinued operations, net of tax	-	24
Depreciation and amortization	161	165
Deferred income taxes and investment tax credits	(68)	(22)
Other, net	9	27
Net changes in other working capital components	393	408
Changes in other assets	4	7
Changes in other liabilities	(3)	(13)
Net cash provided by continuing operations	719	793
Net cash used in discontinued operations	-	(2)
Net cash provided by operating activities	719	791
<b>Cash Flows from Investing Activities:</b>		
Expenditures for property, plant and equipment	(269)	(219)
Proceeds from sale of assets	6	363 (1)
Investments in and acquisitions of subsidiaries, net of cash acquired	(1)	(7)
Dividends received from affiliates	2	10
Other, net	16	10
Net cash provided by (used in) investing activities	(246)	157
<b>Cash Flows from Financing Activities:</b>		
Common dividends paid	(50)	(48)
Issuances of common stock	90	35
Repurchases of common stock	(6)	(2)
Issuances of long-term debt	-	21



Redemption of mandatorily redeemable preferred securities	(200)	-
Payments on long-term debt	(50)	(857)
Increase (decrease) in short-term debt, net	(64)	134
Other, net	(3)	(2)
Net cash used in financing activities	(283)	(719)
Increase in cash and cash equivalents	190	229
Cash and cash equivalents, January 1	419	409
Cash and cash equivalents, March 31	\$ 609	\$ 638

- (1) Proceeds from the sale of U.S. Treasury obligations which previously securitized the Mesquite synthetic lease.  
(2) Change from \$221 as reported in prior year reflects reclassification of restricted cash.

## SEMPRA ENERGY

Table D

### BUSINESS UNIT EARNINGS AND CAPITAL EXPENDITURES & INVESTMENTS (Unaudited)

(Dollars in millions)	Three months ended	
	March 31,	
	2005	2004
<b>Net Income</b>		
California Utilities:		
San Diego Gas & Electric	\$ 59	\$ 50
Southern California Gas	69	56
Total California Utilities	128	106
Sempra Global:		
Sempra Commodities	29	57
Sempra Generation	46	35
Sempra Pipelines & Storage	13	11
Sempra LNG	(5)	6
Total Sempra Global	83	109
Sempra Financial	4	10
Parent & Other	8	(4)
Continuing Operations	223	221
Discontinued Operations (1)	-	(24)
Consolidated Net Income	\$ 223	\$ 197

(1) Reflects Atlantic Electric & Gas.

(Dollars in millions)	Three months ended March 31,	
	2005	2004
<b>Capital Expenditures and Investments</b>		
California Utilities:		
San Diego Gas & Electric	\$ 94	\$ 69
Southern California Gas	63	62
Total California Utilities	157	131
Sempra Global:		
Sempra Generation	49	14
Sempra Commodities	13	46
Sempra Pipelines & Storage	4	5
Sempra LNG	45	22
Total Sempra Global	111	87
Parent & Other	2	8
Consolidated Capital Expenditures and Investments	\$ 270	\$ 226

## SEMPRA ENERGY

Table E

### OTHER OPERATING STATISTICS (Unaudited)

CALIFORNIA UTILITIES	Three months ended March 31,	
	2005	2004
Revenues (Dollars in millions)		
SDG&E (excludes intercompany sales)	\$ 616	\$ 575
SoCalGas (excludes intercompany sales)	\$ 1,211	\$ 1,139
Gas Sales (Bcf)	137	140
Transportation and Exchange (Bcf)	122	121
Total Deliveries (Bcf)	259	261
Total Gas Customers (Thousands)	6,316	6,231
Electric Sales (Millions of kWhs)	3,906	3,812
Direct Access (Millions of kWhs)	820	729

Total Deliveries (Millions of kWhs)	4,726	4,541
Total Electric Customers (Thousands)	1,323	1,301

**SEMPRA GENERATION**

Power Sold (Millions of kWhs)	5,639	4,477
-------------------------------	-------	-------

**SEMPRA PIPELINES & STORAGE**

(Represents 100% of these subsidiaries, although only the Mexican subsidiaries are 100% owned by Sempra Energy).

Natural Gas Sales (Bcf)		
Argentina	51	51
Mexico	10	10
Chile	1	1
Natural Gas Customers (Thousands)		
Argentina	1,459	1,414
Mexico	97	101
Chile	38	37
Electric Sales (Millions of kWhs)		
Peru	1,052	1,007
Chile	733	508
Electric Customers (Thousands)		
Peru	753	736
Chile	512	499

## SEMPRA ENERGY

Table E (Continued)

**SEMPRA COMMODITIES**

	Three months ended	
	March 31,	
Margin * (Dollars in millions)	2005	2004
Geographical:		
North America	\$ 125	\$ 120
Europe/Asia	29	84
Total	\$ 154	\$ 204
Product Line:		
Gas	\$ (15)	\$ 42
Power	42	45
Oil - Crude & Products	80	42
Metals	14	58
Other	33	17
Total	\$ 154	\$ 204

\* Margin consists of net trading revenues less related costs (primarily brokerage, transportation and storage) plus or minus

net interest income/expense.

*Physical Statistics*

Natural Gas (BCF/Day)	12.2	13.8
Electric (Billions of kWhs)	107.8	96.6
Oil & Liquid Products (Millions Bbls/Day)	1.9	2.0

Net Unrealized Revenue (Dollars in millions)	Fair Market Value				
	March 31, 2005	Scheduled Maturity (in months)			
		0 - 12	13 - 24	25 - 36	> 36
<b>Sources of Over-the-Counter (OTC) Fair Value:</b>					
Prices actively quoted	\$ 568	\$ 475	\$ 9	\$ 19	\$ 65
Prices provided by other external sources	34	-	-	-	34
Prices based on models and other valuation methods	(6)	5	-	-	(11)
<b>Total OTC Fair Value (1)</b>	<b>\$ 596</b>	<b>\$ 480</b>	<b>\$ 9</b>	<b>\$ 19</b>	<b>\$ 88</b>
<b>Maturity of OTC Fair Value</b>					
Percentage	100.0%	80.5%	1.5%	3.2%	14.8%
Cumulative Percentages		80.5%	82.0%	85.2%	100.0%
<b>Exchange Contracts (2)</b>					
	\$ (7)	\$ (127)	\$ 173	\$ (63)	\$ 10
<b>Total Net Unrealized Revenue</b>	<b>\$ 589</b>				

(1) The present value of unrealized revenue to be received or (paid) from outstanding OTC contracts

(2) Cash received or (paid) associated with open Exchange Contracts

Credit Quality of Unrealized Trading Assets (net of margin)	March 31, 2005	December 31, 2004
Commodity Exchanges	10%	10%
Investment Grade	70%	66%
Below Investment Grade	20%	24%

Risk Adjusted Performance Indicators	Three months ended	
	March 31,	
	2005	2004
VaR at 95% (Dollars in millions) (1)	\$ 8.5	\$ 5.7
VaR at 99% (Dollars in millions) (2)	\$ 11.9	\$ 8.1
Risk Adjusted Return on Capital (RAROC) (3)	33%	41%

(1) Average Daily Value-at-Risk for the period using a 95% confidence level

(2) Average Daily Value-at-Risk for the period using a 99% confidence level

(3) Average Daily Trading Margin/Average Daily VaR at 95% confidence level

