SDG&E and SoCalGas Regulatory Updates

September 28, 2026

The California Public Utilities Commission (“CPUC”) periodically issues proposed decisions (“PDs”) on regulatory matters before voting on final decisions. PDs are subject to public comment and may be adopted, modified or rejected by the CPUC. Accordingly, the outcomes described below are not final.

On September 2, 2026, the CPUC issued a PD in Southern California Gas Company’s (“SoCalGas”) Transmission Integrity Management Program (“TIMP”) application. On September 25, 2026, the CPUC issued a PD addressing San Diego Gas & Electric Company’s (“SDG&E”) and SoCalGas’ Track 3 request in their 2024 General Rate Case (“GRC”). SDG&E and SoCalGas are subsidiaries of Sempra.

SDG&E and SoCalGas Track 3 Request in 2024 General Rate Case – Proposed Decision

Wildfire Mitigation Plan

The Track 3 PD approves SDG&E’s settlement agreement for 2023 wildfire mitigation and 2019–2022 drone inspection and repair costs, authorizing a $621 million revenue requirement, compared with $766 million requested. For additional context, the settlement improves upon the Track 2 final decision related to 2019–2022 drone inspection and repair costs, which previously disallowed approximately $245 million of revenue requirement but allowed SDG&E to refile its request. In total, the settlement represents an approximately $234 million improvement in revenue requirement relative to Track 2.

Pipeline Safety Enhancement Plan

For Pipeline Safety Enhancement Plan costs and related capital revenue requirements through 2026, the Track 3 PD authorizes a revenue requirement of $210 million for SDG&E, $30 million below the requested amount, and $361 million for SoCalGas, $113 million below the requested amount.

Through September 2026, SDG&E and SoCalGas collected in rates $193 million and $341 million, respectively, of the authorized revenue requirement under an interim cost recovery mechanism approved by the CPUC in 2016. The Track 3 PD authorizes SDG&E and SoCalGas to collect the remaining $17 million and $20 million, respectively, from 2026 through 2027.

SoCalGas Transmission Integrity Management Program – Proposed Decision

The TIMP PD authorizes an $81 million revenue requirement, compared with $174 million requested, related to costs that SoCalGas incurred from 2019 through 2023, for integrity assessments and repairs associated with federal regulatory changes.

Procedural Status

SoCalGas and SDG&E are evaluating the respective PDs. The earliest CPUC meetings at which the Track 3 PD and TIMP PD may be voted on are scheduled for October 29, 2026 and October 8, 2026, respectively.

Forward-Looking Statements

This document contains forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Forward-looking statements are based on assumptions about the future, involve risks and uncertainties, and are not guarantees. Future results may differ materially from those expressed or implied in any forward-looking statement. These forward-looking statements represent our estimates and *assumptions only as of the date of this document. We assume no obligation to update or revise any forward-looking statement as a result of new information, future events or otherwise.*

In this document, forward-looking statements can be identified by words such as "believe," "expect," "intend," "anticipate," "contemplate," "plan," "estimate," "project," "forecast," "envision," "should," "could," "would," "will," "confident," "may," "can," "potential," "possible," "proposed," "in process," "construct," "develop," "opportunity," "preliminary," "pro forma," "strategic," "initiative," "target," "outlook," "optimistic," "poised," "positioned," "maintain," "continue," "progress," "advance," "goal," "aim," "commit," or similar expressions, or when we discuss our guidance, priorities, strategies, goals, vision, mission, projections, intentions or expectations.

Factors, among others, that could cause actual results and events to differ materially from those expressed or implied in any forward-looking statement include: California wildfires, including potential liability for damages regardless of fault and any inability to recover all or a substantial portion of costs from insurance, the wildfire fund established by California Assembly Bill 1054 and the wildfire fund continuation account established by California Senate Bill 254, rates from customers or a combination thereof; decisions, disallowances or denials of cost recovery, audits, investigations, inquiries, ordered studies, regulations, legislative actions, denials or revocations of permits, consents, approvals or other authorizations, renewals of franchises, and other actions, including the failure to honor contracts and commitments, by the (i) Comisión Nacional de Energía, California Public Utilities Commission (CPUC), U.S. Department of Energy, Electric Reliability Council of Texas, Inc., U.S. Federal Energy Regulatory Commission, U.S. Internal Revenue Service, Public Utility Commission of Texas and other regulatory bodies and (ii) U.S., Mexico and states, counties, cities and other jurisdictions therein and in other countries where we do business; the success of business development efforts, construction projects, acquisitions, divestitures, and other significant transactions, such as the planned sale of a portion of our equity interest in Sempra Infrastructure Partners, including risks related to, as applicable, (i) being able to reach a positive final investment decision, (ii) negotiating pricing and other terms in definitive contracts, (iii) completing construction projects or other transactions on schedule and budget, (iv) realizing anticipated benefits from any of these efforts if completed, (v) obtaining regulatory and other approvals and (vi) third parties honoring their contracts and commitments, including with respect to closing or post-closing payments; changes to our capital expenditure plans and their potential impact on rate base or other growth; changes, due to evolving economic, political and other factors and increasing geopolitical instability as a result of wars or other conflicts in various parts of the world, to (i) trade and other foreign policy, including the imposition of tariffs by the U.S. and foreign countries (and uncertainty related to the implementation and enforceability thereof), and (ii) laws and regulations, including those related to tax and the energy industry in the U.S. and Mexico; litigation, arbitration, property disputes and other proceedings; cybersecurity threats, including by nation-state actors, of ransomware or other attacks on our systems, the energy grid or our other infrastructure, or the systems of third parties with which we conduct business; the availability, uses, sufficiency, and cost of capital resources and our ability to borrow money or otherwise raise capital on favorable terms and meet our obligations, which can be affected by, among other things, (i) actions by credit rating agencies to downgrade our credit ratings or place those ratings on negative outlook, (ii) instability in the capital markets, and (iii) fluctuating interest rates and inflation; the impact of efforts to increase affordability of U.S. utility customer rates on our ability to obtain cost recovery from applicable regulators, our capital expenditure and other growth plans and our ability to advance statewide policies; the impact on affordability of customer rates, cost of capital and operating margin due to (i) volatility in inflation, interest rates, commodity prices, tariff rates, and foreign currency exchange rates and (ii) with respect to San Diego Gas & Electric Company's (SDG&E) and Southern California Gas Company's (SoCalGas) businesses, the cost of meeting the demand for lower carbon and reliable energy in California; the impact of air quality and climate-related policies, laws, rules, regulations, trends and required disclosures, including actions to *reduce or eliminate reliance on natural gas, increased uncertainty in the political or regulatory environment for California natural gas distribution companies, the risk of nonrecovery for stranded assets, and uncertainty related to emerging technologies; weather, natural disasters, pandemics, accidents, equipment failures, explosions, terrorism, information system outages or other events, such as work stoppages, that disrupt our operations, damage our facilities or systems, cause the release of harmful materials or fires or subject us to liability for damages, fines and penalties, some of which may not be recoverable through regulatory mechanisms or insurance or may impact our ability to obtain satisfactory levels of affordable insurance; the availability and reliability of electric power, natural gas and natural gas storage and transportation capacity, including disruptions caused by failures in the transmission grid or pipeline and storage systems or limitations on the injection and withdrawal of natural gas from storage facilities; Oncor Electric Delivery Company LLC's (Oncor) ability to reduce or eliminate its quarterly dividends due to regulatory and governance requirements and commitments, including by actions of Oncor's independent directors or a minority member director; and other uncertainties, some of which are difficult to predict and beyond our control.*

These risks and uncertainties are further discussed in the reports that Sempra has filed with the U.S. Securities and Exchange Commission (SEC). These reports are available through the EDGAR system free-of-charge on the SEC's website, www.sec.gov, and on Sempra's website, www.sempra.com. Investors should not rely unduly on any forward-looking statements.

Sempra Infrastructure Partners and its subsidiaries, and the Sempra Texas utilities (Oncor and Sharyland Utilities) are not the same companies as the Sempra California utilities, SDG&E or SoCalGas, nor are they regulated by the California Public Utilities Commission (CPUC).